

Plant License Renewal regarding matters discussed at the September 21, 2005 Subcommittee meeting.

3:15 p.m.–7 p.m.: Preparation of ACRS Reports (Open)—The Committee will discuss proposed ACRS reports.

Saturday, October 8, 2005, Conference Room T-2B3, Two White Flint North, Rockville, Maryland

8:30 a.m.–12 Noon: Preparation of ACRS Reports (Open)—The Committee will continue its discussion of proposed ACRS reports.

12 Noon–12:30 p.m.: Miscellaneous (Open)—The Committee will discuss matters related to the conduct of Committee activities and matters and specific issues that were not completed during previous meetings, as time and availability of information permit.

Procedures for the conduct of and participation in ACRS meetings were published in the **Federal Register** on October 5, 2004 (69 FR 59620). In accordance with those procedures, oral or written views may be presented by members of the public, including representatives of the nuclear industry. Electronic recordings will be permitted only during the open portions of the meeting. Persons desiring to make oral statements should notify the Cognizant ACRS staff named below five days before the meeting, if possible, so that appropriate arrangements can be made to allow necessary time during the meeting for such statements. Use of still, motion picture, and television cameras during the meeting may be limited to selected portions of the meeting as determined by the Chairman.

Information regarding the time to be set aside for this purpose may be obtained by contacting the Cognizant ACRS staff prior to the meeting. In view of the possibility that the schedule for ACRS meetings may be adjusted by the Chairman as necessary to facilitate the conduct of the meeting, persons planning to attend should check with the Cognizant ACRS staff if such rescheduling would result in major inconvenience.

In accordance with Subsection 10(d) Public Law 92–463, I have determined that it is necessary to close portions of this meeting noted above to discuss and protect information classified as national security information and safeguards information pursuant to 5 U.S.C. 552b(c)(1) and (3).

Further information regarding topics to be discussed, whether the meeting has been canceled or rescheduled, as well as the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by contacting

Mr. Sam Duraiswamy, Cognizant ACRS staff (301–415–7364), between 7:30 a.m. and 4:15 p.m., ET.

ACRS meeting agenda, meeting transcripts, and letter reports are available through the NRC Public Document Room at pdf@nrc.gov, or by calling the PDR at 1–800–397–4209, or from the Publicly Available Records System (PARS) component of NRC's document system (ADAMS) which is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> or <http://www.nrc.gov/reading-rm/doc-collections/> (ACRS & ACNW Mtg schedules/agendas).

Videoteleconferencing service is available for observing open sessions of ACRS meetings. Those wishing to use this service for observing ACRS meetings should contact Mr. Theron Brown, ACRS Audio Visual Technician (301–415–8066), between 7:30 a.m. and 3:45 p.m., ET, at least 10 days before the meeting to ensure the availability of this service. Individuals or organizations requesting this service will be responsible for telephone line charges and for providing the equipment and facilities that they use to establish the videoteleconferencing link. The availability of videoteleconferencing services is not guaranteed.

Dated: September 16, 2005.

Annette L. Vietti-Cook,
Secretary of the Commission.

[FR Doc. 05–18913 Filed 9–21–05; 8:45 am]
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RAILROAD RETIREMENT BOARD

Agency Forms Submitted for OMB Review

Summary: In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35), the Railroad Retirement Board (RRB) has submitted the following proposal(s) for the collection of information to the Office of Management and Budget for review and approval.

Summary of Proposals

- (1) *Collection title:* Evidence for Application of Overall Minimum.
- (2) *Form(s) submitted:* G–319, G–320.
- (3) *OMB Number:* 3220–0083.
- (4) *Expiration date of current OMB clearance:* 1/31/2007.
- (5) *Type of request:* Revision of a currently approved collection.
- (6) *Respondents:* Individuals or households, Business or other for-profit, Non-profit institutions.
- (7) *Estimated annual number of respondents:* 475.

(8) *Total annual responses:* 475.

(9) *Total annual reporting hours:* 170.

(10) *Collection description:* Under Section 3(f)(3) of the Railroad Retirement Act, the total monthly benefits payable to a railroad employee and his family are guaranteed to be no less than the amount which would be payable if the employee's railroad service had been covered by the Social Security Act.

Additional Information or Comments: Copies of the forms and supporting documents can be obtained from Charles Mierzwa, the agency clearance officer (312–751–3363 or Charles.Mierzwa@RRB.GOV).

Comments regarding the information collection should be addressed to Ronald J. Hodapp, Railroad Retirement Board, 844 North Rush Street, Chicago, Illinois, 60611–2092, or Ronald.Hodapp@RRB.GOV and to the OMB Desk Officer for the RRB, at the Office of Management and Budget, Room 10230, New Executive Office Building, Washington, DC 20503.

Charles Mierzwa,
Clearance Officer.

[FR Doc. 05–18928 Filed 9–21–05; 8:45 am]
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SECURITIES AND EXCHANGE COMMISSION

Sunshine Act Meetings

Notice is hereby given, pursuant to the provisions of the Government in the Sunshine Act, Public Law 94–409, that the Securities and Exchange Commission will hold the following meetings during the week of September 26, 2005:

A closed meeting will be held on Thursday, September 29, 2005 at 3 p.m.

Commissioners, Counsel to the Commissioners, the Secretary to the Commission, and recording secretaries will attend the closed meeting. Certain staff members who have an interest in the matters may also be present.

The General Counsel of the Commission, or his designee, has certified that, in his opinion, one or more of the exemptions set forth in 5 U.S.C. 552b(c)(3), (5), (7), (9)(B), and (10) and 17 CFR 200.402(a)(3), (5), (7), (9)(ii) and (10) permit consideration of the scheduled matters at the closed meeting.

Commissioner Atkins, as duty officer, voted to consider the items listed for the closed meeting in closed session.

The subject matters of the closed meeting scheduled for Thursday, September 29, 2005 will be:

Institution and settlement of injunctive actions; and
Institution and settlement of administrative proceedings of an enforcement nature.

At times, changes in Commission priorities require alterations in the scheduling of meeting items.

For further information and to ascertain what, if any, matters have been added, deleted or postponed, please contact:

The Office of the Secretary at (202) 551-5400.

Dated: September 19, 2005.

Jill M. Peterson,

Assistant Secretary.

[FR Doc. 05-19030 Filed 9-20-05; 11:21 am]

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-28030]

Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

September 16, 2005.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated under the Act. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendment(s) is/are available for public inspection through the Commission's Branch of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by October 11, 2005 to the Secretary, Securities and Exchange Commission, 100 F Street, NE., Washington, DC 20549-9303, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in the case of an attorney at law, by certificate) should be filed with the request. Any request for hearing should identify specifically the issues of facts or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After October 11, 2005, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

Cleco Corporation and Cleco Midstream Resources LLC (70-10318)

Cleco Corporation ("Cleco Corp."), 2030 Donahue Ferry Road, Pineville, Louisiana, a Louisiana corporation and a holding company claiming exemption from registration under section 3(a)(1) of the Act by rule 2, and its wholly owned subsidiary at the same address, Cleco Midstream Resources, LLC ("Cleco Midstream") ("Applicants") have filed an application ("Application") under sections 9(a)(2) and 10 of the Act. Applicants seek approval of their proposed acquisition of all of the issued and outstanding membership interests of Attala Transmission, LLC ("Attala").

Attala is a Louisiana limited liability company that will acquire transmission facilities from Central Mississippi Generating Company, LLC ("Central Mississippi"), an exempt wholesale generator under section 32 of the Act ("EWG"), and thus become a public-utility company. Central Mississippi is currently the owner of a generating plant ("Attala Generating Plant") located in Attala County, Mississippi, as well as interconnection facilities used to transmit electric energy from the Attala Generating Plant to the transmission system of Entergy Mississippi, Inc. ("Entergy Mississippi"), a public utility subsidiary of Entergy, Inc., a register holding company. Central Mississippi has proposed to sell the Attala Generating Plant to Entergy Mississippi and to sell the interconnection facilities to Attala, which will be formed as a wholly-owned indirect subsidiary of Cleco Corp. and as a direct subsidiary of Cleco Midstream ("Transaction"). Following the closing of the Transaction, Attala will own, operate and maintain the interconnection facilities, and it will use them to provide interconnection service from the Attala Generating Plant to the Entergy Mississippi transmission system, in accordance with a Federal Energy Regulatory Commission ("FERC") filed rate schedule.

Cleco Corp. is the parent company of Cleco Power LLC ("Cleco Power"), a Louisiana limited liability public-utility company that provides electric utility service in central and southeastern Louisiana.

Cleco Midstream is the parent company of Perryville Energy Holdings LLC which owns Perryville Energy Partners, LLC ("Perryville"), an EWG. Perryville owns a 718-megawatt generating facility as well as interconnection facilities used to connect the facility to the transmission system of Entergy Louisiana ("Entergy LA"). Perryville has entered into an

agreement to sell the generating facility to Entergy LA (although it will retain ownership of the interconnection facilities). Following the sale, Perryville will no longer own generating facilities, will cease to qualify as an EWG, and will become a public-utility company, as defined in section 2(a)(5) of the Act. Consequently, when the Transaction is completed, Cleco Midstream will be a holding company with respect to two public-utility companies, Perryville and Attala.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

Jonathan G. Katz,

Secretary.

[FR Doc. 05-18940 Filed 9-21-05; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-52460; File No. SR-Amex-2005-088]

Self-Regulatory Organizations; American Stock Exchange LLC; Notice of Filing and Immediate Effectiveness of Proposed Rule Change Relating to an Extension of the Suspension of Transaction Charges for Specialist Orders in the Nasdaq-100 Tracking Stock® (QQQQ)

September 16, 2005.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act")¹ and Rule 19b-4 thereunder,² notice is hereby given that on August 31, 2005, the American Stock Exchange LLC ("Amex" or "Exchange") filed with the Securities and Exchange Commission ("Commission") the proposed rule change as described in Items I, II, and III below, which items have been prepared by Amex. Amex has designated the proposed rule change as establishing or changing a due, fee, or other charge imposed by the Exchange pursuant to Section 19(b)(3)(A)(ii) of the Act³ and Rule 19b-4(f)(2) thereunder,⁴ which renders the proposal effective upon filing with the Commission. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes to amend Amex Equity and Exchange Traded

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b-4.

³ 15 U.S.C. 78s(b)(3)(A)(ii).

⁴ 17 CFR 240.19b-4(f)(2).