

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 30, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014-23758 Filed 10-3-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER14-2956-000]

Hoopeston Wind, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding, of Hoopeston Wind, LLC's application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability is October 20, 2014.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor

must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

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DEPARTMENT OF ENERGY

Western Area Power Administration

Provo River Project—Rate Order No. WAPA-165

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Extension for the Provo River Project Power Rate Formula.

SUMMARY: This action is a proposal to extend the existing Provo River Project firm power rate formula through March 31, 2020. The existing rate formula will expire on March 31, 2015.

DATES: Thirty days after this notice is published, Western Area Power Administration (Western) will take further action on the proposed formula rate extension consistent with 10 CFR 903.

FOR FURTHER INFORMATION CONTACT: Ms. Lynn C. Jeka, CRSP Manager, Colorado River Storage Project Management Center, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111-1580, telephone (801) 524-6372, email: jeka@wapa.gov, or Mr. Rodney Bailey, Power Marketing Manager, Colorado River Storage Project Management Center, 150 East Social Hall Avenue,

Suite 300, Salt Lake City, UT 84111-1580, telephone (801) 524-4007, email: rbailey@wapa.gov.

SUPPLEMENTARY INFORMATION: By Delegation Order No. 00-037.00A, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to Western's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand or to disapprove such rates to the Federal Energy Regulatory Commission (FERC). This extension is issued pursuant to the Delegation Order and Department of Energy (DOE) rate extension procedures at 10 CFR 903.23(a).

Under Delegation Order No. 0204-108 and existing DOE procedures for public participation in rate adjustments at 10 CFR part 903, Western's Provo River Power Rate formula was submitted to FERC for confirmation and approval on February 2, 2010. The Provo River Power Rate formula, Rate Order No. WAPA-149, was approved for 5 years beginning April 1, 2010, and ending March 31, 2015.

The Provo River Project, which includes Deer Creek Dam on the Provo River in Utah, was authorized in 1935. Construction of the dam began in 1938 and was completed in 1951. The Deer Creek Powerplant was authorized on August 20, 1951; construction began in 1956 and was completed in 1958; generation began that same year. Its maximum operating capacity is 5,200 kilowatts.

The Provo River Project's power is sold according to a marketing plan that was published in the **Federal Register** on November 21, 1994. This marketing plan allows Western to sell the output of the Provo River Project to Utah Municipal Power Agency, Utah Associated Municipal Power Systems, and Heber Light and Power (Customers) in the Provo River drainage area.

Contract Nos. 94-SLC-0253, 94-SLC-0254, and 07-SLC-0601 between the United States and Customers require that each fiscal year (FY) a new annual installment be calculated in advance by Western and submitted to the Customers on or before August 31 of the year preceding the appropriate FY. Each FY, Western prepares a power repayment study, which includes estimates of operation, maintenance, and replacement costs for the Deer Creek Powerplant. The annual installment is adjusted on or before August 31 of the year preceding the FY to which it pertains, and Western identifies this