

considered as an alternative to the proposed license.

Authority: 35 U.S.C. 209; 37 CFR part 404.

Tommy W. Lee,

Acting Air Force Federal Register Liaison Officer.

[FR Doc. 2025–12288 Filed 6–30–25; 8:45 am]

BILLING CODE 3911–44–P

DEPARTMENT OF ENERGY

Agency Information Collection Extension

AGENCY: U.S. Department of Energy.

ACTION: Notice of request for comments.

SUMMARY: The Department of Energy (DOE), pursuant to the Paperwork Reduction Act of 1995, intends to extend for three years, an information collection request with the Office of Management and Budget (OMB).

DATES: Comments regarding this proposed information collection must be received on or before September 2, 2025. If you anticipate any difficulty in submitting comments within that period, contact the person listed in the **FOR FURTHER INFORMATION CONTACT** section as soon as possible.

ADDRESSES: Written comments may be sent to Oluwatosin Fadarey, Attorney-Adviser (Labor), GC–63, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585 or by email at oluwatosin.fadarey@hq.doe.gov.

FOR FURTHER INFORMATION CONTACT: Oluwatosin Fadarey, Attorney-Adviser (Labor), GC–63, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585, oluwatosin.fadarey@hq.doe.gov (240) 751–3745.

SUPPLEMENTARY INFORMATION:

Comments are invited on: (a) Whether the extended collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

This information collection request contains:

- (1) *OMB No.:* 1910–5143;
 - (2) *Information Collection Request Title:* Labor Relations Report;
 - (3) *Type of Review:* Review;
 - (4) *Purpose:* The proposed collection will request information from the Department of Energy M&O and Facilities Management Contractors for contract administration, management oversight, and cost control. This information is used to ensure that Department contractors maintain good labor relations and retain a workforce in accordance with the terms of their contract and in compliance with statutory and regulatory requirements as identified by contract. The respondents are Department M&O and Facility Management Contractors;
 - (5) *Annual Estimated Number of Respondents:* 35;
 - (6) *Annual Estimated Number of Total Responses:* 35;
 - (7) *Annual Estimated Number of Burden Hours:* 1.84 for total of 64.4 per year;
 - (8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$3,160.11.
- Statutory Authority:* 42 U.S.C. 7254, 7256.

Signing Authority

This document of the Department of Energy was signed on June 26, 2025, by Jeffrey Novak, Acting General Counsel, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on June 26, 2025.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025–12199 Filed 6–30–25; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG25–360–000.

Applicants: Vertus Energy Storage LLC.

Description: Vertus Energy Storage LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/26/25.

Accession Number: 20250626–5034.

Comment Date: 5 p.m. ET 7/17/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1338–005.

Applicants: Southern Indiana Gas and Electric Company, Inc.

Description: Amendment to 04/30/2025, Triennial Market Power Analysis for Central Region of Southern Indiana Gas and Electric Company, Inc.

Filed Date: 6/23/25.

Accession Number: 20250623–5457.

Comment Date: 5 p.m. ET 8/22/25.

Docket Numbers: ER10–2126–011.

Applicants: Idaho Power Company.

Description: Updated Triennial Market Power Analysis for Northwest Region of Idaho Power Company.

Filed Date: 6/26/25.

Accession Number: 20250626–5110.

Comment Date: 5 p.m. ET 8/25/25.

Docket Numbers: ER15–1905–021.

Applicants: AZ721 LLC.

Description: Triennial Market Power Analysis for Southwest Region of Amazon Energy LLC.

Filed Date: 6/25/25.

Accession Number: 20250625–5176.

Comment Date: 5 p.m. ET 8/25/25.

Docket Numbers: ER15–2267–004.

Applicants: Chevron Power Holdings Inc.

Description: Updated Triennial Market Power Analysis for Southwest Region of Chevron Power Holdings Inc.

Filed Date: 6/24/25.

Accession Number: 20250624–5920.

Comment Date: 5 p.m. ET 8/25/25.

Docket Numbers: ER23–652–001; ER23–2802–001.

Applicants: Oxbow Solar Farm 1, LLC, Happy Solar 1, LLC.

Description: Supplement to 07/01/2024, Triennial Market Power Analysis for Central Region of Happy Solar 1, LLC et al.

Filed Date: 6/25/25.

Accession Number: 20250625–5201.

Comment Date: 5 p.m. ET 7/16/25.

Docket Numbers: ER25–2308–001.

Applicants: Magnolia Power LLC.

Description: Tariff Amendment: Amendment to Market-Based Rate Application to be effective 7/4/2025.

Filed Date: 6/25/25.

Accession Number: 20250625–5141.

Comment Date: 5 p.m. ET 7/16/25.

Docket Numbers: ER25–2626–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Service Agreement No. 434, E&P w/ 301AK 8ME, LLC to be effective 5/28/2025.

Filed Date: 6/26/25.

Accession Number: 20250626–5001.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2628–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1276R37 Evergy Metro NITSA NOA to be effective 6/1/2025.

Filed Date: 6/26/25.

Accession Number: 20250626–5028.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2629–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: Surplus LGIA & Energy Displacement Agreement (SA No. 1165) to be effective 6/27/2025.

Filed Date: 6/26/25.

Accession Number: 20250626–5037.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2630–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1636R32 Kansas Electric Power Cooperative NITSA and Doniphan NITSA Cancellation to be effective 6/1/2025.

Filed Date: 6/26/25.

Accession Number: 20250626–5040.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2631–000.

Applicants: Talen Energy Marketing, LLC.

Description: § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 6/27/2025.

Filed Date: 6/26/25.

Accession Number: 20250626–5042.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2632–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of NSA, Service Agreement No. 7328; Queue No. AE2–029 to be effective 8/26/2025.

Filed Date: 6/26/25.

Accession Number: 20250626–5056.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2633–000.

Applicants: Golden Spread Electric Cooperative, Inc.

Description: § 205(d) Rate Filing: OATT Attachment R Amendment to be effective 9/1/2025.

Filed Date: 6/26/25.

Accession Number: 20250626–5059.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2634–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: 2nd Amended LGIA, Catalina Solar, TOT455, SA No. 114 to be effective 8/26/2025.

Filed Date: 6/26/25.

Accession Number: 20250626–5061.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2635–000.

Applicants: Geronimo Power Marketing, LLC.

Description: Compliance filing: Notice of Succession and Revised Market-Based Rate Tariff to be effective 6/27/2025.

Filed Date: 6/26/25.

Accession Number: 20250626–5080.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2636–000.

Applicants: Central Hudson Gas & Electric Corporation, New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: New York Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): Central Hudson 205: Revisions to Rate Schedule 12 FRT re: Hurley Ave to be effective 6/1/2025.

Filed Date: 6/26/25.

Accession Number: 20250626–5084.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2637–000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2025–06–26 Tariff Amendment—Enhance Congestion Revenue Allocation for EDAM to be effective 12/31/9998.

Filed Date: 6/26/25.

Accession Number: 20250626–5088.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2638–000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Transmission Company of Illinois.

Description: § 205(d) Rate Filing: Ameren Transmission Company of Illinois submits tariff filing per 35.13(a)(2)(iii): 2025–06–26 SA 4509 ATXI–AEC–MEC–Sikeston TIA to be effective 12/31/9998.

Filed Date: 6/26/25.

Accession Number: 20250626–5092.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2639–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2198R39 Kansas Power Pool NITSA NOA to be effective 9/1/2025.

Filed Date: 6/26/25.

Accession Number: 20250626–5095.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2640–000.

Applicants: Duke Energy Florida, LLC, Duke Energy Progress, LLC, Duke Energy Carolinas, LLC.

Description: Compliance filing: Duke Energy Carolinas, LLC submits tariff filing per 35: Compliance Filing Regarding Order No. 676–K to be effective 2/27/2026.

Filed Date: 6/26/25.

Accession Number: 20250626–5100.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2641–000.

Applicants: Consolidated Edison Company of New York, Inc.

Description: § 205(d) Rate Filing: 98 Hydroelectric Facility Compensation June 2025 to be effective 7/1/2025.

Filed Date: 6/26/25.

Accession Number: 20250626–5104.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2642–000.

Applicants: Fremont Solar, LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff to be effective 6/27/2025.

Filed Date: 6/26/25.

Accession Number: 20250626–5124.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2643–000.

Applicants: Serrano Solar, LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff to be effective 6/27/2025.

Filed Date: 6/26/25.

Accession Number: 20250626–5126.

Comment Date: 5 p.m. ET 7/17/25.

Docket Numbers: ER25–2644–000.

Applicants: Sun Pond, LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff to be effective 6/27/2025.

Filed Date: 6/26/25.

Accession Number: 20250626–5130.

Comment Date: 5 p.m. ET 7/17/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in

Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: June 26, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-12257 Filed 6-30-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-470-004]

Freeport LNG Development, L.P., FLNG Liquefaction 4, LLC; Notice of Request for Extension of Time

Take notice that on June 18, 2025, Freeport LNG Development, L.P. (Freeport LNG) and FLNG Liquefaction 4, LLC (FLIQ4) (together Applicants or Freeport) requested that the Commission grant a 40-month extension of time, until December 1, 2031, to construct and place into service its Train 4 Project (Project) to support additional liquefaction and export operations at Freeport LNG's existing liquefied natural gas (LNG) export terminal located in Brazoria County, Texas (the Terminal), as authorized in the May 17, 2019 Order (Order).¹ The Order required Freeport to complete construction of the Project and make it available for service within four years of the date of the Order, or by May 17, 2023.

On September 10, 2020, the Commission granted Freeport an extension of time until May 17, 2026, to complete construction of the Train 4 Project and make it available for service.² The Commission has subsequently granted one additional extension of time, making the current date for the Project facilities to be constructed and placed into service August 1, 2028.³

Freeport affirms that on June 8, 2022, less than a month after submitting the

Second Extension Request, an explosion occurred at the Terminal, which resulted in the entire Terminal being taken offline (June 8 Incident).⁴ The Applicants affirm that Freeport LNG has prioritized restoration efforts and the return of the existing facilities at the Terminal to service since the issuance of the Second Extension Order. Moreover, the new facilities approved for the Train 4 Project require use of the Terminal facilities.

In its latest extension of time request, Freeport states that restoration is complete, the Terminal has returned to full service, and normal operations have resumed. Freeport affirms that it is actively marketing the Train 4 Project and engaging in discussions with a number of potential off-takers, including those in more recently emerging markets and in markets with renewed strategic emphasis on securing long-term U.S. LNG supply.

The Applicants assert that due to the upfront, long-term commercial commitments required to be made by LNG customers, and the unique nature of financing LNG projects, certainty regarding Freeport's ability to complete Project construction by the in-service deadline is essential to commercialization of the Project. No changes to the Project are proposed in connection with the requested extension of time.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Freeport's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension

requests that are contested,⁵ the Commission will aim to issue an order acting on the request within 45 days.⁶ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁷ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).⁸ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁹ The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://>

⁵ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

⁶ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁷ *Id.* at P 40.

⁸ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁹ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

¹ *Freeport LNG Development, L.P. & FLNG Liquefaction 4, LLC*, 167 FERC ¶ 61,155 (2019).

² *Freeport LNG Development, LP & FLNG Liquefaction 4, LLC*, Letter Order Granting Extension of Time (September 10, 2020).

³ *Freeport LNG Development, LP & FLNG Liquefaction 4, LLC*, 181 FERC ¶ 61,023 (2022).

⁴ See *Freeport LNG Development, L.P.*, Letter Discussing LNG Terminal Operation, Docket Nos. CP03-75-000, *et al.* (June 30, 2022) (June 30 Letter); see also *Freeport LNG Development, L.P. & FLNG Liquefaction 4, LLC*, 182 FERC ¶ 61,112 (2023) (noting that "the explosion that took the facility offline occurred on June 8, 2022", the day after comments on the Second Extension Request were due).