on the Midwest ISO's Web site at http://www.midwestiso.org under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO also states that it will provide hard copies to any interested parties upon request.

Comment Date: 5 p.m. eastern time on December 20, 2004.

6. California Independent System Operator Corporation

[Docket No. ER04-835-005]

Take notice that on November 29, 2004, the California Independent System Operator Corporation (ISO) submitted a filing in compliance with the Commission's order issued October 29, 2004, in Docket No. ER04–835–004, 109 FERC ¶ 61,097.

The ISO states that this filing has been served upon all parties on the official service list for Docket No. ER04–835–004. In addition, the ISO states that it has posted this filing on the ISO home page.

Comment Date: 5 p.m. eastern time on December 20, 2004.

7. New England Power Pool

[Docket No. ER05-267-000]

Take notice that on November 30, 2004, the New England Power Pool (NEPOOL) Participants Committee submitted the One Hundred Ninth Agreement Amending New England Power Pool Agreement (109th Agreement) which amends Schedule 11 of the NEPOOL Tariff to add "Mirant, Kendall Repowering Project" to the List of Category B Generating Projects. NEPOOL requests an effective date of February 1, 2005.

The NEPOOL Participants Committee states that copies of these materials were sent to the NEPOOL Participants and the New England State governors and regulatory commissions.

Comment Date: 5 p.m. eastern time on December 21, 2004.

8. Midwest Independent Transmission System Operator, Inc.

[Docket No. TS05-7-000]

Take notice that, on November 24, 2004, the Midwest Independent Transmission System Operator, Inc. ("Midwest ISO") tendered for filing a Request for Waiver of Standards of Conduct and For Expedited Action.

In its submission, the Midwest ISO requests a temporary, partial waiver of its Standards of Conduct to enable market participants to take part in the Midwest ISO's internal operator training in preparation for the commencement of Day 2 operations. The Midwest ISO requests expedited treatment for its

Request for Waiver and that the Commission's standard notice and comment period be shortened.

To the extent necessary, the Midwest ISO has also requested waiver of the service requirements set forth in 18 CFR 385.2010. The Midwest ISO has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, as well as all state commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's website at http:// www.midwestiso.org under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO will provide hard copies to any interested parties upon request.

Comment Date: 5 p.m. eastern time on December 9, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call

(866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E4-3591 Filed 12-9-04; 8:45 am] BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6658-5]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act, as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564–7167.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 2, 2004 (69 FR 17403).

Draft EISs

ERP No. D-AFS-L65468-00 Rating EC2, Pacific Northwest Region Invasive Plant Program, Preventing and Managing Invasive Plants, Implementation, OR, WA, Including Portions of Del Norte and Siskiyou Counties, CA and Portions of Nez Perce, Salmon, Idaho and Adam Counties, ID.

Summary: EPA supports the management and eradication of invasive species. However, EPA expressed concerns with the level of prevention measures to curb the spread of invasives and the use of herbicides in the preferred alternative.

ERP No. D–BLM–L65462–AK Rating EO2, Northeast National Petroleum Reserve Alaska Amended Integrated Activity Plan, To Amend 1998 Northeast Petroleum Reserve, To Consider Opening Portions of the BLM-Administrated Lands, North Slope Borough, AK.

Summary: EPA has environmental objections to the Preferred Alternative, because of potentially significant adverse impacts to fish and caribou calving and inset-relief areas and mitigation corridors in the Teshekpuk Lake Special Area. EPA recommends that the selected alternatives retain the current leasing acreage and surface activity restrictions described in Alternative A and include revised stipulations and mitigation measures that would provide adequate environmental protections for the

Planning Area, including lands within the Teshekpuk Lake and Colville River Special Areas. EPA is also concerned that the Preferred Alternative could have disproportionate adverse effects on minority populations in Alaska, and recommends the BLM address this while completing the Final EIS by working with the Tribes and residents in affected communities especially regarding cultural and subsistence needs.

ERP No. D-COE-H11005-NB Rating LO, Cornhusker Army Ammunition Plant (CHAAP) Land Disposal Industrial Tracts, Proposed Disposal and Reuse of Tracts 32, 33, 34, 35, 36, 47, 61, 62, Hall County, NE.

Summary: EPA does not object to the proposed project.

ERP No. D-FHW-C53005-NJ Rating EC2, Cross Harbor Freight Movement Project, Improve the Movements of Goods Throughout Northern New Jersey and Southern New York, Funding, Kings, Richmond, Queens, New York Counties, NJ.

Summary: EPA expressed concerns regarding an intermodal facility, the impacts to air quality and wetlands, and cumulative effects.

ERP No. D-IBR-K39088-CA Rating EC2, Sacramento River Settlement Contractors (SRSC), To Renew the Settlement Contractors Long-Term Contract Renewal for 145 Contractors, Central Valley Project (CVP), Sacramento River, Shasta, Tehama, Butte, Glenn, Colusa, Sutter, Yolo, Sacramento, Portion of Placer and Solano Counties, CA.

Summary: EPA expressed concerns with the disclosure of environmental impacts as a result of the project and the direct, indirect, and cumulative impacts to water quality due to over allocation of existing water supplies.

Final EISs

ERP No. F-AFS-J65396-WY, Wyoming Range Allotment Complex, To Determine Whether or not to Allow Domestic Sheep Grazing, Bridger-Teton National Forest, Big Piney, Greys River and Jackson Ranger Districts, Sublette, Lincoln and Teton Counties, WY.

Summary: EPA expressed continuing concerns regarding soil loss, and impacts to water quality and native trout habitat in the project area.

ERP No. F-COE-E39064-FL, Programmatic EIS—Florida Keys Water Quality Improvements Program, To Implement Wastewater and Stormwater Improvements, South Florida Water Management District, Monroe County, FL.

Summary: EPA does not object to the proposed project. However, EPA

suggested extending the comment period several weeks to accommodate citizens whose property was damaged in recent hurricanes.

ERP No. F-COE-L32012-AK, Unalaska Navigation Improvements Project, Construction of Harbor on Amaknak Island in Aleutian Island Chain, Locally known as "Little South America, Integrated Feasibility Report, Aleutian Island, AK.

Summary: No formal comment letter was sent to the preparing agency.

ERP No. F-FTA-C40163-NY, Fulton Street Transit Center, Construction and Operation, To Improve Access to and from Lower Manhattan to Serve 12 NYCT Subway Lines, Metropolitan Transportation Authority (MIA), MTA New York City Transit (NYCT), New York, NY.

Summary: The Final EIS addresses all of EPA's concerns.

Dated: December 7, 2004.

Robert W. Hargrove,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 04–27174 Filed 12–9–04; 8:45 am] **BILLING CODE 6560–50–P**

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6658-4]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564–7167 or http://www.epa.gov/compliance/nepa.

Weekly receipt of Environmental Impact Statements

Filed November 29, 2004 Through December 3, 2004

Pursuant to 40 CFR 1506.9.

EIS No. 040553, DRAFT EIS, FRC, RI,
KeySpan Liquefied Natural Gas (LNG)
Facility Upgrade Project, Construction
and Operation, and Algonquin Gas
Transmission Project, Proposal for
Site, Construct and Operate a New
Natural Gas Pipeline, Coast Guard
Permit, U.S. Army COE Section 10
and 404 Permits, Providence County,
RI and New England, Comment
Period Ends: January 24, 2005,
Contact: Thomas Russo (866) 208—
3372.

EIS No. 040554, DRAFT EIS, FHW, CO, Programmatic -I—70 Mountain Corridor Tier 1 Project, from Glenwood Springs and C—470 Proposes to Increase Capacity, Improve Accessibility and Mobility, and Decrease Congestion, Colorado, Garfield, Eagle, Summit, Clear Creek and Jefferson Counties, CO, Comment Period Ends: March 10, 2005, Contact: Jean Wallace (720) 963–3015.

EIS No. 040555, DRAFT EIS, NPS, TX, Big Thicket National Preserve Oil and Gas Management Plan, Implementation, Hardin, Jefferson, Orange, Liberty, Tyler, Jasper and Polk Counties, TX, Comment Period Ends: February 8, 2005, Contact: Linda Dansby (505) 988–6095.

EIS No. 040556, FINAL EIS, FHW, MN, IA, Trunk Highway 60 Reconstruction Project, Improvements from 1.8 miles south of the Minnesota-Iowa Border (120th Street) to I–90 north of the City of Worthington, Funding, U.S. Army COE Section 404 and NPDES Permits Issuance, Nobles County, MN and Osceola County, IA, Wait Period Ends: January 10, 2005, Contact: Cheryl Martin (651) 291–6120.

EIS No. 040557, DRAFT EIS, AFS, AK, Tuxekan Island Timber Sale(s) Project, Harvesting Timber, Coast Guard Bridge Permit and U.S. Army COE Section 10 and 404 Permits, Tongass National Forest, Thorne Bay Ranger District, Thorne Bay, AK, Comment Period Ends: January 24, 2005, Contact: Forrest Cole (907) 225– 6215.

EIS No. 040558, FINAL EIS, AFS, KY, TN, Land Between the Lakes National Recreation Area, Proposes to Revise TVA's 1994 Natural Resources Management Plan, to Develop an Land Management Resource Plan or Area Plan, Gold Pond, Trigg and Lyon Counties, KY and Stewart County, TN, Wait Period Ends: January 10, 2005, Contact: Robert T. Jacobs (404) 347–4177. This document is available on the Internet at: http://www.lbl.org.

EIS No. 040559, DRAFT EIS, FHW, TN, TN–397 (Mack Hatcher Parkway Extension) Construction from US–31 (TN–6, Columbia Avenue) South of Franklin to US–341 (TN–106, Hillsboro Road) North of Franklin, Williamson County and the City of Franklin, TN, Comment Period Ends: February 17, 2005, Contact: Brian Brasher (615) 781–5763.

EIS No. 040560, FINAL EIS, AFS, MT, West Side Reservoir Post-Fire Project, Proposed Implementation of Timber Salvage and Access Management Treatments, Flathead National Forest, Hungry Horse and Spotted Bear Ranger Districts, Flathead County, MT, Wait Period Ends: January 10, 2005, Contact: Bryan Donner (406) 863–5408.

EIS No. 040561, DRAFT EIS, NRC, CT, GENERIC —License Renewal of Nuclear Plants for the Millstone Power Station, Units 2 and 3, Supplement 22 to NUREG—1437,