

the NWP-830G 'Appendix G—Standard Remittance Advice for Payment of Fees' with no change to the existing collections.

III. Request for Comments

Prospective respondents and other interested parties should comment on the actions discussed in item II. The following guidelines are provided to assist in the preparation of comments. Please indicate to which form(s) your comments apply.

General Issues

A. Are the proposed collections of information necessary for the proper performance of the functions of the agency and does the information have practical utility? Practical utility is defined as the actual usefulness of information to or for an agency, taking into account its accuracy, adequacy, reliability, timeliness, and the agency's ability to process the information it collects.

B. What enhancements can be made to the quality, utility, and clarity of the information to be collected?

As a Potential Respondent to the Request for Information

A. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information to be collected?

B. Are the instructions and definitions clear and sufficient? If not, which instructions need clarification?

C. Can the information be submitted by the due date?

D. Public reporting burden to complete Form NWP-830C, the estimated burden per response is 2 hours. To complete Form NWP-830G the average time per response is five and one half hours. The data for the Form NWP-830G is collected quarterly. The estimated burden includes the total time necessary to provide the requested information. In your opinion, how accurate is this estimate?

E. The agency estimates that the only cost to a respondent is for the time it will take to complete the collection. Will a respondent incur start-up costs for reporting, or any recurring annual costs for operation, maintenance, and purchase of services associated with the information collection?

F. What additional actions could be taken to minimize the burden of this collection of information? Such actions may involve the use of automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

G. Does any other Federal, State, or local agency collect similar information?

If so, specify the agency, the data element(s), and the methods of collection.

As a Potential Data User of the Information to be Collected

A. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information disseminated?

B. Is the information useful at the levels of detail to be collected?

C. For what purpose(s) would the information be used? Be specific.

D. Are there alternate sources for the information and are they useful? If so, what are their weaknesses and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Sections 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13, 44 U.S.C. Chapter 35).

Issued in Washington, DC, November 20, 2002.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 02-29968 Filed 11-25-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-78-000]

Colorado Interstate Gas Company; Notice of Proposed Changes in FERC Gas Tariff

November 20, 2002.

Take notice that on November 15, 2002, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective January 1, 2003:

Twenty-Second Revised Sheet No. 10
Thirty-Sixth Revised Sheet No. 11

CIG states that these tariff sheets revise the Gas Research Institute surcharges.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the

Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-30008 Filed 11-25-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-46-000]

Enbridge Pipelines (UTOS) L.L.C.; Errata Notice

November 20, 2002.

Notice of Filing of Offer of Settlement

November 1, 2002.

In the above referenced proceeding, "Docket No. RP03-44-000" has been changed to "Docket No. RP03-46-000".

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-30004 Filed 11-25-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2004-074]

Holyoke Gas & Electric Department; Notice of Technical Conference

November 20, 2002.

On September 16, 2002, the city of Holyoke Gas & Electric Department (HG&E) filed, with the Commission, a