

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP06-40-000]****Duke Energy Field Services, LP; Notice of Petition for a Declaratory Order**

December 22, 2005.

Take notice that on December 16, 2005, Duke Energy Field Services, LP (DEFS), filed pursuant to Rule 207(a)(2) of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission, a petition for a declaratory order. In its petition, DEFS requests the Commission to declare that certain Anadarko Basin area facilities to be purchased from Northern Natural Gas Company (Northern) perform a gathering function, and, upon their acquisition will be exempt from the Commission's jurisdiction pursuant to section 1(b) of the Natural Gas Act (NGA). The affected assets are Northern's Beaver Wet System, consisting of about 419 miles of Anadarko Basin area pipeline and related compression, dehydration, purification, and delivery point facilities and appurtenances, and DEFS will then simultaneously purchase Saleco from Northern. These facilities handle wet gas for delivery to processing plants and are in various counties in the Texas Panhandle, northwest Oklahoma, and southwest Kansas, all as more fully set forth in the request which is on file with Commission and open to public inspection.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online

Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: January 11, 2006.**Magalie R. Salas,***Secretary.*

[FR Doc. E5-8163 Filed 12-30-05; 8:45 am]

BILLING CODE 6717-01-P**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. RP06-149-000]****Egan Hub Storage, LLC; Notice of Proposed Changes in FERC Gas Tariff**

December 27, 2005.

Take notice that on December 20, 2005, Egan Hub Storage, LLC (Egan Hub) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Original Sheet No. 17, to designate a Rate Schedule FSS service agreement with Tennessee Valley Authority (the Service Agreement) as a non-conforming agreement. Egan Hub requests that the Commission accept the proposed tariff sheet, effective December 20, 2005.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of § 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>.

Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,*Secretary.*

[FR Doc. E5-8181 Filed 12-30-05; 8:45 am]

BILLING CODE 6717-01-P**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. ES06-21-000]****Entergy Louisiana, Inc.; Notice of Filing**

December 27, 2005.

Take notice that on December 16, 2005, Entergy Louisiana, Inc. (ELI), on behalf of Entergy Louisiana, LLC (ELL), submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to:

(1) Issue units of preferred membership interest and, directly or indirectly, through one or more special purpose financing subsidiaries (Financing Subsidiaries), other forms of preferred or equity linked securities (Equity Interests), up to a combined aggregate amount of \$200 million;

(2) Issue first mortgage bonds and unsecured long-term indebtedness, in a combined aggregate amount of up to \$700 million;

(3) Issue in connection with the issuance of Equity Interests, to Financing Subsidiaries to the extent of the related issuance of Equity Interests and ELL's direct or indirect equity investments in such Financing Subsidiaries; and

(4) Issue tax-exempt bonds (Tax-exempt Bonds), through arrangements with one or more governmental authorities, in an aggregate principal amount of up to \$500 million, including the remarketing of up to \$165.95 million of previously issued Tax-exempt Bonds