

proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. Please note that the certification request must comply with 40 CFR 121.5(b), including documentation that a pre-filing meeting request was submitted to the certifying authority at least 30 days prior to submitting the certification request. Please also note that the certification request must be sent to the certifying authority and to the Commission concurrently.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: May 15, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025-09104 Filed 5-20-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP17-117-003; CP17-118-003]

Louisiana LNG Infrastructure LLC, Driftwood Pipeline LLC; Notice of Request for Extension of Time

Take notice that on May 13, 2025, Louisiana LNG Infrastructure LLC (Louisiana LNG) and Driftwood Pipeline LLC (Driftwood Pipeline) (collectively, the Applicants) requested that the Commission grant an extension of time, until December 31, 2029, to construct and place into service its Woodside Louisiana LNG Project (Project) located in Evangeline, Acadia, Jefferson, Davis, and Calcasieu Parishes, Louisiana as authorized in the Order Granting Authorization Under Section 3 and 7 of the Natural Gas Act (Order).¹ The Order required the Applicants to complete construction of the Project and make it available for service within seven years of the date of the Order, or by April 18, 2026.

On February 15, 2024, the Commission granted the Applicants an extension of time, until April 18, 2029, to complete construction of the Project and make it available for service.²

Since April 4, 2022, the Project has been actively under construction. On

April 29, 2025, Woodside Energy Group Ltd announced that it had made a positive final investment decision for the foundation development of the Project, which includes the first three liquefaction trains and common infrastructure. The Applicants and Bechtel Energy Inc. have determined a minor extension of time is required in order to support additional equity sell-downs, as well as offtake agreements and other agreements with third parties to progress the development of the Project.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on the Applicants' request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,³ the Commission will aim to issue an order acting on the request within 45 days.⁴ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁵ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).⁶ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission

will not re-litigate their issuance.⁷ The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<https://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Comment Date: 5:00 p.m. Eastern Time on May 30, 2025.

⁷ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

¹ *Driftwood LNG LLC & Driftwood Pipeline LLC*, 167 FERC ¶ 61,054 (2019) (*Order*).

² *Driftwood LNG LLC & Driftwood Pipeline LLC*, 186 FERC ¶ 61,112 (2024 *Extension Order*), reh'g denied, 187 FERC ¶ 62,049, *modified*, 188 FERC ¶ 61,017 (2024).

³ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

⁴ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁵ *Id.* at P 40.

⁶ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

Dated: May 15, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–09100 Filed 5–20–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC25–6–000]

Commission Information Collection Activities (FERC Form No. 60, FERC–61, and FERC–555a); Consolidated Comment Request; Extension; Correction

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice; correction.

SUMMARY: The Federal Energy Regulatory Commission published in the **Federal Register** of May 15, 2025, a notice of information collection and request for comments. “Golden Pass LNG Terminal LLC” was inadvertently listed in the header section of the notice.

FOR FURTHER INFORMATION CONTACT: Kayla Williams, (202) 502–6468. DataClearance@FERC.gov.

SUPPLEMENTARY INFORMATION:

Correction

In the **Federal Register** of May 15, 2025, in FR Doc. 2025–08652, on page 20649, in the second column, correct the header of the notice to read:

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC25–6–000]

Commission Information Collection Activities (FERC Form No. 60, FERC–61, and FERC–555A); Consolidated Comment Request; Extension

Dated: May 15, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–09077 Filed 5–20–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the commission received the following accounting Request filings:

Filings Instituting Proceedings

Docket Numbers: AC25–96–000.

Applicants: Cheyenne Pipeline LLC.

Description: Cheyenne Pipeline LLC submits request for approval of proposed journal entries re Plains All American Pipeline, L.P. acquisition of Cheyenne Pipeline LLC on 2/28/2025.

Filed Date: 5/14/25.

Accession Number: 20250514–5179.

Comment Date: 5 p.m. ET 6/4/25.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: PR25–51–000.

Applicants: Arkansas Oklahoma Gas Corporation.

Description: Tariff Amendment:

Notice of Cancellation to be effective 5/15/2025.

Filed Date: 5/14/25.

Accession Number: 20250514–5131.

Comment Date: 5 p.m. ET 6/4/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission’s Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR25–42–001.

Applicants: Rocky Mountain Natural Gas LLC.

Description: § 284.123 Rate Filing; RMNG SOC Amending RAM Charge to be effective 1/1/2025.

Filed Date: 5/14/25.

Accession Number: 20250514–5089.

Comment Date: 5 p.m. ET 5/28/25.

Docket Numbers: RP24–1106–004.

Applicants: Adelphia Gateway, LLC.

Description: Compliance filing; Adelphia Gateway RP24–1106 45-Day Update Filing to be effective N/A.

Filed Date: 5/15/25.

Accession Number: 20250515–5082.

Comment Date: 5 p.m. ET 5/27/25.

Docket Numbers: RP25–537–001.

Applicants: Spire MoGas Pipeline LLC.

Description: Compliance filing; Spire MoGas Amended NAESB 4.0 Compliance Filing to be effective 8/1/2025.

Filed Date: 5/14/25.

Accession Number: 20250514–5123.

Comment Date: 5 p.m. ET 5/27/25.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission’s Regulations (18 CFR

385.211) on or before 5:00 p.m. Eastern Time on the specified comment date.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organization, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: May 15, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–09099 Filed 5–20–25; 8:45 am]

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DEPARTMENT OF ENERGY

[Project No. 175–032]

Pacific Gas and Electric Company; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 175–032.

c. *Date Filed:* April 18, 2024.

d. *Applicant:* Pacific Gas and Electric Company.

e. *Name of Project:* Balch Hydroelectric Project.

f. *Location:* The existing project is located on the North Fork Kings River in Fresno County, California, approximately 45 miles northeast of the City of Fresno. Pacific Gas and Electric’s proposed project boundary would include 491.50 acres of land in the Sierra and Sequoia National Forests managed by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).