14. Colton Power L.P.

[Docket No. ER01-2644-000]

Take notice that on July 20, 2001, Colton Power L.P. (Applicant) tendered for filing, under section 205 of the Federal Power Act, a request for authorization to sell electricity at market-based rates under its marketbased tariff.

Comment date: August 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

15. The Dayton Power and Light Company

[Docket No. ER01-2645-000]

Take notice that on July 20, 2001, The Dayton Power and Light Company (Dayton) submitted service agreements establishing with Ameren Energy, Inc. as customers under the terms of Dayton's Open Access Transmission Tariff. Copies of this filing were served upon Ameren Energy, Inc. and the Public Utilities Commission of Ohio.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Comment date: August 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

16. The Dayton Power and Light Company

[Docket No. ER01-2646-000]

Take notice that on July 20, 2001, The Dayton Power and Light Company (Dayton) submitted service agreements establishing with Ameren Energy, Inc. as customers under the terms of Dayton's Open Access Transmission Tariff. Copies of this filing were served upon Ameren Energy, Inc. and the Public Utilities Commission of Ohio.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Dayton requests waiver of the Commission's notice requirements.

Comment date: August 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

17. Sierra Pacific Power Company; Nevada Power Company

[Docket No. ER01-2647-000]

Take notice that on July 20, 2001, Nevada Power Company (Nevada Power) tendered for filing Service Agreement No. 90 to the Sierra Pacific Resources Operating Companies FERC Electric Tariff, First Revised Volume No. 1, which is Nevada Power's Open Access Transmission Tariff. This Service Agreement is an executed Transmission Service Agreement (TSA) between Nevada Power and Reliant Energy Services, (Reliant Bighorn).

Nevada Power requests that this TSA be made effective as of June 1, 2002, which is the service commencement date under the TSA.

Comment date: August 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http:// www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01–19107 Filed 7–31–01; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1494-209 Oklahoma]

Grand River Dam Authority: Notice of Availability of Environmental Assessment

July 26, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR part 380 (Order No. 486, 52 FR 47910, the Office of Energy Projects has prepared an environmental assessment (EA) on the Grand River Dam Authority's application for approval of a new dock facility. The Grand River Dam Authority

proposes to permit John Ahern, d/b/a Beehern Properties (permittee), to dredge approximately 7,500 to 8,000 cubic yards of sediment and to install three boat docks and a breakwater within Grand Lake's Kelly Cove. The proposed facility includes 20 slips and will be used in conjunction with the permittee's planned residential development on his adjoining property. The Pensacola Project is on the Grand River, in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma.

The EA is attached to a Commission order issued on July 25, 2001, for the above application. Copies of the EA can be obtained by calling the Commission's Public Reference Room at (202) 208–1371. Copies of the EA can also be obtained through the Commission's homepage at http://www.ferc.fed.us. In the EA, staff concludes that approval of the licensee's proposal would not constitute a major Federal action significantly affecting the quality of the human environment.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–19135 Filed 7–31–01; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-361-000]

Northwest Pipeline Corporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed Grays Harbor Pipeline Project 2001 and Request for Comments on Environmental Issues

July 26, 2001.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Grays Harbor Pipeline Project 2001 involving construction and operation of facilities by Northwest Pipeline Corporation (Northwest) in Thurston and Grays Harbor Counties, Washington.¹ These facilities would consist of about 48.9 miles of 20-inchdiameter pipeline and 4,700 horsepower (hp) of compression. This EA will be used by the Commission in its decisionmaking process to determine whether the project is in the public convenience and necessity.

¹ Northwest's application was filed with the Commission under section 7 of the Natural Gas Act and part 157 of the Commission's regulations.