

party to this proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by the regulations in 10 CFR part 590, including the service requirements.

Filings may be submitted using one of the following methods:

(1) Submitting the filing electronically at fergas@hq.doe.gov;

(2) Mailing the filing to the Office of Regulation, Analysis, and Engagement at the address listed in the **ADDRESSES** section; or

(3) Hand delivering the filing to the Office of Regulation, Analysis, and Engagement at the address listed in the **ADDRESSES** section.

For administrative efficiency, DOE prefers filings to be filed electronically. All filings must include a reference to “Docket No. 25–19–LNG” or “Southern LNG Company, L.L.C. Application” in the title line.

For Electronic Submissions: Please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner.

The Application and any filed protests, motions to intervene, notices of intervention, and comments will be available electronically on the DOE website at www.energy.gov/fecm/regulation.

A decisional record on the Application will be developed through responses to this Notice by parties, including the parties’ written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

Signed in Washington, DC, on February 11, 2025.

Amy Sweeney,

Director, Office of Regulation, Analysis, and Engagement, Office of Resource Sustainability.

[FR Doc. 2025–02708 Filed 2–14–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25–557–000.

Applicants: Guardian Pipeline, L.L.C.

Description: 4(d) Rate Filing:

Negotiated Rate PALs and Administrative Update to be effective 2/12/2025.

Filed Date: 2/11/25.

Accession Number: 20250211–5120.

Comment Date: 5 p.m. ET 2/24/25.

Docket Numbers: RP25–558–000.

Applicants: Alliance Pipeline L.P.

Description: 4(d) Rate Filing: PAL

Negotiated Rate Agreements 2025–02–12 to be effective 2/12/2025.

Filed Date: 2/11/25.

Accession Number: 20250211–5143.

Comment Date: 5 p.m. ET 2/24/25.

Docket Numbers: RP25–559–000.

Applicants: Spire Storage West LLC.

Description: Compliance filing:

NAESB Compliance filing 2–11–2025 to be effective 8/1/2025.

Filed Date: 2/11/25.

Accession Number: 20250211–5167.

Comment Date: 5 p.m. ET 2/24/25.

Docket Numbers: RP25–560–000.

Applicants: El Paso Natural Gas

Company, L.L.C.

Description: 4(d) Rate Filing:

Negotiated Rate Agreement Update (Mex Gas Feb 2025) to be effective 2/11/2025.

Filed Date: 2/11/25.

Accession Number: 20250211–5202.

Comment Date: 5 p.m. ET 2/24/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission’s Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR25–21–001.

Applicants: Rocky Mountain Natural Gas LLC.

Description: 284.123 Rate Filing: RMNG Amended SOC PR25–21 to be effective 11/1/2024.

Filed Date: 2/11/25.

Accession Number: 20250211–5129.

Comment Date: 5 p.m. ET 2/25/25.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission’s Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: February 12, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–02777 Filed 2–14–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25–556–000.

Applicants: Gulf Run Transmission, LLC.

Description: § 4(d) Rate Filing: Housekeeping Filing—2–11–2025 to be effective 3/13/2025.

Filed Date: 2/11/25.

Accession Number: 20250211–5028.

Comment Date: 5 p.m. ET 2/24/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

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Dated: February 11, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-02718 Filed 2-14-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-54-000]

Gulf South Pipeline Company, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on January 28, 2025, Gulf South Pipeline Company, LLC (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed an application under section 7(b) and 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations requesting authorization to undertake the Parks Line Upgrade and Sorrento Station Project (PLUSS Project) in St. Martin and Ascension parishes, Louisiana. Specifically, the PLUSS Project would include the replacement

of approximately 4.5 miles of non-contiguous segments of Gulf South's existing 30-inch-diameter Index 330 pipeline in St. Martin Parish, Louisiana,¹ and the construction of a new 12,510 horsepower Sorrento Compressor Station on its existing 24-inch-diameter Index 270 pipeline in Ascension Parish, Louisiana, and appurtenant facilities. The Sorrento Compressor Station will connect to Gulf South's existing Index 270 pipeline through two new 30-inch-diameter suction and discharge pipelines, each approximately 0.29 miles long. Gulf South also proposes approximately 1.06 miles of 20-inch-diameter delivery lateral to connect the new meter and regulator station within the proposed Sorrento Compressor Station to a Project customer's facilities. The PLUSS Project will enable Gulf South to add 236,000 dekatherms per day (Dth/d) of capacity to its system² and optimize the operation of the Index 330 pipeline, thereby improving system reliability and integrity and minimizing the need for significant new construction. Gulf South estimates the total cost for the Project to be approximately \$116.9 million, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-

¹ Gulf South proposes to replace eleven segments of its Index 330 pipeline that will permit reestablishment of the original, certificated MAOP of the pipeline.

² Gulf South executed three precedent agreements with Project shippers, Air Products (135,000 Dth/d), Entergy (50,000 Dth/d), Atmos (9,000 Dth/day). A fourth shipper committed to 42,000 Dth/d but terminated the agreement because it did not reach a final investment decision on their own project by a certain date.

8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to Juan Eligio Jr., Manager, Regulatory Affairs, Gulf South Pipeline Company, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by phone at (713) 479-3480 or by email at Juan.Eligio@bwpipelines.com.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,³ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Water Quality Certification

Gulf South stated that a water quality certificate under section 401 of the Clean Water Act is required for the project from Louisiana Department of Environmental Quality. When available, Gulf South should submit to the Commission a copy of the request for certification for the Commission authorization, including the date the request was submitted to the certifying agency, and either (1) a copy of the certifying agency's decision or (2) evidence of waiver of water quality certification.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on March 4, 2025. How to file protests, motions to intervene, and comments is explained below.

³ 18 CFR (Code of Federal Regulations) 157.9.