

otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An 8-mile-long tidal fence situated between Fire Island near Anchorage and Point Possession in the Kenai Peninsula Borough, and consisting of 24, 10-megawatt (MW) Davis turbines with tidal-to-electrical energy generating units for a total installed capacity of 240 MW; (2) one control building/substation onshore near Anchorage and one near Point Possession; (3) an 18-mile-long, 230-kilovolt (kV) submerged transmission line connecting the tidal fence to the existing Chugach Electric Association substation at Point Woronzof in Anchorage and a new substation at Point Possession; (4) a 28-mile-long, 230-kV aboveground transmission line running parallel to an existing Homer Electric Association (HEA) transmission line corridor and extending from Point Possession to the existing HEA Nikiski substation; and (5) appurtenant facilities. The proposed project would have an estimated average annual generation of 1,271,950 megawatt-hours.

Applicant Contact: Mr. Dominic Lee, President and Chief Executive Officer, Turnagain Arm Tidal Energy Corporation, 821 N. Street, Suite 207, Anchorage, Alaska 99501; phone: (907) 274-7571.

FERC Contact: Kim Nguyen; phone: (202) 502-6105.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy

Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13509) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 18, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-17812 Filed 7-23-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR13-56-000]

Duke Energy Kentucky, Inc.; Notice of Petition for Rate Approval

Take notice that on July 15, 2013, Duke Energy Kentucky, Inc. filed a petition for rate approval pursuant to Section 284.123(b)(2) of the Commission's regulations for approval of a new rate applicable to interstate natural gas transportation service rendered under its Order No. 63 blanket certificate and to revise its Statement of Operating Conditions, as more fully detailed in the petition.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission,

888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on Wednesday, July 31, 2013.

Dated: July 17, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-17726 Filed 7-23-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-515-000]

Stingray Pipeline Company, L.L.C.; Notice of Request Under Blanket Authorization

Take notice that on July 3, 2013, Stingray Pipeline Company, L.L.C. (Stingray), 1100 Louisiana Street, Houston, Texas 77002, filed in Docket No. CP13-515-000, a prior notice request pursuant to sections 157.205 and 157.216 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to abandon a lateral located in West Cameron Blocks 144, 173, 180, and 181 in the federal waters offshore Louisiana. Specifically, Stingray proposes to abandon, by sale, its 4.55 mile, 16-inch lateral (WC 181 Lateral) to the connected producer, Black Elk Energy Offshore Operations, LLC (Black Elk). Black Elk intends to operate the lateral as part of its non-jurisdictional production facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.