

CONSUMER PRODUCT SAFETY COMMISSION

Sunshine Act Meetings

TIME AND DATE: Wednesday February 10, 2016, 10:00 a.m.–12:00 p.m.

PLACE: Room 837–C, Enter on the Fourth Floor, Bethesda Towers, 4330 East West Highway, Bethesda, Maryland.

STATUS: Commission Meeting—Open to the Public.

MATTER TO BE CONSIDERED: *Briefing Matter:* Fiscal Year 2016 Operating Plan. A live webcast of the Meeting can be viewed at www.cpsc.gov/live.

CONTACT PERSON FOR MORE INFORMATION: Todd A. Stevenson, Office of the Secretary, U.S. Consumer Product Safety Commission, 4330 East West Highway, Bethesda, MD 20814, (301) 504–7923.

Dated: February 2, 2016.

Todd A. Stevenson,
Secretariat.

[FR Doc. 2016–02227 Filed 2–2–16; 11:15 am]

BILLING CODE 6355–01–P

DEPARTMENT OF DEFENSE

Office of the Secretary

Notice of Intent To Grant a Partially Exclusive License; Optio Labs, Inc.

AGENCY: National Security Agency, DoD.
ACTION: Notice.

SUMMARY: The National Security Agency hereby gives notice of its intent to grant Optio Labs, Inc. a revocable, non-assignable, partially exclusive, license to practice the following Government-Owned invention as described and claimed in United States Patent Number (USPN), 7,904,278 B2, Method and Systems for Program Execution Integrity Measurement; and USPN, 8,326,579, Method and Systems for Program Execution Integrity Measurement.

DATES: Anyone wishing to object to the grant of this license has until February 19, 2016 to file written objections including evidence and argument that establish that the grant of the license would not be consistent with the requirements of 35 U.S.C. 209 and 37 CFR 404.7.

ADDRESSES: Written objections are to be filed with the National Security Agency Technology Transfer Program, 9800 Savage Road, Suite 6843, Fort George G. Meade, MD 20755–6843.

FOR FURTHER INFORMATION CONTACT: Linda L. Burger, Director, Technology Transfer Program, 9800 Savage Road,

Suite 6843, Fort George G. Meade, MD 20755–6843, telephone (443) 634–3518.

SUPPLEMENTARY INFORMATION: The prospective partially exclusive license will comply with the terms and conditions of 35 U.S.C. 209 and 37 CFR 404.7. The patent rights in these inventions have been assigned to the United States Government as represented by the National Security Agency.

Dated: February 1, 2016.

Aaron Siegel,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 2016–02105 Filed 2–3–16; 8:45 am]

BILLING CODE 5001–06–P

DEPARTMENT OF DEFENSE

Department of the Army; Corps of Engineers

Board on Coastal Engineering Research Meeting

AGENCY: Department of the Army, DoD.
ACTION: Notice of advisory committee meeting.

SUMMARY: The Department of the Army is publishing this notice to announce the following Federal advisory committee meeting of the Board on Coastal Engineering Research. This meeting is open to the public.

DATES: The Board on Coastal Engineering Research will meet from 8 a.m. to 5 p.m. on March 3, 2016, and reconvene from 8 a.m. to 12 p.m. on March 4, 2016.

ADDRESSES: All sessions will be held in the Governor's Hall, Governor Calvert House, Historic Inns of Annapolis, 58 State Circle, Annapolis, MD 21401. All sessions are open to the public. For more information about the Board, please visit <http://chl.erd.usace.army.mil/cerb>.

FOR FURTHER INFORMATION CONTACT: Colonel Bryan S. Green, Designated Federal Officer (DFO), U.S. Army Engineer Research and Development Center, Waterways Experiment Station, 3909 Halls Ferry Road, Vicksburg, MS 39180–6199, phone 601–634–2513, or Bryan.S.Green@usace.army.mil.

SUPPLEMENTARY INFORMATION: The meeting is being held under the provisions of the Federal Advisory Committee Act (FACA) of 1972 (5 U.S.C., Appendix, as amended), the Government in the Sunshine Act of 1976 (5 U.S.C. 552b, as amended), and 41 CFR 102–3.150. The Board on Coastal Engineering Research provides broad policy guidance and reviews

plans for the conduct of research and the development of research projects in consonance with the needs of the coastal engineering field and the objectives of the U.S. Army Chief of Engineers.

Purpose of the Meeting: The meeting is an Executive Session to review past action items, status reports, research and development (R&D) strategic directions, and coastal engineering research in the United States.

Agenda: On Thursday morning, March 3, 2016, action items to be discussed will be: (1) Continue Investment in “Systems” R&D; (2) Link R&D with Challenging Projects; (3) Share Data and Tools with Stakeholders; (4) Enhance Collaboration across the Coastal Community; (5) Update, Vision for Coastal Engineering R&D; and (6) Board Governance and Engagement Guidance. There will be an optional field trip Thursday afternoon, to tour the U.S. Naval Academy Engineering Department. Following the tour, the meeting reconvenes at the Historic Inns of Annapolis to discuss the Report on the Coastal Working Group Annual Meeting with the Focus on R&D Needs, an Update on Coastal Guidance Documents, a presentation and discussion on the Coastal R&D University Collaboration.

On Friday morning, March 4, 2016, the Board will reconvene to discuss NOAA/USACE Coastal Collaboration, Research from the Dune Management Challenges on Developed Coasts Meeting, and an Update and Discussion on the August 2016 Meeting in Puerto Rico.

Meeting Accessibility: Pursuant to 5 U.S.C. 552b, as amended, and 41 CFR 102–3.140 through 102–3.165, and subject to the availability of space, the meeting is open to the public. Because seating capacity is limited, advance registration is encouraged. Registration can be accomplished as set forth below.

Registration: Individuals who wish to attend the meeting of the Board are encouraged to register with the DFO by email, the preferred method of contact, no later than February 26, using the electronic mail contact information found in the **FOR FURTHER INFORMATION CONTACT** section. The communication should include the registrant's full name, title, affiliation or employer, email address, and daytime phone number. If applicable, include written comments or statements with the registration email.

Written Comments and Statements: Pursuant to 41 CFR 102–3.015(j) and 102–3.140 and section 10(a)(3) of the FACA, the public or interested organizations may submit written

comments or statements to the Board, in response to the stated agenda of the open meeting or in regard to the Board's mission in general. Written comments or statements should be submitted to Colonel Bryan S. Green, DFO, via electronic mail, the preferred mode of submission, is the address listed in the **FOR FURTHER INFORMATION CONTACT** section. Each page of the comment or statement must include the author's name, title or affiliation, address, and daytime phone number. The DFO will review all submitted written comments or statements and provide them to members of the Board for their consideration. Written comments or statements being submitted in response to the agenda set forth in this notice must be received by the DFO at least five business days prior to the meeting to be considered by the Board. The DFO will review all timely submitted written comments or statements with the Board Chairperson and ensure the comments are provided to all members of the Board before the meeting. Written comments or statements received after this date may not be provided to the Board until its next meeting.

Verbal Comments: Pursuant to 41 CFR 102-3.140d, the Board is not obligated to allow a member of the public to speak or otherwise address the Board during the meeting. Members of the public will be permitted to make verbal comments during the Board meeting only at the time and in the manner described below. If a member of the public is interested in making a verbal comment at the open meeting, that individual must submit a request, with a brief statement of the subject matter to be addressed by the comment, at least five business days in advance to the Board's DFO, via electronic mail, the preferred mode of submission, at the address listed in the **FOR FURTHER INFORMATION CONTACT** section. The DFO will log each request, in the order received, and in consultation with the Board Chair, determine whether the subject matter of each comment is relevant to the Board's mission and/or the topics to be addressed in this public meeting. A 30-minute period near the end of the meeting will be available for verbal public comments. Members of the public who have requested to make a verbal comment, and whose comments have been deemed relevant under the process described above, will be allotted no more than five minutes during this period, and will be invited to speak in

the order in which their requests were received by the DFO.

Brenda S. Bowen,

Army Federal Register Liaison Officer.

[FR Doc. 2016-01974 Filed 2-3-16; 8:45 am]

BILLING CODE 3720-58-P

DEPARTMENT OF DEFENSE

Department of the Army, Corps of Engineers

Intent To Prepare an Environmental Impact Statement for the Nanushuk Project; Located 7.5 Miles Northeast of Nuiqsut, Alaska

AGENCY: Department of the Army, U.S. Army Corps of Engineers, DoD.

ACTION: Notice of intent.

SUMMARY: The Alaska District, U.S. Army Corps of Engineers (Corps) intends to prepare an Environmental Impact Statement (EIS) to identify and analyze the potential impacts associated with the development of the Alpine C and Nanushuk reservoirs, including construction and operation of the proposed project. The Corps will be evaluating a permit application for work under Section 10 of the Rivers and Harbors Act and section 404 of the Clean Water Act. The EIS will be used to support the permit decision in compliance with the National Environmental Policy Act (NEPA).

ADDRESSES: Please send written comments to Ms. Janet Post, U.S. Army Corps of Engineers, Regulatory Division CEPOA-RD, P.O. Box 6898, JBER, AK 99506-0898; by email: janet.l.post@usace.army.mil, or by Web site www.NanushukEIS.com.

FOR FURTHER INFORMATION CONTACT: Questions about the proposed action and the EIS can be answered by: Ms. Janet Post, Regulatory Division, by telephone: (907) 753-2831 or toll free from within Alaska: (800) 478-2712, by fax: (907) 753-5567, by email: janet.l.post@usace.army.mil, or by mail: U.S. Army Corps of Engineers, Regulatory Division CEPOA-RD, P.O. Box 6898, JBER, AK 99506-0898. To be added to the project mailing list and for additional information, please visit the following Web site: www.NanushukEIS.com.

SUPPLEMENTARY INFORMATION:

Proposed Action: The permit applicant, Repsol E&P USA, Inc. (Repsol), is proposing to develop the Alpine C and Nanushuk reservoirs, located approximately 52 miles west of Deadhorse, 7.5 miles northeast of Nuiqsut, and 1 mile southeast of the

East Channel of the Colville River, in the State of Alaska. Up to 76 production and injection wells would be drilled from three drill sites (Drill Sites (DS) 1-3). Construction would include the Nanushuk Pad, comprised of DS1 and a central processing facility (CPF); two additional drill sites (DS2 and DS3); and an operations center pad. A tie-in pad would be constructed adjacent to the existing Kuparuk CPF2 facility. The operations center pad would include infrastructure to support operations and drilling, such as camps, office, warehouse, maintenance building, cold storage, potable water tanks, wastewater and water treatment plant, temporary waste storage area, communication structures, diesel-fired back-up power generators, and a helicopter landing pad. Tie-in pad infrastructure would include a pig launcher and receiver, a metering skid, pipe rack, laydown area, and a communications tower. One time screeding would be required at Oliktok Point Dock to support sealift module delivery.

The Project would include 11.1 miles of gravel infield roads, comprised of a 4.0-mile DS2 road and a 7.1 mile DS3 road, to provide all-season ground transport between the Nanushuk Pad and DS2 and DS3. And a 13.8-mile gravel access road to provide all-season ground transport between the Nanushuk Pad and the existing road network at Kuparuk DS2M.

The applicant would produce multiphase product from the three drill sites and transport it to the Nanushuk Pad via multiphase pipelines for processing. Water separated from the oil would be transported back to the drill sites via water injection pipelines to be reinjected back into the subsurface formation to help maintain pressure and enhance oil production. Separated gas would be used for power generation at the CPF, and the remainder would be transported back to the drill sites via gas lift pipelines for gas lift. Excess gas, if any, would be injected into a dedicated injection well at DS2. Sales-quality oil processed at the Nanushuk Pad would be transported to the tie-in pad at the Kuparuk CPF2 via the Nanushuk Pipeline.

Reasonable Alternatives: A reasonable range of alternatives will be identified and evaluated through scoping and the alternatives development process.

Scoping: The scoping period is anticipated to begin in February and end in March 2016.

(1) Public involvement: The Corps invites full public participation to promote open communication on the issues to be addressed in preparation of the EIS regarding the proposed action.