

credit decisions are based on non-discriminatory criteria.

Rohit Chopra,

Director, Consumer Financial Protection Bureau.

[FR Doc. 2023–22968 Filed 10–17–23; 8:45 am]

BILLING CODE 4810-AM-P

DEPARTMENT OF EDUCATION

[Docket No.: ED–2023–SCC–0147]

Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Comment Request; Consolidated State Plan

AGENCY: Office of Elementary and Secondary Education (OESE), Department of Education (ED).

ACTION: Notice.

SUMMARY: In accordance with the Paperwork Reduction Act (PRA) of 1995, the Department is proposing an extension without change of a currently approved information collection request (ICR).

DATES: Interested persons are invited to submit comments on or before November 17, 2023.

ADDRESSES: Written comments and recommendations for proposed information collection requests should be submitted within 30 days of publication of this notice. Click on this link www.reginfo.gov/public/do/PRAMain to access the site. Find this information collection request (ICR) by selecting “Department of Education” under “Currently Under Review,” then check the “Only Show ICR for Public Comment” checkbox. *Reginfo.gov* provides two links to view documents related to this information collection request. Information collection forms and instructions may be found by clicking on the “View Information Collection (IC) List” link. Supporting statements and other supporting documentation may be found by clicking on the “View Supporting Statement and Other Documents” link.

FOR FURTHER INFORMATION CONTACT: For specific questions related to collection activities, please contact Melissa Siry, (202) 260–0926.

SUPPLEMENTARY INFORMATION: The Department is especially interested in public comment addressing the following issues: (1) is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance

the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: Consolidated State Plan.

OMB Control Number: 1810–0576.

Type of Review: Extension without change of a currently approved ICR.

Respondents/Affected Public: State, Local, and Tribal Governments.

Total Estimated Number of Annual Responses: 52.

Total Estimated Number of Annual Burden Hours: 108,155.

Abstract: This collection, currently approved by OMB under control number 1810–0576, covers the consolidated State plan (previously known as the consolidated State application), as well as assessment peer review guidance. Section 8302 of the ESEA, as amended by the ESSA, permits each SEA, in consultation with the Governor, to apply for program funds through submission of a consolidated State plan (in lieu of individual program State plans). The purpose of consolidated State plans as defined in ESEA is to improve teaching and learning by encouraging greater cross-program coordination, planning, and service delivery; to enhance program integration; and to provide greater flexibility and less burden for State educational agencies. This is a request for extension without change for this collection.

Dated: October 12, 2023.

Kun Mullan,

PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2023–22939 Filed 10–17–23; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings # 1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER23–2334–003.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 2198R34 Kansas Power Pool NITSA NOA to be effective 9/1/2023.

Filed Date: 10/12/23.

Accession Number: 20231012–5008.

Comment Date: 5 p.m. ET 11/2/23.

Docket Numbers: ER23–2407–000.

Applicants: Strauss Wind, LLC.

Description: Second Supplement to July 14, 2023, Strauss Wind, LLC tariff filing.

Filed Date: 10/2/23.

Accession Number: 20231002–5387.

Comment Date: 5 p.m. ET 10/19/23.

Docket Numbers: ER23–2443–001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Tariff Amendment: 2023–10–12 SA 4126 Deficiency Response METC-Wolverine-MPPA-Eagle GIA (J1389) to be effective 9/19/2023.

Filed Date: 10/12/23.

Accession Number: 20231012–5100.

Comment Date: 5 p.m. ET 11/2/23.

Docket Numbers: ER23–2749–000.

Applicants: AEUG Union Solar, LLC.

Description: Supplement to August 31, 2023 AEUG Union Solar, LLC tariff filing.

Filed Date: 10/10/23.

Accession Number: 20231010–5398.

Comment Date: 5 p.m. ET 10/31/23.

Docket Numbers: ER24–76–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Revised SA No. 1313 NITSA Among PJM and Central Virginia Electric Cooperative to be effective 12/1/2023.

Filed Date: 10/12/23.

Accession Number: 20231012–5000.

Comment Date: 5 p.m. ET 11/2/23.

Docket Numbers: ER24–77–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2023–10–12 SA 2523 ITC-Pheasant Run 5th Rev GIA (J075 J466) to be effective 10/6/2023.

Filed Date: 10/12/23.

Accession Number: 20231012–5055.

Comment Date: 5 p.m. ET 11/2/23.

Docket Numbers: ER24–79–000.

Applicants: New York State Electric & Gas Corporation, New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: New York State Electric & Gas Corporation submits tariff filing per 35.13(a)(2)(iii): NYISO–NYSEG Joint 205: Amended SGIA for Scipio Solar Project SA2527 (CEII) to be effective 9/27/2023.

Filed Date: 10/12/23.

Accession Number: 20231012–5075.

Comment Date: 5 p.m. ET 11/2/23.

Docket Numbers: ER24–80–000.

Applicants: Essential Power Newington, LLC.

Description: § 205(d) Rate Filing: IROL—CIP Rate Schedule to be effective 12/11/2023.

Filed Date: 10/12/23.

Accession Number: 20231012–5085.

Comment Date: 5 p.m. ET 11/2/23.

Docket Numbers: ER24–81–000.

Applicants: Shady Oaks Wind 2, LLC.

Description: § 205(d) Rate Filing: Rate Schedule FERC No. 2—Reactive Supply Service—Expedited to be effective 10/13/2023.

Filed Date: 10/12/23.

Accession Number: 20231012–5102.

Comment Date: 5 p.m. ET 11/2/23.

Docket Numbers: ER24–82–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Tariff Clean-up of Tri-State—Effective 20210202, 20210601, 20210615 to be effective 2/2/2021.

Filed Date: 10/12/23.

Accession Number: 20231012–5109.

Comment Date: 5 p.m. ET 11/2/23.

Docket Numbers: ER24–83–000.

Applicants: Robison Energy (Commercial) LLC.

Description: Tariff Amendment: Notice of Cancellation of Market Based Rate Tariff to be effective 10/13/2023.

Filed Date: 10/12/23.

Accession Number: 20231012–5116.

Comment Date: 5 p.m. ET 11/2/23.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES24–6–000; ES24–7–000; ES24–8–000.

Applicants: AEP Texas Inc., Southwestern Electric Power Company, Wheeling Power Company, AEP Texas Inc., Southwestern Electric Power Company, Wheeling Power Company, AEP Texas Inc., Southwestern Electric Power Company, Wheeling Power Company.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of AEP Texas Inc., et al.

Filed Date: 10/10/23.

Accession Number: 20231010–5400.

Comment Date: 5 p.m. ET 10/31/23.

Take notice that the Commission received the following foreign utility company status filings:

Docket Numbers: FC24–1–000.

Applicants: Windpark Duben Süd GmbH & Co. KG, Windpark Karche Zwei GmbH & Co. KG.

Description: Windpark Duben Süd GmbH & Co. KG, et al. submits Notice of Self-Certification of Foreign Utility Company Status.

Filed Date: 10/12/23.

Accession Number: 20231012–5054.

Comment Date: 5 p.m. ET 11/2/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: October 12, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–22990 Filed 10–17–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3240–040]

Briar Hydro Associates, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New License.

b. *Project No.:* 3240–040.

c. *Date Filed:* November 30, 2022.

d. *Applicant:* Briar Hydro Associates, LLC.

e. *Name of Project:* Rolfe Canal Hydroelectric Project.

f. *Location:* On the Contoocook River, in the City of Concord, Merrimack County New Hampshire. No federal lands are located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Andrew J. Locke, Essex Hydro Associates, LLC, 55 Union Street, Boston, MA 02108; (617) 357–0032; email: alocke@essexhydro.com.

i. *FERC Contact:* Jeanne Edwards at (202) 502–6181; or jeanne.edwards@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Rolfe Canal Hydroelectric Project (P–3240–040).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted but is not ready for environmental analysis.

l. The Rolfe Canal Project diverts water from the York Dam into the Rolfe Canal and consists of the following existing facilities: (1) York impoundment with a surface area of 50-acres, at elevation of 342.5 feet National Geodetic Vertical Datum 1929 (NGVD29); (2) a 300-foot-long, 10-foot-high diversion dam (York Dam); (3) a 50-foot-wide concrete gated intake structure; (4) a 7,000-foot-long, 75-foot-