

FERC-725J (DEFINITION OF THE BULK ELECTRIC SYSTEM)

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden (hrs.) & cost (\$ per response	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Generator Owners, Distribution Providers, and Transmission Owners (Exception Request).	10	1	10	120 hrs.; \$10,320	1,200 hrs.; \$103,200	\$10,320
All Registered Entities (Implementation Plans and Compliance).	157	1	157	350 hrs.; \$30,100	54,950 hrs.; \$4,725,700	30,100
Local Distribution Determinations ...	1	1	1	92 hrs.; \$7,912	92 hrs.; \$7,912	7,912
Total			168		56,242 hrs.; \$4,836,812	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 2, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-26676 Filed 12-7-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AC23-6-000]

Empire Pipeline, Inc.; Notice of Filing

Take notice that on November 15, 2022, Empire Pipeline, Inc. submitted a request for waiver of the Federal Energy Regulatory Commission's (Commission) requirement to provide its certified public accountant (CPA) certification statement for the 2022 FERC Form No. 2 on the basis of the calendar year ending December 31.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of

intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5 p.m. Eastern Time on January 5, 2023.

Dated: December 2, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-26688 Filed 12-7-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22-1192-003.

Applicants: Constellation Mystic Power, LLC.

Description: Compliance filing: Compliance Filing of Settlement Tariff Sheets to be effective 6/1/2022.

Filed Date: 12/2/22.

Accession Number: 20221202-5079.

Comment Date: 5 p.m. ET 12/23/22.

Docket Numbers: ER23-175-001.

Applicants: Daggett Solar Power 3 LLC.

Description: Tariff Amendment: Amendment to Market-Based Rate Application to be effective 12/26/2022.

Filed Date: 12/2/22.

Accession Number: 20221202-5111.

Comment Date: 5 p.m. ET 12/23/22.

Docket Numbers: ER23-545-000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing:

OATT Revised Attachment H-1—Attachment 14 to be effective 2/2/2023.

Filed Date: 12/2/22.

Accession Number: 20221202-5019.

Comment Date: 5 p.m. ET 12/23/22.

Docket Numbers: ER23-546-000.

Applicants: Meadowlark Wind I LLC.

Description: Baseline eTariff Filing:

Reactive Power Compensation Baseline to be effective 1/31/2023.

Filed Date: 12/2/22.

Accession Number: 20221202-5032.

Comment Date: 5 p.m. ET 12/23/22.

Docket Numbers: ER23-547-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2022–12–02 SA 3296 ITC–DIG J1262 1st Rev GIA to be effective 11/22/2022.

Filed Date: 12/2/22.

Accession Number: 20221202–5049.

Comment Date: 5 p.m. ET 12/23/22.

Docket Numbers: ER23–548–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1313R17 Oklahoma Gas and Electric Company NITSA and NOA to be effective 2/1/2023.

Filed Date: 12/2/22.

Accession Number: 20221202–5061.

Comment Date: 5 p.m. ET 12/23/22.

Docket Numbers: ER23–549–000.

Applicants: Consolidated Edison Company of New York, Inc., New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: Consolidated Edison Company of New York, Inc. submits tariff filing per 35.13(a)(2)(iii): NYISO-ConEd Joint 205: TPIA NYISO, ConEd, Transco SA2734—CEII to be effective 11/17/2022.

Filed Date: 12/2/22.

Accession Number: 20221202–5063.

Comment Date: 5 p.m. ET 12/23/22.

Docket Numbers: ER23–550–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA No. 3741, Queue #Y3–012 (amend) to be effective 12/23/2013.

Filed Date: 12/2/22.

Accession Number: 20221202–5085.

Comment Date: 5 p.m. ET 12/23/22.

Docket Numbers: ER23–551–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Rate Schedule No. 314—Pseudo-Tie with WAPA and AEP CO to be effective 2/1/2023.

Filed Date: 12/2/22.

Accession Number: 20221202–5089.

Comment Date: 5 p.m. ET 12/23/22.

Docket Numbers: ER23–552–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Putney Solar (Solar & Battery) LGIA Filing to be effective 11/23/2022.

Filed Date: 12/2/22.

Accession Number: 20221202–5095.

Comment Date: 5 p.m. ET 12/23/22.

Docket Numbers: ER23–553–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff

filing per 35.13(a)(2)(iii): BS Solar (Solar & Battery) LGIA Filing to be effective 11/23/2022.

Filed Date: 12/2/22.

Accession Number: 20221202–5097.

Comment Date: 5 p.m. ET 12/23/22.

Docket Numbers: ER23–554–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: Tariff Amendment: Alabama Power Company submits tariff filing per 35.15: Macon Parkway Solar Project LGIA Termination Filing to be effective 12/2/2022.

Filed Date: 12/2/22.

Accession Number: 20221202–5098.

Comment Date: 5 p.m. ET 12/23/22.

Docket Numbers: ER23–555–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: ISA, SA No. 6710; Queue No. AE2–027 to be effective 11/2/2022.

Filed Date: 12/2/22.

Accession Number: 20221202–5110.

Comment Date: 5 p.m. ET 12/23/22.

Docket Numbers: ER23–556–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: First Revised ISA, SA No. 3395; Queue No. AE1–134 to be effective 11/2/2022.

Filed Date: 12/2/22.

Accession Number: 20221202–5120.

Comment Date: 5 p.m. ET 12/23/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 2, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–26685 Filed 12–7–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15280–000]

Stonecat Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On June 9, 2022, Stonecat Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility the Lower Swanton Dam Hydroelectric Project No. 15280 (project), to be located on the Missisquoi River in the Town of Swanton, Franklin County, Vermont. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) an existing dam (Swanton Dam) that includes: (a) a west abutment that includes two 8-foot-long, 8-foot-high wooden headgates; and (b) an approximately 330-foot long spillway that would be retrofitted with: (i) 2-foot-high flashboards with a crest elevation of 110.0 feet mean sea level (msl) at the top of the flashboards; and (ii) a new 60-foot-long, 100-foot-wide reinforced concrete powerhouse at the east end of the spillway that includes three 283-kilowatt (kW) turbine-generator units, with a total installed capacity of approximately 850 kW; (2) an impoundment with a surface area of approximately 180 acres at an elevation of 110 feet msl; (3) a new 60-foot-long, 100-foot-wide intake structure that includes a reinforced concrete forebay and trashrack upstream of the new powerhouse; (4) a new 150-foot-long, 60-foot wide bedrock and reinforced concrete tailrace; (5) a new 12.47-kilovolt transmission line that would connect the turbine-generators to the local distribution grid; (6) a new fish passage facility that would utilize an approximately 300-foot-long, existing canal downstream of the west abutment; (7) an existing parking lot to provide access to project facilities; and (8) appurtenant facilities. The estimated annual generation of the Lower Swanton Dam Hydroelectric Project would be 3,580 megawatt-hours.

Applicant Contact: Mr. Peter Blanchfield, Chief Executive Officer,