

the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on April 6, 2023.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S.  
Department of Energy.*

[FR Doc. 2023–07560 Filed 4–10–23; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

[GDO Docket No. EA–447–A]

### Application for Renewal of Authorization To Export Electric Energy; Emera Energy Services Subsidiary No. 12 LLC

**AGENCY:** Grid Deployment Office,  
Department of Energy.

**ACTION:** Notice of application.

**SUMMARY:** Emera Energy Services Subsidiary No. 12 LLC (the Applicant or EESS–12) has applied for renewed authorization to transmit electric energy from the United States to Canada pursuant to the Federal Power Act.

**DATES:** Comments, protests, or motions to intervene must be submitted on or before May 11, 2023.

**ADDRESSES:** Comments, protests, motions to intervene, or requests for more information should be addressed by electronic mail to [Electricity.Exports@hq.doe.gov](mailto:Electricity.Exports@hq.doe.gov).

**FOR FURTHER INFORMATION CONTACT:** Christina Gomer, (240) 474–2403, [electricity.exports@hq.doe.gov](mailto:electricity.exports@hq.doe.gov).

**SUPPLEMENTARY INFORMATION:** The U.S. Department of Energy (DOE) regulates electricity exports from the United States to foreign countries in accordance with section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)) and regulations thereunder (10 CFR 205.300 *et seq.*). Sections 301(b) and 402(f) of the DOE Organization Act (42 U.S.C. 7151(b) and 7172(f)) transferred this regulatory authority, previously exercised by the now-defunct Federal Power Commission, to DOE.

Section 202(e) of the FPA provides that an entity which seeks to export electricity must obtain an order from DOE authorizing that export. (16 U.S.C. 824a(e)). On June 13, 2022, the authority to issue such orders was delegated to the DOE's Grid Deployment Office (GDO) under Delegation Order No. S1–DEL–S3–2022–2 and Redelegation Order No. S3–DEL–GD1–2022.

On June 22, 2018, DOE issued Order No. EA–447 authorizing EESS–12 to transmit electric energy from the United States to Canada as a power marketer. On February 7, 2023, EESS–12 filed an

application with DOE (Application or App) for renewal of their export authority for an additional five-year term. App at 1.

In its Application, EESS–12 states that it “does not own or control any electric power generation or transmission facilities and does not have a franchised electric power service area.” App. at 5. EESS–12 also states it “operates as a marketing company involved in, among other things, the purchase and sale of electricity in the United States as a power marketer.” *Id.* EESS–12 represents that it “will purchase surplus electric energy from electric utilities and other suppliers within the United States and will export this energy to Canada over the international electric transmission facilities.” *Id.* at 6. Therefore, the Applicant contends that “because this electric energy will be purchased from others voluntarily, it will be surplus to the needs of the selling entities.” *Id.* EESS–12 further contends its “export of power will not impair the sufficiency of electric power supply in the U.S.” *Id.*

The existing international transmission facilities to be utilized by the Applicant have been previously authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties. *See* App at Exhibit C.

**Procedural Matters:** Any person desiring to be heard in this proceeding should file a comment or protest to the Application at the address provided previously. Protests should be filed in accordance with Rule 211 of FERC's Rules of Practice and Procedure (18 CFR 385.211). Any person desiring to become a party to this proceeding should file a motion to intervene at the previous address in accordance with FERC Rule 214 (18 CFR 385.214).

Comments and other filings concerning EESS–12's Application should be clearly marked with GDO Docket No. EA–447–A. Additional copies are to be provided directly to Keith Sutherland, Vice President, Legal & Regulatory Affairs—Emera Energy, 5151 Terminal Road, Halifax, NS B3J 1A1 Canada, [keith.sutherland@emeraenergy.com](mailto:keith.sutherland@emeraenergy.com) and Bonnie A. Suchman, Suchman Law LLC, 8104 Paisley Place, Potomac, Maryland 20854, [bonnie@suchmanlawllc.com](mailto:bonnie@suchmanlawllc.com).

A final decision will be made on the requested authorization after the environmental impacts have been evaluated pursuant to DOE's National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after DOE evaluates whether the proposed action will have an adverse impact on

the sufficiency of supply or reliability of the United States electric power supply system.

Copies of this Application will be made available on the program website at <https://www.energy.gov/gdo/pending-applications> or, upon request, by emailing [Electricity.Exports@hq.doe.gov](mailto:Electricity.Exports@hq.doe.gov).

**Signing Authority:** This document of the Department of Energy was signed on April 5, 2023, by Maria Robinson, Director, Grid Deployment Office, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on April 6, 2023.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S.  
Department of Energy.*

[FR Doc. 2023–07557 Filed 4–10–23; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC23–70–000.

*Applicants:* Blue Cloud Wind Energy, LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act of Blue Cloud Wind Energy, LLC.

*Filed Date:* 4/4/23.

*Accession Number:* 20230404–5252.

*Comment Date:* 5 p.m. ET 4/25/23.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG23–113–000.

*Applicants:* Umbriel Solar, LLC.

*Description:* Umbriel Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 4/4/23.

*Accession Number:* 20230404–5240.

*Comment Date:* 5 p.m. ET 4/25/23.

*Docket Numbers:* EG23–114–000.

*Applicants:* Cattlemen Solar Park, LLC.  
*Description:* Cattlemen Solar Park, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
*Filed Date:* 4/4/23.  
*Accession Number:* 20230404–5244.  
*Comment Date:* 5 p.m. ET 4/25/23.  
*Docket Numbers:* EG23–115–000.  
*Applicants:* Crooked Lake Solar, LLC.  
*Description:* Crooked Lake Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
*Filed Date:* 4/4/23.  
*Accession Number:* 20230404–5245.  
*Comment Date:* 5 p.m. ET 4/25/23.  
*Docket Numbers:* EG23–116–000.  
*Applicants:* Indiana Crossroads Wind Farm II LLC.  
*Description:* Indiana Crossroads Wind Farm II LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
*Filed Date:* 4/4/23.  
*Accession Number:* 20230404–5246.  
*Comment Date:* 5 p.m. ET 4/25/23.  
*Docket Numbers:* EG23–117–000.  
*Applicants:* Pearl River Solar Park LLC.  
*Description:* Pearl River Solar Park LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
*Filed Date:* 4/4/23.  
*Accession Number:* 20230404–5247.  
*Comment Date:* 5 p.m. ET 4/25/23.  
*Docket Numbers:* EG23–118–000.  
*Applicants:* Riverstart Solar Park III LLC.  
*Description:* Riverstart Solar Park III LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
*Filed Date:* 4/4/23.  
*Accession Number:* 20230404–5248.  
*Comment Date:* 5 p.m. ET 4/25/23.  
 Take notice that the Commission received the following electric rate filings:  
*Docket Numbers:* ER23–933–001.  
*Applicants:* Idaho Power Company.  
*Description:* Tariff Amendment: Revisions to Attachment M Section 3—Interconnection Requests—Amended to be effective 6/5/2023.  
*Filed Date:* 4/4/23.  
*Accession Number:* 20230404–5205.  
*Comment Date:* 5 p.m. ET 4/25/23.  
*Docket Numbers:* ER23–1479–002.  
*Applicants:* Eversource Energy Service Company (as agent), ISO New England Inc.  
*Description:* Tariff Amendment: ISO New England Inc. submits tariff filing per 35.17(b): ISO–NE/CL&P; First Revised LGIA–ISO–NE/CLP–22–01 to be effective 2/23/2023.  
*Filed Date:* 4/4/23.  
*Accession Number:* 20230404–5219.

*Comment Date:* 5 p.m. ET 4/25/23.  
*Docket Numbers:* ER23–1565–000.  
*Applicants:* Umbriel Solar, LLC.  
*Description:* Baseline eTariff Filing: Market-Based Rate Application to be effective 6/4/2023.  
*Filed Date:* 4/4/23.  
*Accession Number:* 20230404–5211.  
*Comment Date:* 5 p.m. ET 4/25/23.  
*Docket Numbers:* ER23–1566–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Original ISA, Service Agreement No. 6852; Queue No. AF1–320 to be effective 3/6/2023.  
*Filed Date:* 4/5/23.  
*Accession Number:* 20230405–5006.  
*Comment Date:* 5 p.m. ET 4/26/23.  
*Docket Numbers:* ER23–1567–000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* § 205(d) Rate Filing: Tariff Clean-Up Filing Effective 20220215 to be effective 2/15/2022.  
*Filed Date:* 4/5/23.  
*Accession Number:* 20230405–5030.  
*Comment Date:* 5 p.m. ET 4/26/23.  
*Docket Numbers:* ER23–1568–000.  
*Applicants:* Oklahoma Gas and Electric Company, Southwest Power Pool, Inc.  
*Description:* § 205(d) Rate Filing: Oklahoma Gas and Electric Company submits tariff filing per 35.13(a)(2)(iii): OG&E Formula Rate Revisions to Incorporate Changes Accepted in ER23–703 to be effective 1/27/2020.  
*Filed Date:* 4/5/23.  
*Accession Number:* 20230405–5036.  
*Comment Date:* 5 p.m. ET 4/26/23.  
*Docket Numbers:* ER23–1569–000.  
*Applicants:* Yellowbud Solar, LLC.  
*Description:* Baseline eTariff Filing: Reactive Power Compensation to be effective 5/8/2023.  
*Filed Date:* 4/5/23.  
*Accession Number:* 20230405–5050.  
*Comment Date:* 5 p.m. ET 4/26/23.  
*Docket Numbers:* ER23–1570–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: WMPA, Service Agreement No. 6847; Queue No. AF2–102 to be effective 3/6/2023.  
*Filed Date:* 4/5/23.  
*Accession Number:* 20230405–5059.  
*Comment Date:* 5 p.m. ET 4/26/23.  
*Docket Numbers:* ER23–1571–000.  
*Applicants:* Duquesne Light Company, PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Duquesne Light Company submits tariff filing per 35.13(a)(2)(iii): Duquesne Light Co. submits revisions to OATT Att. H–17 to be effective 6/5/2023.

*Filed Date:* 4/5/23.  
*Accession Number:* 20230405–5069.  
*Comment Date:* 5 p.m. ET 4/26/23.  
*Docket Numbers:* ER23–1572–000.  
*Applicants:* Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing: Niagara Mohawk Power Corporation submits tariff filing per 35.13(a)(2)(iii): 205: EP between Niagara Mohawk and Horseshoe Solar Energy (SA 2771) to be effective 3/7/2023.  
*Filed Date:* 4/5/23.  
*Accession Number:* 20230405–5100.  
*Comment Date:* 5 p.m. ET 4/26/23.  
*Docket Numbers:* ER23–1573–000.  
*Applicants:* New York Independent System Operator, Inc., New York State Electric & Gas Corporation.  
*Description:* § 205(d) Rate Filing: New York Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): NYISO–NYSEG Joint 205: Unexecuted EPCA w Ticonderoga Solar National Grid SA2764 to be effective 4/6/2023.  
*Filed Date:* 4/5/23.  
*Accession Number:* 20230405–5107.  
*Comment Date:* 5 p.m. ET 4/26/23.  
*Docket Numbers:* ER23–1574–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Original ISA, SA No. 6849; Queue No. AE1–170 to be effective 3/6/2023.  
*Filed Date:* 4/5/23.  
*Accession Number:* 20230405–5118.  
*Comment Date:* 5 p.m. ET 4/26/23.  
*Docket Numbers:* ER23–1576–000.  
*Applicants:* Duquesne Light Company, PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Duquesne Light Company submits tariff filing per 35.13(a)(2)(iii): Duquesne Light Co. submits one WDSA, SA No. 6877 to be effective 6/5/2023.  
*Filed Date:* 4/5/23.  
*Accession Number:* 20230405–5128.  
*Comment Date:* 5 p.m. ET 4/26/23.  
*Docket Numbers:* ER23–1577–000.  
*Applicants:* Daggett Solar Power 2 LLC.  
*Description:* Baseline eTariff Filing: Market-Based Rate Application to be effective 6/10/2023.  
*Filed Date:* 4/5/23.  
*Accession Number:* 20230405–5131.  
*Comment Date:* 5 p.m. ET 4/26/23.  
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.  
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's

Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 5, 2023.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

[FR Doc. 2023-07582 Filed 4-10-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos., EG23-53-000, EG23-54-000, EG23-55-000, EG23-56-000, EG23-57-000, EG23-58-000, EG23-59-000, EG23-60-000, EG23-61-000, EG23-62-000, EG23-63-000, EG23-64-000, EG23-65-000, EG23-66-000, EG23-67-000, EG23-68-000, EG23-69-000, EG23-70-000, EG23-71-000, EG23-72-000, EG23-73-000, EG23-74-000, EG23-75-000, EG23-76-000, EG23-77-000, EG23-78-000]

**Pike Solar, LLC; Black Mesa Energy, LLC; Wildflower Solar, LLC; 92JT 8ME, LLC; Cavalry Energy Center, LLC; Dunns Bridge Energy Storage, LLC; Big Plain Solar, LLC; Oak Trail Solar, LLC; Westlands Solar Blue (OZ) Owner, LLC; Rodeo Ranch Energy Storage, LLC; Sonoran Solar Energy, LLC; Saint Energy Storage II, LLC; Storey Energy Center, LLC; Texas Solar Nova 1, LLC; Chevelon Butte RE LLC; White Trillium Solar, LLC; Second Division Solar, LLC; Starr Solar Ranch, LLC; Prairie Ronde Solar Farm, LLC; Honeysuckle Solar, LLC; Wolfskin Solar, LLC Bird Dog Solar, LLC; Hobnail Solar, LLC; Blackwater Solar, LLC; Nevada Cogeneration Associates #1; Goleta Energy Storage, LLC; Notice of Effectiveness of Exempt Wholesale Generator Status**

Take notice that during the month of March 2023, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2022).

Dated: April 5, 2023.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

[FR Doc. 2023-07584 Filed 4-10-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP23-125-000]

#### Natural Gas Pipeline Company of America, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on March 30, 2023, Natural Gas Pipeline Company of America, LLC (Natural), 1001 Louisiana Street, Suite 1000, Houston, Texas 77002, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.206, 157.213(b), and 157.216(b) of the Commission's regulations under the Natural Gas Act (NGA), and Natural's blanket certificate issued in Docket No. CP82-402-000, for authorization to reclassify four injection/withdrawal (I/W) wells to water removal wells and perform certain associated work, including adding a new launcher assembly for inspection of a lateral, and abandoning associated storage field laterals and above ground appurtenances, all at Natural's Herscher Storage Field, which is located in Kankakee County, Illinois and utilizes the Galesville and Mount Simon reservoirs.

Natural also states that the project will not result in any abandonment of, or decrease in service to, Natural's customers, and that the project will have no impact on the Herscher Storage Field's certificated parameters, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page ([www.ferc.gov](http://www.ferc.gov)) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this prior notice request should be directed to Ben Carranza, Vice President, Regulatory,

Kinder Morgan, Inc., as Operator of Natural Gas Pipeline Company of America, LLC, 1001 Louisiana Street, Suite 1000, Houston, Texas 77002, at (713) 420-5535, or by email at [ben\\_carranza@kindermorgan.com](mailto:ben_carranza@kindermorgan.com).

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,<sup>1</sup> within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

#### Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on June 5, 2023. How to file protests, motions to intervene, and comments is explained below.

#### Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,<sup>2</sup> any person<sup>3</sup> or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for

<sup>1</sup> 18 CFR (Code of Federal Regulations) 157.9.

<sup>2</sup> 18 CFR 157.205.

<sup>3</sup> Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).