

for the HDPP, has executed a binding Precedent Agreement with Kern River obligating it to enter into a firm transportation service agreement for the full 282,000 Dth per day design capacity of the High Desert Lateral for a primary term of 21 years, with an evergreen provision, and subject to a negotiated rate.

Kern River states that it also is requesting approval of: (1) pro forma Rate Schedules KRF-L1 and KRI-L1 for firm and interruptible transportation service on the High Desert Lateral and other pro forma tariff provisions related to such service; (2) initial recourse rates for service under the new rate schedules; (3) the negotiated rate transportation service agreement with its initial firm shipper, Victorville-Gas; and (4) its related proposed accounting treatment; all as described more fully in the application.

Kern River states that High Desert Power and Victorville-Gas are both subsidiaries of Constellation Energy Group and that High Desert Power is constructing the HDPP, a 720 megawatt natural gas-fired, combined-cycle electric generating facility. Construction commenced in April, 2001; test operations currently are scheduled to begin in September, 2002; and commercial operation is scheduled to occur by July 1, 2003. Kern River states that the electricity generated at the HDPP will be sold to the California Department of Water Resources as a base-load resource to help serve growing power needs in Southern California. According to Kern River, High Desert Power initially will require up to approximately 141,000 Dth per day of natural gas to operate the HDPP.

Kern River states that the estimated cost of the proposed facilities is approximately \$28.9 million and that the resulting recourse rate under the proposed KRF-L1 rate schedule will be \$0.0583 per Dth of Maximum Daily Quantity.

Any questions regarding this application should be directed to Gary Kotter, Manager, Certificates, Kern River Gas Transmission Company, P.O. Box 58900, Salt Lake City, Utah 84158, at (801) 584-7117.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before August 17, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR

385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to

obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-19271 Filed 8-1-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-404-000]

#### Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

July 27, 2001.

Take notice that on July 16, 2001, Tennessee Gas Pipeline Company (Tennessee), P. O. Box 2511, Houston, Texas, filed a request pursuant to sections 157.205, 157.208(b)(2) and 157.211(a)(2) of the Federal Energy Regulatory Commission's (the Commission) Regulations under the Natural Gas Act (NGA), as amended, and blanket certificate authority granted September 1, 1982, in Docket No. CP82-413-000, 20 FERC ¶ 62,409 for authorization to construct, own and operate a lateral line compressor station and a meter station in order to implement firm transportation services for the Rhode Island State Energy Partners L.P. (RISEP) electric generating plant located in Providence County, Rhode Island, and the Providence Gas Company (Providence Gas), all as more fully set forth in the request, which is on file with the Commission, and open for public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" from the RIMS Menu

and follow the instructions (please call 202-208-2222 for assistance).

Tennessee states that the compressor station will consist of a single 7,150 horsepower natural gas driven compressor unit located adjacent to Tennessee's Rhode Island Lateral, Line No. 265E-100, in Providence County, Rhode Island. Addition of the compressor station will increase the capacity of the line by approximately 100 MMcf/day. Tennessee estimates the cost of construction for the compressor station is \$14,100,000.

The proposed meter station will serve the RISEP power generation plant and will be located on the power plant site. The facilities will consist of a tie-in assembly, a Tee connection to the lateral line and a 12-inch ball and check valve. Tennessee estimates that approximately 250 feet of 12-inch pipe will be required to connect the tie-in assembly to the meter station that will include a 2-inch turbine meter, a 6-inch ultrasonic meter and an 8-inch ultrasonic meter as well as electronic gas measurement equipment, and other appurtenances. The estimated cost of the tap and meter station is approximately \$976,800. RISEP will reimburse Tennessee approximately \$210,000 to cover the cost of "tap facilities" as defined in the general terms and conditions of Tennessee's FERC Gas Tariff.

Any questions regarding this filing should be directed to Jay V. Allen, Counsel, call 832-676-5589 or Thomas G. Joyce, Certificates Manager, call 832-676-3299, Tennessee Gas Pipeline Company, 9 E Greenway Plaza, Houston, Texas 77046-0905.

Any person or the Commission's staff may, within 45 day after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the link to the User's Guide. If you have not yet established an account, you will

need to create a new account by clicking on "Login to File" and then "New User Account".

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC01-51-000, et al.]

#### Xcel Energy Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

July 26, 2001.

Take notice that the following filings have been made with the Commission:

##### 1. Xcel Energy Services, Inc.

[Docket No. EC01-51-000]

Take notice that on June 21, 2001, Excel Energy Services, Inc. tendered for filing a notice of withdrawal the application it filed December 29, 2000 in Docket No. EC01-51-000.

*Comment date:* August 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Allegheny Energy Supply, Lincoln Generating Facility, LLC

[Docket No. ER01-2066-001]

Take notice that on July 24, 2001, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Lincoln Generating Facility, LLC (Lincoln) filed revisions to its Market Rate Tariff in compliance with the Commission's Order of July 13, 2001 at Docket No. ER00-2066-000. Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission and the West Virginia Public Service Commission.

*Comment date:* August 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Allegheny Energy Supply, Gleason Generating Facility, LLC

[Docket No. ER01-2067-001]

Take notice that on July 24, 2001, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Gleason Generating Facility, LLC (Gleason) filed revisions to its Market Rate Tariff in compliance with the Commission's Order of July 13, 2001, at Docket No. ER00-2066-000.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission and the West Virginia Public Service Commission.

*Comment date:* August 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Allegheny Energy Supply, Wheatland Generating Facility, LLC

[Docket No. ER01-2068-001]

Take notice that on July 24, 2001, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Wheatland Generating Facility, LLC (Wheatland) filed revisions to its Market Rate Tariff in compliance with the Commission's Order of July 13, 2001 at Docket No. ER00-2066-000.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission and the West Virginia Public Service Commission.

*Comment date:* August 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Arizona Public Service Company

[Docket No. ER01-2555-000]

Take notice that on July 10, 2001, Arizona Public Service Company (APS) tendered for filing a revised Contract Demand Exhibit 1 applicable under the APS-FERC Rate Schedule No. 192 between APS and the City of Williams (Williams) for the operating year 2002.

Copies of this filing have been served on the City of Williams, and the Arizona Corporation Commission.

*Comment date:* August 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Combined Locks Energy Center, LLC

[Docket No. ER01-2659-000]

Take notice that on July 23, 2001, Combined Locks Energy Center, LLC (CLEC) filed an application for market-based rate authority pursuant to Section 205 of the Federal Power Act. The application includes a market-based rate tariff, a form of umbrella service agreement and a code of conduct (the Tariff). CLEC requests that its Tariff become effective on September 22, 2001, sixty days after the date of this filing.

CLEC has served this filing on the Public Service Commission of Wisconsin.