Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 pm Eastern Time on February 21, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–2972 Filed 2–15–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-66-000]

Petal Gas Storage, L.L.C.; Notice of Application

February 11, 2008.

Take notice that on January 31, 2008, Petal Gas Storage, L.L.C. (Petal), 1100 Louisiana Street, Houston, Texas, 77002, filed with the Federal Energy Regulatory Commission an abbreviated application pursuant to section 7(c) of the Natural Gas Act (NGA), as amended, and Part 157 of the Commission's regulations for authorization to construct and operate an expansion to the existing Compressor Station No. 3 and two new solution-mined salt dome natural gas caverns and related facilities referred to as the Petal No. 3 Compressor Station Expansion and New Caverns Project.

Petal's proposal would involve the construction and operation of: (1) Two new caverns identified as Cavern Nos. 1 and 2; (2) three new compressor units, totaling 15,000 hp at the existing Petal No. 3 Compressor Station; (3) an additional compressor station control room and related facilities, (4) approximately 2,535 feet of 16-inchdiameter natural gas connecting pipeline; and (5) associated 24-inchdiameter fresh water and brine disposal pipelines, the length of which have not yet been determined. The project would increase the overall capacity of Petal's storage operations by 19.40 Bcf of natural gas, 10 Bcf of which would be working gas. All of the proposed facilities would be located at the existing Petal storage operations in Forrest County, Mississippi and are fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Any questions regarding the application should be directed to Richard Porter, Petal Gas Storage, L.L.C, 1100 Louisiana Street, Houston, Texas, 77002, (telephone) (713) 381–2526, (fax) (713) 803–2534, rporter@eprod.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will

consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link.

Comment Date: March 3, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–2990 Filed 2–15–08; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. AC08-31-000]

Pinnacle West Capital Corporation; Notice of Filing

February 8, 2008.

Take notice that on February 4, 2008, Pinnacle West Capital Corporation submitted a request for waiver of the FERC Form No. 1 filing requirements for the 2007 reporting year under section 141.1 of the Commission's regulations.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: March 10, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–2975 Filed 2–15–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-64-000]

Northwest Pipeline GP; Notice of Request Under Blanket Authorization

February 8, 2008.

Take notice that on January 25, 2008, Northwest Pipeline GP (Northwest), P.O. Box 58900, Salt Lake City, Utah 84158-0900, filed in Docket No. CP08-64-000, an application pursuant to Sections 157.205 and 157.210 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to expand the secondary function of two existing portable compressor units at its Kemmerer compressor station in Lincoln County, Wyoming, under Northwest's blanket certificate issued in Docket No. CP82-433-000,1 all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Northwest proposes to use the two portable Solar Centaur turbine-driven centrifugal compressor units (each rated ISO-rated at 4,700 horsepower) on a temporary, as needed basis, to temporarily provide increased throughput, provided the compressor units are not needed for their primary purpose of replacing unavailable permanent compression elsewhere on Northwest's transmission system. Northwest would use any increased throughput to reduce capacity constraints that may be experienced by its existing customers. Northwest states that the design throughput capabilities at the Kemmerer compressor station would not change. Northwest further

Any questions concerning this application may be directed to Lynn Dahlberg, Manager, Certificates and Tariffs, P.O. Box 58900, Salt Lake City, Utah 84158–0900, or telephone (801) 584–6851, facsimile (801) 584–7764, or e-mail *Idahlber@williams.com*.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at http://www.ferc.gov, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERC

OnlineSupport@ferc.gov or call toll-free at (866)206–3676, or, for TTY, contact (202)502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–2970 Filed 2–15–08; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. P-11841-002]

Ketchikan Public Utilities; Notice of Settlement Agreement and Soliciting Comments

February 11, 2008.

Take notice that the following settlement agreement has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Settlement Agreement.
 - b. *Project No.:* P-11841-002.
 - c. Date Filed: February 8, 2008.
- d. *Applicant:* Ketchikan Public Utilities.
- e. *Name of Project:* Whitman Lake Hydroelectric Project.
- f. Location: The project would be located on Whitman Creek, approximately 4 miles east of the City of Ketchikan, Alaska. The project would occupy 155.8 acres of lands of the United States, 155 acres administered by the U.S. Department of Agriculture, Forest Service and 0.8 acres administered by the U.S. Bureau of Land Management.
- g. Filed Pursuant to: Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.
- h. *Applicant Contact*: Ms. Jennifer Soderstrom, Ketchikan Public Utilities, 2930 Tongass Avenue, Ketchikan, AK 99901, (907) 228–4733.
- i. FERC Contact: Kenneth Hogan at (202) 502–8434, or
- Kenneth.Hogan@ferc.gov. j. Deadline for filing comments: 20 days from the date of this notice. Reply comments are due 30 days from the date

of this notice.

k. All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions

states that no additional capital cost expenditures would be needed in this proposal, because Northwest already owns the portable compressor units and the auxiliary infrastructure necessary to accommodate the two compressor units already exists at the Kemmerer compressor station. Northwest states that it anticipates any subsequent costs for disconnecting, moving, and reconnecting the portable compressor units, as necessary, would be relatively minimal and expensed.

¹ 20 FERC ¶ 62,412 (1982).