

transactions pursuant to FERC's 2/10/05 Order 652.

Filed Date: 2/13/2006.

Accession Number: 20060216-0028.

Comment Date: 5 p.m. Eastern Time on Monday, March 6, 2006.

Docket Numbers: ER05-918-002.

Applicants: Western Massachusetts Electric Company.

Description: Northeast Utilities Services Co submits a letter agreement between NUSCO and Connecticut Municipal Electric Energy Cooperative.

Filed Date: 2/13/2006.

Accession Number: 20060216-0025.

Comment Date: 5 p.m. Eastern Time on Monday, March 6, 2006.

Docket Numbers: ER06-288-001.

Applicants: Northeast Utilities Service Company.

Description: Northeast Utilities Service Co submits a letter agreement between NUSCO and Connecticut Municipal Electric Energy Cooperative.

Filed Date: 2/13/2006.

Accession Number: 20060216-0026.

Comment Date: 5 p.m. Eastern Time on Monday, March 6, 2006.

Docket Numbers: ER06-439-000.

Applicants: Otter Tail Power Company.

Description: Otter Tail Power Co submits an amendment to the Interconnection and Transmission Service Agreement with Minnkota Power Cooperative, Inc.

Filed Date: 2/13/2006.

Accession Number: 20060213-5048.

Comment Date: 5 p.m. Eastern Time on Monday, March 6, 2006.

Docket Numbers: ER06-631-000.

Applicants: Mountainview Power Company, LLC.

Description: Mountainview Power Co, LLC submits support for an updated cost of capital for use in billings under the Power Purchase Agreement with Southern California Edison Co.

Filed Date: 2/13/2006.

Accession Number: 20060216-0147.

Comment Date: 5 p.m. Eastern Time on Monday, March 6, 2006.

Docket Numbers: ER06-632-000.

Applicants: Southern California Edison Company.

Description: Southern California Edison Co submits an amended Service Agreement for Wholesale Distribution Service with the City of Riverside, CA.

Filed Date: 2/13/2006.

Accession Number: 20060216-0035.

Comment Date: 5 p.m. Eastern Time on Monday, March 6, 2006.

Docket Numbers: ER06-633-000.

Applicants: PJM Interconnection, LLC.

Description: PJM Interconnection LLC submits an executed interconnection

service agreement with Casselman Windpower LLC and Pennsylvania Electric Co.

Filed Date: 2/13/2006.

Accession Number: 20060216-0036.

Comment Date: 5 p.m. Eastern Time on Monday, March 6, 2006.

Docket Numbers: ER06-634-000.

Applicants: Spruance Genco, LLC.

Description: Spruance Genco, LLC's petition for order accepting market-based rate tariff for filing and granting waivers and blanket approvals.

Filed Date: 2/13/2006.

Accession Number: 20060216-0032.

Comment Date: 5 p.m. Eastern Time on Monday, March 6, 2006.

Docket Numbers: ER06-635-000.

Applicants: Edgecombe Genco, LLC.

Description: Petition of Edgecombe Genco, LLC for Order accepting market-based rate tariff for filing and granting waivers and blanket approvals.

Filed Date: 2/13/2006.

Accession Number: 20060216-0031.

Comment Date: 5 p.m. Eastern Time on Monday, March 6, 2006.

Docket Numbers: ER06-636-000.

Applicants: Nevada Power Company.

Description: Nevada Power Co submits a Notice of Cancellation of an Agreement for Long-Term Firm Point-to-Point Transmission Service with Pinnacle West Energy Corp.

Filed Date: 2/13/2006.

Accession Number: 20060216-0149.

Comment Date: 5 p.m. Eastern Time on Monday, March 6, 2006.

Docket Numbers: ER97-3428-009.

Applicants: Tri-Valley Corporation.

Description: Tri-Valley Corp's amended and updated market power analysis and Revised First Original Sheet 1 et al., First Revised Volume 1 related to its market-based rate authorization.

Filed Date: 2/13/2006.

Accession Number: 20060216-0027.

Comment Date: 5 p.m. Eastern Time on Monday, March 6, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference

to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

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The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6-2860 Filed 2-28-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Filings

February 23, 2006.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER01-1121-002; EL05-111-000.

Applicants: SF Phosphates Limited Company, LLC.

Description: SF Phosphates Limited Co submits Attachment I—Revised Pivotal Supplier Screen Analysis in response to the deficiency letter dated 1/12/06.

Filed Date: 02/14/2006.

Accession Number: 20060216-0029.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 7, 2006.

Docket Numbers: ER05-316-002.
Applicants: FPL Energy Marcus Hook, L.P.

Description: Compliance Electric Refund Report of FPL Energy Marcus Hook, L.P.

Filed Date: 02/14/2006.

Accession Number: 20060214-5049.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 7, 2006.

Docket Numbers: ER06-191-001.

Applicants: ISO New England Inc.

Description: ISO New England, Inc et al. submit proposed amendments to supplement the amendments to the ISO OATT initially filed on 11/10/05.

Filed Date: 02/15/2006.

Accession Number: 20060221-0014.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 8, 2006.

Docket Numbers: ER06-193-001.

Applicants: ISO New England Inc.

Description: ISO New England, Inc et al. submit proposed amendments to supplement the improvements to Schedule 22 of the ISO OATT initially filed 11/10/05.

Filed Date: 02/15/2006.

Accession Number: 20060221-0011.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 8, 2006.

Docket Numbers: ER06-233-001.

Applicants: Mountainview Power Company, LLC.

Description: Mountainview Power Co, LLC submits revised rate schedule sheets to the Power Purchase Agreement with a 12/10/05 effective date.

Filed Date: 02/15/2006.

Accession Number: 20060221-0007.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 8, 2006.

Docket Numbers: ER06-495-001.

Applicants: Duke Energy Corporation.

Description: Duke Energy Corp on behalf of Duke Electric Transmission submits substitute original Sheet 329-D et al. to FERC Electric Tariff, Third Revised Volume No. 4.

Filed Date: 02/15/2006.

Accession Number: 20060217-0085.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 8, 2006.

Docket Numbers: ER06-578-001.

Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc submits as Exhibit I a corrected designation for the Service Agreement.

Filed Date: 02/15/2006.

Accession Number: 20060221-0015.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 8, 2006.

Docket Numbers: ER06-589-001.

Applicants: American Electric Power Service Corporation.

Description: American Electric Power Service Corp as agent for AEP Operating

Companies submits and requests acceptance of a correction to the Interconnection & Local Delivery Agreement with Village of Sycamore, OH.

Filed Date: 02/15/2006.

Accession Number: 20060221-0010.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 8, 2006.

Docket Numbers: ER06-637-000.

Applicants: Wisconsin Electric Power Company.

Description: Wisconsin Electric Power Company submits a proposed amendment to the Power Sales Agreement with Alger Delta Cooperative Electric Assoc.

Filed Date: 02/14/2006.

Accession Number: 20060217-0092.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 7, 2006.

Docket Numbers: ER06-638-000.

Applicants: Wisconsin Electric Power Company.

Description: Wisconsin Electric Power Co submits a proposed amendment to the Power Sales Agreement with the City of Crystal Falls, Michigan.

Filed Date: 02/14/2006.

Accession Number: 20060217-0091.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 7, 2006.

Docket Numbers: ER06-639-000.

Applicants: Wisconsin Electric Power Company.

Description: Wisconsin Electric Power Co submits a proposed amendment to the Power Service Agreement w/ Ontonagon County Electrification Assoc.

Filed Date: 02/14/2006.

Accession Number: 20060217-0090.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 7, 2006.

Docket Numbers: ER06-640-000.

Applicants: Wisconsin Electric Power Company.

Description: Wisconsin Electric Power Co and Madison Gas and Electric Co submit the proposed Balancing Area Operations Coordination Agreement.

Filed Date: 02/15/2006.

Accession Number: 20060217-0094.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 8, 2006.

Docket Numbers: ER06-641-000.

Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc submits revised OATT, Attachment AJ of its tariff.

Filed Date: 02/15/2006.

Accession Number: 20060217-0088.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 8, 2006.

Docket Numbers: ER06-642-000.

Applicants: Brookfield Power Piney & Deep Creek LLC.

Description: Brookfield Power Piney & Deep Creek LLC submit a notice of succession as a result of a corporate name change and amendments to the MBR Tariff as a result of this name change.

Filed Date: 02/15/2006.

Accession Number: 20060217-0087.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 8, 2006.

Docket Numbers: ER06-643-000.

Applicants: Brookfield Energy Marketing Inc.

Description: Brookfield Energy Marketing Inc submits a notice of succession as a result of a corporate name change, and amendments to the MBR tariff as a result of the name change.

Filed Date: 02/15/2006.

Accession Number: 20060217-0086.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 8, 2006.

Docket Numbers: ER06-644-000.

Applicants: ISO New England Inc.

Description: ISO New England, Inc submits its Capital Projects Reports and schedule of the unamortized cost of the ISO's funded capital expenditures quarter ending 12/31/05.

Filed Date: 02/15/2006.

Accession Number: 20060221-0018.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 8, 2006.

Docket Numbers: ER06-645-000.

Applicants: Avista Corporation.

Description: Avista Corp submits notice of termination of the Power Transfer Agreement between The Washington Water Power Co and the City of Tacoma for the Summer Falls and Main Canal Power Project.

Filed Date: 02/15/2006.

Accession Number: 20060221-0019.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 8, 2006.

Docket Numbers: ER06-646-000.

Applicants: New England Power Pool Inc.

Description: ISO New England, Inc & New England Power Pool Participants Committee submits revisions to Market Rule 1 pursuant to section 205 of the FPA.

Filed Date: 02/15/2006.

Accession Number: 20060221-0020.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 8, 2006.

Docket Numbers: ER98-411-013.

Applicants: Wolverine Power Supply Cooperative, Inc.

Description: Wolverine Power Supply Cooperative, Inc amends its initial 1/31/06 filing of Notification of Change in Status Potentially Affecting Market-Based Sales Authority.

Filed Date: 02/15/2006.

Accession Number: 20060217-0072.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 1, 2006.

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Magalie R. Salas,
Secretary.

[FR Doc. E6-2862 Filed 2-28-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF06-7-000]

Northern Natural Gas Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Northern Lights Project, Request for Comments on Environmental Issues and Notice of Scoping Meetings

February 23, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of Northern Natural Gas Company's (Northern) planned Northern Lights Expansion Project located in Iowa and Minnesota. This notice announces the opening of the scoping process we will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine which issues need to be evaluated in the EA. Please note that the scoping period will close on March 24, 2006.

Comments may be submitted in written form or presented verbally at the public meetings detailed below. Further details on how to submit written comments are provided in the public participation section of this notice. In lieu of sending written comments, you are invited to attend the public scoping meetings that are scheduled as follows:

Tuesday, March 14, 2006, 7 p.m.—
Riverwood Inn and Conference Center, Sunset Room, 10990 95th Street NE., Monticello, MN 55362, 763-441-6833.

Wednesday, March 15, 2006, 7 p.m.—
Farmington Middle School East, Multi-Purpose Room, 4100 208 Street West, Farmington, MN 55024, 651-460-1600.

Thursday, March 16, 2006, 7 p.m.—Best Western Holiday Lodge, 2023 7th Avenue North, Clear Lake, IA 50428, 641-357-5253.

This notice is being sent to affected landowners; Federal, state, and local government representatives and agencies; environmental and public interest groups; Native American tribes; other interested parties in this proceeding; and local libraries and newspapers. We encourage government representatives to notify their constituents of this planned project and encourage them to comment on their areas of concern.

Summary of the Proposed Project

Northern proposes to expand its natural gas transmission system to provide incremental firm service of 350,000–400,000 dekatherms in Northern's market area. More specifically, Northern seeks authority to construct the following facilities in various counties in Iowa and Minnesota:

- Construct approximately 18.8 miles of 36-inch-diameter pipeline extension in Hancock, Worth, and Winnebago counties, Iowa (Ventura/Owatonna E-Line);

- Abandon and remove approximately 15.0 miles of 16-inch-diameter pipeline in Hancock, Worth, and Winnebago counties, Iowa (J-Line);

- Construct approximately 10.0 miles of 30-inch-diameter pipeline extension in Rice and Steele counties, Minnesota (Owatonna/Faribault D-Line);

- Construct approximately 29.2 miles of 24-inch-diameter pipeline extension in Dakota and Rice counties, Minnesota (Faribault/Farmington E-Line);

- Construct approximately 4.3 miles of 4-inch-diameter pipeline loop in Anoka County, Minnesota (Elk River/Ham Lake Line);

- Construct approximately 7.6 miles of 24-inch-diameter pipeline loop in Dakota County, Minnesota (Rosemount Loop);

- Construct approximately 1.8 miles of 6-inch-diameter pipeline loop in Sherburne County, Minnesota (St. Cloud/Becker Line);

- Replace approximately 3.3 miles of 3-inch-diameter pipeline loop with 10-inch-diameter pipeline in Sherburne and Wright counties, Minnesota (Elk River/St. Michael Line);

- Modifications at two existing compressor stations in Dakota and Rice counties, Minnesota;

- Construction of two town border stations (TBS) in Dakota and Waseca counties, Minnesota;

- Rebuild of an existing TBS in Hennepin County, Minnesota; and

- Modifications at 19 existing TBS in Anoka, Wright, Chisago, Washington, Dakota, Stearns, and Carver counties, Minnesota.

With the exception of five miles of new greenfield pipeline, Northern would install the pipeline looping and extensions adjacent to existing pipelines. Location maps depicting Northern's proposed facilities are provided in Appendix 1.¹

¹ The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available on the Commission's Web site (excluding maps) at the "eLibrary" link or from the Commission's Public Reference Room or call (202) 502-8371. For instructions on connecting to