

30 CFR Part 1210	Reporting and Recordkeeping Requirement	Hour Burden	Average Number of Annual Responses (lines of data)	Annual Burden Hours
1212.51 (a) and (b)	(a) <i>Records</i>. Each lessee, operator, revenue payor, or other person shall make and retain accurate and complete records necessary to demonstrate that payments of rentals, royalties, net profit shares, and other payments related to offshore and onshore Federal and Indian oil and gas leases are in compliance with lease terms, regulations, and orders * * *. (b) Period for keeping records. Lessees, operators, revenue payors, or other persons required to keep records under this section shall maintain and preserve them for 6 years from the day on which the relevant transaction recorded occurred unless the Secretary notifies the record holder of an audit or investigation involving the records and that they must be maintained for a longer period * * *. [In accordance with 30 U.S.C. 1724(f), Federal oil and gas records must be maintained for 7 years from the date the obligation became due.]	Burden hours covered under §§ 1210.54(a), (b), and (c); and 1210.104(a) and (b).		
TOTAL FOR ROYALTY AND PRODUCTION REPORTING			12,873,046	420,241

* **Note:** ONRR considers each line of data as one response/report.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

Authority: Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

Gregory J. Gould,

Director for Office of Natural Resources Revenue.

[FR Doc. 2018–18927 Filed 8–30–18; 8:45 am]

BILLING CODE 4335–30–C

DEPARTMENT OF THE INTERIOR

Office of Natural Resources Revenue

[Docket No. ONRR–2018–0002; DS63644000 DR2000000.CH7000 189D0102R2]

RIN 1010–AC09

Market Centers for Use in Applying Royalty Valuation Regulations for Federal Oil

AGENCY: Office of the Secretary, Office of Natural Resources Revenue, Interior.

ACTION: Notice of proposed modifications; request for comments.

SUMMARY: The Office of Natural Resources Revenue (ONRR) is inviting comments on proposed modifications to the list of existing market centers that royalty payors use to value oil produced from Federal leases. This proposed modification is applicable to those valuing Federal oil production using NYMEX prices or ANS spot prices.

DATES: You must submit your written comments on or before October 1, 2018.

ADDRESSES: You may submit comments on this notice to ONRR by using one of the following three methods. Please reference “ONRR–2018–0002” in your comments.

- Electronically go to <http://www.regulations.gov>. In the entry titled “Enter Keyword or ID,” enter “ONRR–2018–0002,” then click “Search.” Follow the instructions to submit public comments. ONRR will post all comments.

- Mail comments to Mr. Armand Southall, Regulatory Specialist, ONRR, P.O. Box 25165, MS 64400B, Denver, Colorado 80225–0165.

- Hand-carry or mail comments using an overnight courier service to ONRR. Our courier address is Building 85, Entrance N–1, Denver Federal Center, West 6th Avenue and Kipling Street, Denver, Colorado 80225. Visitor parking is available in the north parking lot near Entrance N–1, which is the only

entrance on the north side of Building 85. To request service, please use the courtesy phone and call Janet Giron at (303) 231-3088.

FOR FURTHER INFORMATION CONTACT: For questions on technical issues, contact Mr. Robert Sudar, Market and Spatial Analytics, CEVA, ONRR, telephone (303) 231-3511 or email to Robert.Sudar@onrr.gov. For other questions, contact Mr. Armand Southall, telephone (303) 231-3221, or email to Armand.Southall@onrr.gov.

SUPPLEMENTARY INFORMATION: ONRR publishes a list of market centers for use in Federal oil valuation calculations under 30 CFR 1206.112. This regulation applies to payors who are applying adjustments and transportation allowances when Federal oil production is valued using NYMEX prices or ANS spot prices. Under § 1206.113, ONRR will monitor market activity and, if necessary, add to or modify the list of market centers. ONRR last published the list of market centers in the **Federal Register** on June 20, 2000 (65 FR 38299). Under § 1206.113, ONRR will consider the following factors and conditions in specifying market centers:

1. Points where ONRR-approved publications publish prices useful for index purposes;
2. Markets served;
3. Input from Industry and others knowledgeable in crude oil marketing and transportation;
4. Simplification; and
5. Other relevant matters.

ONRR is seeking comments on its proposal to modify the list of market centers and the oil types at each location as listed below:

Market center location	Oil types
Proposed New Market Centers	
Nederland, Texas	Southern Green Canyon.
Clovelly, Louisiana	Thunder Horse.
Houston, Texas	Light Sweet.
Clearbrook, Minnesota ..	Bakken Blend.
Guernsey, Wyoming	Bakken Blend.
Guernsey, Wyoming	Wyoming Sweet.
Existing Market Centers to be removed	
San Francisco, California	Alaska North Slope.
Saint James, Louisiana ..	Eugene Island.
Existing Market Centers to remain unchanged	
Cushing, Oklahoma	West Texas Intermediate.
Midland, Texas	West Texas Intermediate.
Midland, Texas	West Texas Sour.
Saint James, Louisiana ..	Light Louisiana Sweet.
Saint James, Louisiana ..	Bonito Sour.
Empire, Louisiana	Heavy Louisiana Sweet.
Clovelly, Louisiana	MARS Blend.
Houma, Louisiana	Poseidon.
Multiple locations, U.S. West Coast.	Alaska North Slope.

For supplementary information on these proposed market center locations, please visit <https://www.onrr.gov/Valuation/pdffdocs/Crude-Oil-Market-Centers-Map.pdf>.

Before making this proposal final, ONRR seeks comments. We are especially interested in comments from Industry and others knowledgeable in crude oil marketing and transportation that addresses the following issues: (1) Whether ONRR should reconsider the proposed new market centers based on the five factors specified in § 1206.113; (2) whether ONRR should reconsider removing the market centers proposed for removal based on the five factors specified in § 1206.113; (3) whether ONRR should reconsider modifying or removing the market centers proposed to remain unchanged based on the five factors specified in § 1206.113; and (4) whether ONRR should consider adding any other market centers based on the five factors specified in § 1206.113.

ONRR will post all comments, including names and addresses of respondents at <http://www.regulations.gov>. We will include or summarize each comment when finalizing any modifications to the market centers list. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Authorities: 30 CFR 1206.113.

Gregory J. Gould,

Director for Office of Natural Resources Revenue.

[FR Doc. 2018-19011 Filed 8-30-18; 8:45 am]

BILLING CODE 4335-30-P

DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management

[Docket No. BOEM-2015-0068]

Environmental Impact Statement on the Liberty Development and Production Plan in the Beaufort Sea Planning Area

AGENCY: Bureau of Ocean Energy Management, Interior.

ACTION: Notice of availability of the Final Environmental Impact Statement.

SUMMARY: The Bureau of Ocean Energy Management (BOEM) is announcing the availability of the Final Environmental Impact Statement (FEIS) for the Liberty Development and Production Plan (DPP) in the Beaufort Sea Planning Area. The FEIS analyzes the potential environmental impacts of the proposed action described in the Liberty DPP and reasonable alternatives to the proposed action.

ADDRESSES: Electronic copies of the FEIS and associated information is available on BOEM's website at: <https://www.boem.gov/liberty>.

FOR FURTHER INFORMATION CONTACT:

Lauren Boldrick, Project Manager, Bureau of Ocean Energy Management, Alaska OCS Region, 3801 Centerpoint Drive, Suite 500, Anchorage, Alaska 99503, 907-334-5200.

SUPPLEMENTARY INFORMATION: The proposed action would recover and process oil from the Liberty oil field and transport sales-quality oil to market. To accomplish this, Hilcorp Alaska LLC would construct the Liberty Drilling and Production Island (LDPI) to recover reserves from three Federal leases (OCS-Y-1585, OCS-Y-1650, and OCS-Y-1886) in Foggy Island Bay of the Beaufort Sea. The ocean bottom footprint of the proposed LDPI is approximately 24 acres. Hilcorp would construct a new pipeline linking the LDPI to the Badami Sales Oil Pipeline (Badami pipeline). They would bury the subsea portion (approximately 5.6 miles) of the pipeline along a route running south from the LDPI to the Alaska coastline west of the Kadleroshilik River. The pipeline would transition to above-ground for approximately 1.5 miles and tie into the existing Badami pipeline. Hilcorp would produce and process oil from the LDPI, transport it through the Badami pipeline to the existing common carrier pipeline system, and from there on to the Trans-Alaska Pipeline System.

The full text of the mitigation measures which will be included in the project approval are available in the Liberty DPP FEIS. The FEIS and associated information is available on BOEM's website at: <https://www.boem.gov/liberty>.

Authority: This Notice of Availability is published pursuant to regulations (40 CFR part 1506) implementing the provisions of the National Environmental Policy Act (NEPA) of 1969, as amended (42 U.S.C. 4321 *et seq.*).