

Filed Date: 07/13/2007.
Accession Number: 20070713-5096.
Comment Date: 5 p.m. Eastern Time on Friday, August 3, 2007.
Docket Numbers: OA07-60-000.
Applicants: Idaho Power Company.
Description: Idaho Power Company submits its OATT compliance filing pursuant to Order No. 890.
Filed Date: 07/13/2007.
Accession Number: 20070713-5099.
Comment Date: 5 p.m. Eastern Time on Friday, August 3, 2007.
Docket Numbers: OA07-61-000.
Applicants: Maine Public Service Company.
Description: Maine Public Service Company submits its OATT compliance filing pursuant to Order No. 890.
Filed Date: 07/13/2007.
Accession Number: 20070713-5108.
Comment Date: 5 p.m. Eastern Time on Friday, August 3, 2007.
Docket Numbers: OA07-70-000.
Applicants: Idaho Power Company.
Description: Idaho Power Company submits its CBM compliance filing pursuant to Order 890.
Filed Date: 07/13/2007.
Accession Number: 20070717-0173.
Comment Date: 5 p.m. Eastern Time on Friday, August 3, 2007.
Docket Numbers: OA07-74-000.
Applicants: MATL LLP.
Description: Montana Alberta Tie Ltd submits its OATT compliance filing pursuant to Order No. 890.
Filed Date: 07/13/2007.
Accession Number: 20070717-0191.
Comment Date: 5 p.m. Eastern Time on Friday, August 3, 2007.
Docket Numbers: OA07-76-000.
Applicants: New York Independent System Operator, Inc.
Description: New York Independent System Operator Inc. submits a request for temporary waivers, request for expedited action, and request for waiver of notice and comment procedures.
Filed Date: 07/13/2007.
Accession Number: 20070717-0177.
Comment Date: 5 p.m. Eastern Time on Friday, August 3, 2007.

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protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

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Kimberly D. Bose,
Secretary.

[FR Doc. E7-14728 Filed 7-30-07; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

July 24, 2007.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC07-115-000.
Applicants: Iberdrola Energias Renovables S.A.U.

Description: Iberdrola Energias Renovables SAU submits a supplement to its application submitted on 7/13/07 and seeks to clarify transfers of facilities.

Filed Date: 07/17/2007.
Accession Number: 20070720-0011.
Comment Date: 5 p.m. Eastern Time on Friday, August 3, 2007.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG07-73-000.
Applicants: Airtricity Munnsville Wind Farm, LLC.

Description: Airtricity Munnsville Wind Farm, LLC submits a Notice of Self-Certification of Exempt Wholesale Generator Status pursuant to Section 366.7(a) of FERC's Regulations.

Filed Date: 07/17/2007.
Accession Number: 20070719-0069.
Comment Date: 5 p.m. Eastern Time on Tuesday, August 7, 2007.

Docket Numbers: EG07-74-000.
Applicants: CPV Liberty, LLC.
Description: Notice of Self-Certification of Exempt Wholesale Generator Status of CPV Liberty, LLC.

Filed Date: 07/23/2007.
Accession Number: 20070723-5022.
Comment Date: 5 p.m. Eastern Time on Monday, August 13, 2007.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER01-3001-018; ER03-647-010.

Applicants: New York Independent System Operator, Inc.

Description: New York Independent System Operator, Inc. submits its report pursuant to the Commission's 5/18/07 Order.

Filed Date: 07/18/2007.
Accession Number: 20070717-5061.
Comment Date: 5 p.m. Eastern Time on Wednesday, August 8, 2007.

Docket Numbers: ER05-163-006.
Applicants: Milford Power Company, LLC; ISO New England Inc.; Connecticut Office of Consumer Counsel.

Description: Compliance filing pursuant to Commission's 5/18/07, 4/19/06, and 10/27/06 Orders.

Filed Date: 07/18/2007.
Accession Number: 20070719-0052.
Comment Date: 5 p.m. Eastern Time on Wednesday, August 8, 2007.

Docket Numbers: ER07-879-001.
Applicants: Louisville Gas & Electric Company; Kentucky Utilities Company.
Description: Compliance Refund Report of Louisville Gas and Electric Co. and Kentucky Utilities Company.

Filed Date: 07/23/2007.
Accession Number: 20070723-5004.
Comment Date: 5 p.m. Eastern Time on Monday, August 13, 2007.

Docket Numbers: ER07-1150-000.
Applicants: Dynege South Bay, LLC.

Description: Dynegy South Bay, LLC submits First Revised Sheet 131 to its Reliability Must-Run Agreement w/ California Independent System Operator Corporation to correct a typographical error.

Filed Date: 07/17/2007.

Accession Number: 20070718-0118.

Comment Date: 5 p.m. Eastern Time on Tuesday, August 7, 2007.

Docket Numbers: ER07-1151-000.

Applicants: NSTAR Electric Company.

Description: NSTAR Electric Company submits a Wholesale Distribution Service Agreement for service to its affiliate, MATEP LLC.

Filed Date: 07/17/2007.

Accession Number: 20070718-0119.

Comment Date: 5 p.m. Eastern Time on Tuesday, August 7, 2007.

Docket Numbers: ER07-1152-000.

Applicants: Wisconsin Public Service Corporation.

Description: Wisconsin Public Service Corp submits Service Agreement—Rate Schedule 51, dated 7/16/07 with the City of Marshfield, WI.

Filed Date: 07/17/2007.

Accession Number: 20070719-0071.

Comment Date: 5 p.m. Eastern Time on Tuesday, August 7, 2007.

Docket Numbers: ER07-1153-000.

Applicants: American Electric Power Service Corporation.

Description: American Electric Power Service Corporation on behalf of Ohio Power Company submits a Notice of Cancellation of Original Service Agreement 327 under its Open Access Transmission Tariff etc.

Filed Date: 07/17/2007.

Accession Number: 20070719-0053.

Comment Date: 5 p.m. Eastern Time on Tuesday, August 7, 2007.

Docket Numbers: ER07-1154-000.

Applicants: California Independent System Operator Corporation.

Description: California Independent System Operator Corporation submits its Notice of Termination of the Dynamic Scheduling Agreement for Scheduling Coordinators with Mirant Energy Trading LLC.

Filed Date: 07/17/2007.

Accession Number: 20070719-0054.

Comment Date: 5 p.m. Eastern Time on Tuesday, August 7, 2007.

Docket Numbers: ER07-1155-000.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits a Large Generator Interconnection Agreement with Benton County Wind Farm LLC *et al.*, as Service Agreement 1849 to FERC Electric Tariff, 3rd Rev Vol 1.

Filed Date: 07/18/2007.

Accession Number: 20070719-0068.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 8, 2007.

Docket Numbers: ER07-1156-000.

Applicants: PacifiCorp.

Description: PacifiCorp submits jurisdictional agreements re Long-Term Firm Point-to-Point Transmission Service et ac with Weyerhaeuser Co *et al.*

Filed Date: 07/18/2007.

Accession Number: 20070719-0084.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 8, 2007.

Docket Numbers: ER07-1157-000.

Applicants: Logan Wind Energy LLC.

Description: Request for authorization to sell energy and capacity at market-based rates and waiver of the 60 day notice requirement.

Filed Date: 07/18/2007.

Accession Number: 20070719-0085.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 8, 2007.

Docket Numbers: ER07-1158-000.

Applicants: American Electric Power Service Corporation.

Description: AEP Texas North Company submits a fully executed Amended and Restated Interconnection Agreement with Buffalo Gap Wind Farm 3 LLC.

Filed Date: 07/18/2007.

Accession Number: 20070719-0086.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 8, 2007.

Docket Numbers: ER07-1159-000.

Applicants: American Electric Power Service Corporation.

Description: American Electric Power Service Corp on behalf of the AEP Operating Companies submits an Interconnection and Local Delivery Service Agreement with the City of St Mary's, Ohio.

Filed Date: 07/18/2007.

Accession Number: 20070719-0087.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 8, 2007.

Docket Numbers: ER07-1160-000.

Applicants: Duke Energy Carolinas, LLC.

Description: Duke Energy Carolinas, LLC submits the First Amended and Restated Partial Requirements Service Agreement with Rutherford Electric Membership Corp, dated as of 5/1/07 pursuant to Section 205 of the Federal Power Act.

Filed Date: 07/18/2007.

Accession Number: 20070720-0018.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 8, 2007.

Docket Numbers: ER07-1161-000.

Applicants: Public Power & Utility, Inc.

Description: Public Power & Utility, Inc submits a petition for acceptance of initial tariff, waivers & blanket authority pursuant to Section 205 of the Federal Power Act.

Filed Date: 07/18/2007.

Accession Number: 20070720-0037.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 8, 2007.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES07-46-000; ES07-47-000; ES07-48-000.

Applicants: PSEG Nuclear LLC; PSEG Fossil LLC; PSEG Energy Resources & Trade LLC.

Description: Application of PSEG Fossil LLC, PSEG Nuclear LLC and PSEG Energy Resources & Trade LLC for Approval of Corporate Guarantees.

Filed Date: 07/19/2007.

Accession Number: 20070719-5048.

Comment Date: 5 p.m. Eastern Time on Thursday, August 9, 2007.

Take notice that the Commission received the following open access transmission tariff filings:

Docket Numbers: OA07-19-001; OA07-43-001.

Applicants: Arizona Public Service Company.

Description: Arizona Public Service Company submits an errata to the Section 206 compliance filing, containing Substitute Original Sheets 8-9, 102-104 in compliance with FERC's 7/13/07 Order.

Filed Date: 07/18/2007.

Accession Number: 20070720-0036.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 8, 2007.

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Kimberly D. Bose,
Secretary.

[FR Doc. E7-14796 Filed 7-30-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-390-000]

Enstor Houston Hub Storage and Transportation, L.P.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Houston Hub Project and Request for Comments on Environmental Issues

July 20, 2007.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Houston Hub Project involving construction and operation of a new salt dome cavern gas storage project and pipelines by Enstor Houston Hub Storage and Transportation, L.P. (Enstor) at the North Dayton Salt Dome in Liberty County, Texas.¹ This EA will be used by the Commission in its

decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Enstor provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

Enstor is proposing to construct four solution-mined caverns with an initial total storage capacity of 16 billion cubic feet (Bcf) of working gas, supported by 8.7 Bcf of pad gas. Upon completion of solution mining, the caverns would be taken out of service one at a time for additional solution mining to increase the capacity of each of the four storage caverns by 7.5 Bcf for a total volume of 30 Bcf of working gas and 16.3 Bcf of pad gas. The project would be capable of injecting about 600 MMcf per day and provide a nominal withdrawal of 1 Bcf per day. Enstor seeks authority to construct and operate in Liberty County, Texas:

- Four solution-mined gas storage salt caverns;
- Five brine disposal wells and associated 20-inch-diameter brine disposal pipeline;
- Five raw water wells and associated 20-inch-diameter raw water pipeline;
- 31,600 horse-power compressor station;
- Two interconnects and meter stations;
- 2.3 miles of dual 24-inch-diameter pipeline;
- Ancillary facilities including dehydration equipment, pressure reducing station, withdrawal separator with slug catcher; and

- 138-kilo-volt (kv):34-kv power drop substation, 24-kv power drop and associated electric power lines.

The location of the project facilities is shown in Appendix 1.²

Land Requirements for Construction

Construction of the proposed facilities would require about 238.4 acres of land. Following construction, about 180.2 acres would be maintained as new aboveground facility sites and permanent rights-of-way.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission staff requests public comments on the scope of the issues to address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

In the EA we³ will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- geology and soils.
- land use.
- water resources, fisheries, and wetlands.
- cultural resources.
- vegetation and wildlife.
- endangered and threatened species.
- air quality and noise.
- hazardous waste.
- public safety.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than Appendix 1 (maps), are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, N.E., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

³ "We", "us", and "our" refer to the environmental staff of the Office of Energy Projects (OEP).

¹ Enstor's application was filed with the Commission under Section 7 of the Natural Gas Act.