

protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E5-508 Filed 2-7-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05-161-000]

Texas Gas Transmission, LLC; Notice of Annual Cash-Out Report

February 1, 2005.

Take notice that on January 26, 2005, Texas Gas Transmission, LLC (Texas Gas) tendered for filing a report, which compares its cash-out revenues with its cash-out costs incurred for the annual billing period November 1, 2003, through October 31, 2004, in accordance with its tariff. Texas Gas states that there is no rate impact to customers as a result of this filing.

Texas Gas states that copies of this filing have been served upon Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as

appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Intervention and Protest Date: 5 p.m. eastern time on February 9, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-506 Filed 2-7-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER03-510-005, et al.]

Delta Energy Center, LLC, et al.; Electric Rate and Corporate Filings

February 1, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Delta Energy Center, LLC

[Docket No. ER03-510-005]

Take notice that on January 27, 2005, Delta Energy Center, LLC (Delta) submitted a substitute revised rate schedule sheet to Delta Energy Center, LLC Rate Schedule FERC No. 2 to modify the effective date of the rate change proposed in Delta's December 30, 2004, filing in Docket No. ER03-510-004.

Delta states that copies of the filing were served upon the official service list for this proceeding.

Comment Date: 5 p.m. eastern time on February 8, 2005.

2. Midwest Independent Transmission System Operator, Inc.; American Transmission Company LLC

[Docket No. ER04-1160-002]

Take notice that on January 28, 2005, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) and American Transmission Company, LLC (collectively, Applicants) submitted additional information to their August 30, 2004, filing regarding proposed changes to the liability limitation provisions in the Midwest ISO's Open Access Transmission Tariff. Applicants state that the additional information was filed in response to the Commission's January 21, 2005, deficiency letter.

The Midwest ISO states that it has electronically served a copy of this filing, with attachments, upon all Midwest ISO members, member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, as well as all states commissions within the region. In addition, Midwest ISO states that the filing has been electronically posted on the Midwest ISO's Web site at <http://www.midwestiso.org>, under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO indicates that it will provide hard copies to any interested parties upon request.

Comment Date: 5 p.m. eastern time on February 7, 2005.

3. Midwest Independent Transmission System Operator, Inc., Public Utilities With Grandfathered Agreements in the Midwest ISO Region, Midwest Independent Transmission System Operator, Inc., Midwest Independent Transmission System Operator, Inc.

[Docket Nos. ER04-691-021, EL04-104-020, ER03-1312-006, ER02-2595-008, and ER04-375-018]

Take notice that on January 28, 2005, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted a filing informing the Commission of changes in planned market implementation dates and a motion for leave to change the effective dates of certain portions of its open access transmission and energy markets tariff to be consistent with an April 1, 2005, initiation of financially binding real-time market operations.

The Midwest ISO states that it has electronically served a copy of this filing, with attachments, upon all Midwest ISO members, member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, as well as all states commissions within the region. In addition, Midwest ISO states that the filing has been electronically posted on the Midwest ISO's website at <http://www.midwestiso.org>, under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO indicates that it will provide hard copies to any interested parties upon request.

Comment Date: 5 p.m. eastern time on February 8, 2005.

4. PJM Interconnection, L.L.C.

[Docket No. ER05-120-001]

Take notice that on January 27, 2005, PJM Interconnection, L.L.C. (PJM) submitted a compliance filing pursuant to the Commission's order issued December 28, 2004, in *PJM Interconnection, L.L.C.*, 109 FERC ¶ 61,366 (2004).

PJM states that copies of this filing have been served on all PJM members and the utility regulatory commissions in the PJM region.

Comment Date: 5 p.m. eastern time on February 17, 2005.

5. Xcel Energy Services Inc.

[Docket No. ER05-499-000]

Take notice that on January 27, 2005, Xcel Energy Services Inc. (XES) tendered for filing an the amended agreement for interconnection service between Southwestern Public Service Company and Llano Estacado Wind, LP. XES requests an effective date of December 19, 2001.

Comment Date: 5 p.m. eastern time on February 17, 2005.

6. New England Power Company

[Docket No. ER05-500-000]

Take notice that on January 27, 2005, New England Power Company (NEP) submitted for filing Second Revised Service Agreement No. 214 between NEP and Lake Road Generating Company, L.P. under NEP's open access transmission tariff, New England Power Company, FERC Electric Tariff, Second Revised Volume No. 9.

Comment Date: 5 p.m. eastern time on February 17, 2005.

7. Goose Haven Energy Center, LLC

[Docket No. ER05-501-000]

Take notice that on January 27, 2005, Goose Haven Energy Center, LLC (Goose

Haven) submitted a revised rate schedule sheet for the Reliability Must-Run Service Agreement between Goose Haven and the California Independent System Operator Corporation.

Goose Haven states that copies of the filing were served upon the California Independent System Operator Corporation, the California Public Utilities Commission, the California Electricity Oversight Board and Pacific Gas and Electric Company.

Comment Date: 5 p.m. eastern time on February 17, 2005.

8. Creed Energy Center, LLC

[Docket No. ER05-502-000]

Take notice that on January 27, 2005, Creed Energy Center, LLC (Creed) submitted a revised rate schedule sheet for the Reliability Must-Run Service Agreement between Creed and the California Independent System Operator Corporation.

Creed states that copies of the filing were served upon the California Independent System Operator Corporation, the California Public Utilities Commission, the California Electricity Oversight Board and Pacific Gas and Electric Company.

Comment Date: 5 p.m. eastern time on February 17, 2005.

9. Los Esteros Critical Energy Facility, LLC

[Docket No. ER05-503-000]

Take notice that on January 27, 2005, Los Esteros Critical Energy Facility, LLC (LECEF) submitted a revised rate schedule sheet for the Reliability Must-Run Service Agreement between LECEF and the California Independent System Operator Corporation.

LECEF states that copies of the filing were served upon the California Independent System Operator Corporation, the California Public Utilities Commission, the California Electricity Oversight Board and Pacific Gas and Electric Company.

Comment Date: 5 p.m. eastern time on February 17, 2005.

10. Gilroy Energy Center, LLC

[Docket No. ER05-504-000]

Take notice that on January 27, 2005, Gilroy Energy Center, LLC (Gilroy) submitted a revised rate schedule sheet for the Reliability Must-Run Service Agreement between Gilroy and the California Independent System Operator Corporation.

Gilroy states that copies of the filing were served upon the California Independent System Operator Corporation, the California Public Utilities Commission, the California

Electricity Oversight Board and Pacific Gas and Electric Company.

Comment Date: 5 p.m. eastern time on February 17, 2005.

11. PacifiCorp

[Docket No. ER05-505-000]

Take notice that on January 28, 2005, PacifiCorp tendered for filing a Network Integration Transmission Service Agreement between Sempra Energy Solutions (Sempra) and PacifiCorp under PacifiCorp's open access transmission tariff, FERC Electric Tariff, Fifth Revised Volume No. 11, Service Agreement No. 299.

PacifiCorp states that copies of this filing were supplied to the Public Utility Commission of Oregon, the Washington Utilities and Transportation Commission, and Sempra.

Comment Date: 5 p.m. eastern time on February 18, 2005.

12. New England Power Pool and ISO New England Inc.

[Docket No. ER05-508-000]

Take notice that on January 28, 2005, the New England Power Pool (NEPOOL) Participants Committee and ISO New England Inc. (the ISO) filed for acceptance a new Appendix H to NEPOOL Market Rule 1, and a corresponding Appendix H to section III of the ISO's Transmission, Markets and Services Tariff which includes special provisions relating to the dispatch and operation of the New England bulk power system during extreme cold weather conditions.

The NEPOOL Participants Committee states that copies of these materials were sent to the NEPOOL Participants and the New England state governors and regulatory commissions.

Comment Date: 5 p.m. eastern time on February 9, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and

interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,
Deputy Secretary.

[FR Doc. E5-510 Filed 2-7-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-40-000]

Rendezvous Gas Services, L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Rendezvous Phase V Project and Request for Comments on Environmental Issues

February 1, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Rendezvous Phase V Project involving construction and operation of facilities by Rendezvous Gas Services, L.L.C. (Rendezvous) in Uinta and Lincoln Counties, Wyoming.¹ These facilities would consist of about 21 miles of 20-inch-diameter pipeline and appurtenant facilities. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline

company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Rendezvous provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

Rendezvous wants to provide a direct connection between a gas processing plant in Uinta County, Wyoming and Kern River Gas Transmission Company in Lincoln County, Wyoming, and to transport gas gathered by Rendezvous and its owners, Questar Gas Management Company and Mountain Gas Resources, Inc. Rendezvous seeks authority to construct and operate:

- 20.8 miles of 20-inch-diameter pipeline in Uinta and Lincoln Counties, Wyoming;
- A mainline valve at milepost 8.1 of the proposed pipeline, in Lincoln County;
- Filtering, metering, and pigging facilities at the Blacks Fork Gas Plant in Uinta County; and
- A pigging facility at the Muddy Branch Compressor Station in Lincoln County.

The general location of the project facilities is shown in Appendix 1.² If you are interested in obtaining detailed maps of a specific portion of the project, send in your request using the form in Appendix 3.

Land Requirements for Construction

Construction of the proposed facilities would require about 199.5 acres of land. Following construction, about 99.1 acres would be maintained as new permanent

right-of-way and aboveground facility sites. The remaining 100.4 acres of land would be restored and allowed to revert to its former use.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission staff requests public comments on the scope of the issues to address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

In the EA we³ will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils.
- Land use.
- Water resources, fisheries, and wetlands.
- Cultural resources.
- Vegetation and wildlife.
- Air quality and noise.
- Endangered and threatened species.
- Hazardous waste.
- Public safety.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

³ "We", "us", and "our" refer to the environmental staff of the Office of Energy Projects (OEP).

¹ Rendezvous' application was filed with the Commission under section 7 of the Natural Gas Act and part 157 of the Commission's regulations.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than Appendix 1 (maps), are available on the Commission's Web site at the "eLibrary" link, and all appendices, including Appendix 1, are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.