

when such information might lose its confidential character due to the passage of time, and (7) why disclosure of the information would be contrary to the public interest.

Signed in Washington, DC, on July 3, 2019.

Chris Fall,

Director, Office of Science.

[FR Doc. 2019-14869 Filed 7-11-19; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15-1882-004.

Applicants: PSEG Energy Resources & Trade LLC.

Description: Compliance filing: Informational filing of PSEG Energy Resources & Trade to be effective 12/31/9998.

Filed Date: 7/8/19.

Accession Number: 20190708-5097.

Comments Due: 5 p.m. ET 7/29/19.

Docket Numbers: ER19-1672-001.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment:

Amended Filing in ER19-1672—1148R25 American Electric Power NITSA and NOA to be effective 4/1/2019.

Filed Date: 7/8/19.

Accession Number: 20190708-5098.

Comments Due: 5 p.m. ET 7/29/19.

Docket Numbers: ER19-1927-001.

Applicants: Portland General Electric Company.

Description: Compliance filing: Order 845 Amended Surplus Interconnection Language to be effective 5/22/2019.

Filed Date: 7/8/19.

Accession Number: 20190708-5006.

Comments Due: 5 p.m. ET 7/29/19.

Docket Numbers: ER19-2360-000.

Applicants: Montague Wind Power Facility, LLC.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authorization, Request for Related Waivers to be effective 7/26/2019.

Filed Date: 7/8/19.

Accession Number: 20190708-5004.

Comments Due: 5 p.m. ET 7/29/19.

Docket Numbers: ER19-2361-000.

Applicants: Otter Creek Wind Farm LLC.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authorization, Request for Related Waivers to be effective 9/7/2019.

Filed Date: 7/8/19.

Accession Number: 20190708-5008.

Comments Due: 5 p.m. ET 7/29/19.

Docket Numbers: ER19-2362-000.

Applicants: Southwest Power Pool, Inc.

Description: Reliability Penalty Cost Recovery, et al. of Southwest Power Pool, Inc.

Filed Date: 7/3/19.

Accession Number: 20190703-5219.

Comments Due: 5 p.m. ET 7/24/19.

Docket Numbers: ER19-2363-000.

Applicants: Pennsylvania Electric Company, Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Penelec submits Construction Agreement, Service Agreement No. 5279 to be effective 9/6/2019.

Filed Date: 7/8/19.

Accession Number: 20190708-5075.

Comments Due: 5 p.m. ET 7/29/19.

Docket Numbers: ER19-2364-000.

Applicants: Midcontinent Independent System Operator, Inc., ALLETE, Inc.

Description: § 205(d) Rate Filing: 2019-07-08_SA 3329 MP-GRPU T-L (Tioga) to be effective 6/12/2019.

Filed Date: 7/8/19.

Accession Number: 20190708-5077.

Comments Due: 5 p.m. ET 7/29/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 8, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-14828 Filed 7-11-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19-2360-000]

Montague Wind Power Facility, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Montague Wind Power Facility, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is July 29, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed

docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 8, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-14831 Filed 7-11-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2997-031]

South Sutter Water District; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major, new license.

b. *Project No.:* P-2997-031.

c. *Date Filed:* July 1, 2019.

d. *Applicant:* South Sutter Water District (SSWD).

e. *Name of Project:* Camp Far West Hydroelectric Project.

f. *Location:* The existing hydroelectric project is located on the Bear River in Yuba, Nevada, and Placer Counties, California. The project, with the proposed project boundary modifications, would occupy a total of 2,674 acres. No federal or tribal lands occur within or adjacent to the project boundary or along the Bear River downstream of the project.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Brad Arnold, General Manager, South Sutter Water District, 2464 Pacific Avenue, Trowbridge, California 95659.

i. *FERC Contact:* Quinn Emmering, (202) 502-6382, quinn.emmering@ferc.gov.

j. *Cooperating Agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in

the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* August 30, 2019.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2997-031.

m. The application is not ready for environmental analysis at this time.

n. The existing Camp Far West Hydroelectric Project operates to primarily provide water during the irrigation season, generate power, and meet streamflow requirements for the Bear River. The existing project includes: (1) A 185-foot-high, 40-foot-wide, 2,070-foot-long, zoned, earth-filled main dam; (2) a 45-foot-high, 20-foot-wide, 1,060-foot-long, earth-filled south wing dam; (3) a 25-foot-high, 20-foot-wide, 1,460-foot-long, earth-filled north wing dam; (4) a 15-foot-high, 20-foot-wide, 1,450-foot-long, earth-filled dike; (5) a 1,886-acre reservoir with a gross storage capacity of about 93,737 acre-feet at the normal maximum water surface elevation (NMWSE) of 300 feet; (6) an overflow spillway with a 15-foot-wide concrete approach apron, 300-foot-long ungated, ogee-type concrete structure, and a 77-foot-long downstream concrete chute with concrete sidewalls; (7) a 1,200-foot-long, unlined, rock channel that carries spill downstream to the Bear River; (8) a 22-foot-high, concrete, power intake tower with openings on three sides protected by steel trashracks; (9) a 760-foot-long, 8-foot-diameter concrete tunnel through the left abutment of the main dam that

conveys water from the power intake to the powerhouse; (10) a steel-reinforced, concrete powerhouse with a 6.8-MW, vertical-shaft, Francis-type turbine, which discharges to the Bear River at the base of the main dam; (11) a 25-foot-4-inch-high, concrete, vertical intake tower with openings on three sides protected by steel trashracks that receives water for the outlet works; (12) a 350-foot-long, 48-inch-diameter steel pipe that conveys water from the intake structure to a valve chamber for the outlet works; (13) a 400-foot-long, 7.5-foot-diameter concrete-lined horseshoe tunnel that connects to the valve chamber; (14) a 48-inch-diameter, outlet valve with a 500-cubic-feet-per-second release capacity at NMWSE on the downstream face of the main dam that discharges directly into the Bear River; (15) a switchyard adjacent to the powerhouse; (16) two recreation areas with campgrounds, day-use areas, boat ramps, restrooms, and sewage holding ponds; (17) a recreational water system that includes two pumps in the reservoir that deliver water to a treatment facility that is piped to a 60,000-gallon storage tank to supply water to recreation facilities. The estimated average annual generation (2010 to 2017) is 22,637 megawatt-hours.

SSWD proposes to: (1) Raise the NMWSE of the project reservoir by 5 feet from an elevation of 300 feet to an elevation of 305 feet; (2) replace and restore several recreation facilities; (3) add an existing 0.25-mile road as a primary project road to access the powerhouse and switchyard; and (4) modify the project boundary to account for the removal of the 1.9-mile-long transmission line from the license in 1991, corrections based on current project operation and maintenance, and changes under the category of a contour 20 feet above the 300-ft NMWSE or proximity of 200-horizontal-feet from the 300-foot NMWSE.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects.