Manufacturer/exporter	Margin (percent)
Hyundai	3.77 1.38 0.98

Parties to the proceeding may request disclosure within five days of the date of publication of this notice. An interested party may request a hearing within 30 days of publication of these preliminary results. See 19 CFR 351.310(c). Any hearing, if requested, will be held 44 days after the date of publication, or the first working day thereafter. Interested parties may submit case briefs and/or written comments no later than 30 days after the date of publication of this notice. Rebuttal briefs and rebuttals to written comments, which must be limited to issues raised in such briefs or comments, may be filed no later than 37 days after the date of publication. Parties who submit arguments are requested to submit with the argument (1) a statement of the issue, (2) a brief summary of the argument and (3) a table of authorities. Further, we would appreciate it if parties submitting written comments would provide the Department with an additional copy of the public version of any such comments on diskette. The Department will issue a notice of the final results of this administrative review, including the results of its analysis of issues raised in any such comments, within 120 days of publication of these preliminary results.

Assessment Rate

Pursuant to 19 CFR 351.212(b), the Department calculates an assessment rate for each importer of the subject merchandise. Upon issuance of the final results of this administrative review, if any importer-specific assessment rates calculated in the final results are above de minimis (i.e., at or above 0.5 percent), the Department will issue appraisement instructions directly to the Customs Service to assess antidumping duties on appropriate entries by applying the assessment rate to the entered value of the merchandise. For assessment purposes, we calculate importer-specific assessment rates for the subject merchandise by aggregating the dumping margins for all U.S. sales to each importer and dividing the amount by the total entered value of the sales to that importer.

Cash Deposit Requirements

To calculate the cash-deposit rate for each producer and/or exporter included in this administrative review, we

divided the total dumping margins for each company by the total net value for that company's sales during the review period.

Furthermore, the following deposit requirements will be effective upon completion of the final results of this administrative review for all shipments of standard pipe from Korea entered, or withdrawn from warehouse, for consumption on or after the publication date of the final results of this administrative review, as provided by section 751(a)(1) of the Act: (1) The cash deposit rate for the reviewed companies will be the rates established in the final results of this administrative review, except if the rate is less than 0.5 percent and, therefore, de minimis, the cash deposit will be zero; (2) for merchandise exported by manufacturers or exporters not covered in this review but covered in the original less-than-fair-value investigation or a previous review, the cash deposit will continue to be the most recent rate published in the final determination or final results for which the manufacturer or exporter received an individual rate; (3) if the exporter is not a firm covered in this review, the previous review, or the original investigation, but the manufacturer is, the cash deposit rate will be the rate established for the most recent period for the manufacturer of the merchandise; and (4) if neither the exporter nor the manufacturer is a firm covered in this or any previous reviews, the cash deposit rate will be 4.80 percent, the "all others" rate established in the less-than-fair-value investigation. See Notice of Antidumping Orders: Certain Circular Welded Non-Alloy Steel Pipe from Brazil, the Republic of Korea (Korea), Mexico, and Venezuela, and Amendment to Final Determination of Sales at Less Than Fair Value: Certain Circular Welded Non-Alloy Steel Pipe from Korea, 57 FR 49453 (November 2, 1992).

These cash deposit requirements, when imposed, shall remain in effect until publication of the final results of the next administrative review.

Notification to Importers

This notice serves as a preliminary reminder to importers of their responsibility under 19 CFR 351.402(f) to file a certificate regarding the reimbursement of antidumping duties prior to liquidation of the relevant entries during this review period. Failure to comply with this requirement could result in the Secretary's presumption that reimbursement of antidumping duties occurred and the subsequent assessment of double antidumping duties.

We are issuing and publishing this administrative review in accordance with sections 751(a)(1) and 777(i)(1) of the Act.

Dated: November 29, 2000.

Trov H. Cribb,

Assistant Secretary, for Import Administration.

[FR Doc. 00-31105 Filed 12-5-00; 8:45 am]

BILLING CODE 3510-DS-P

DEPARTMENT OF DEFENSE

Office of the Secretary

Submission for OMB Review; **Comment Request**

ACTION: Notice.

The Department of Defense will submit to OMB for emergency processing, the following proposal for collection of information under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35).

Title and OMB Number: Personnel Security Investigation Projection for Industry Survey; OMB Number 0704-[To Be Determined].

Type of Request: New Collection; Emergency processing requested with a shortened public comment period ending December 11, 2000. An approval date by December 15, 2000, has been requested.

Number of Respondents: 242. Responses Per Respondents: 1. Annual Responses: 242. Average Burden Per Response: 75

minutes.

Annual Burden Hours: 303. Needs and Uses: Under the National Industrial Security Program (NISP), the Defense Security Service (DSS) is responsible for personnel security clearance investigations within industry. The Defense Security Service has used historical data for agency budget projections.

This collection of information is necessary to request the voluntary assistance of a segment of the cleared industry facilities to provide projections of numbers and types of personnel security investigations. This initial effort will serve as the prototype for an annual data collection from industry. This information collection will only address the largest cleared facilities that account for a significant number of the security clearances. The data would become part of the total clearance projections for industry to be included in an automated database for use with DSS budget submissions.

Affected Public: Business or Other For-Profit.

Frequency: On Occasion.
Respondent's Obligation: Voluntary.
OMB Desk Officer: Mr. Edward C.
Springer.

Written comments and recommendations on the proposed information collection should be sent to Mr. Springer at the Office of Management and Budget, Desk Officer for DoD, Room 10236, New Executive Office Building, and Conference of Strategy Mr. Rebert 102503.

DOD Clearance Officer: Mr. Robert Cushing.

Written requests for copies of the information collection proposal should be sent to Mr. Cushing, WHS/DIOR, 1215 Jefferson Davis Highway, Suite 1204, Arlington, VA 22202–4302, or by fax at (703) 604–6270.

Dated: November 30, 2000.

Patricia L. Toppings,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 00–31016 Filed 12–5–00; 8:45 am]

BILLING CODE 5001-10-M

DEPARTMENT OF DEFENSE

Department of the Navy

Meeting of the Board of Visitors to the U.S. Naval Academy

AGENCY: Department of the Navy, DOD. **ACTION:** Notice of meeting.

SUMMARY: The U.S. Naval Academy Board of Visitors will meet to make such inquiry as the Board shall deem necessary into the state of morale and discipline, the curriculum, instruction, physical equipment, fiscal affairs, and academic methods of the Naval Academy. During this meeting inquiries will relate to the internal personnel rules and practices of the Academy, may involve on-going criminal investigations, and include discussions of personal information the disclosure of which would constitute a clearly unwarranted invasion of personal privacy. The executive session of this meeting will be closed to the public. DATES: The meeting will be held on Monday, December 11, 2000, from 8:30 a.m. to 11:45 a.m. The closed Executive Session will be from 10:50 a.m. to 11:45

ADDRESSES: The meeting will be held in the Bo Coppedge Dining Room of Alumni Hall at the U.S. Naval Academy.

FOR FURTHER INFORMATION CONTACT:

Lieutenant Commander Thomas E. Osborn, Executive Secretary to the Board of Visitors, Office of the Superintendent, U.S. Naval Academy, Annapolis, MD 21402–5000, telephone number: (410) 293–1503.

SUPPLEMENTARY INFORMATION: This notice of meeting is provided per the Federal Advisory Committee Act (5 U.S.C. App. 2). The executive session of the meeting will consist of discussions of information which pertain to the conduct of various midshipmen at the Naval Academy and internal Board of Visitors matters. Discussion of such information cannot be adequately segregated from other topics, which precludes opening the executive session of this meeting to the public. In accordance with 5 U.S.C. App. 2, section 10(d), the Secretary of the Navy has determined in writing that the special committee meeting shall be partially closed to the public because they will be concerned with matters as outlined in section 552(b)(2), (5), (6), and (7) of title 5, U.S.C. Due to unavoidable delay in administrative processing, the normal 15 days notice could not be provided.

Dated: November 29, 2000.

James L. Roth,

Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 00–31000 Filed 12–5–00; 8:45 am] **BILLING CODE 3810-FF-P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-136-000]

Madison Gas & Electric Company, Wisconsin Public Service Corporation, American Transmission Company, LLC; Notice of Filing

November 30, 2000.

Take notice that on November 29, 2000, Wisconsin Public Service Corporation (WPSC) tendered for filing a request for clarification of the Commission's November 24, 2000, order authorizing, inter alia, the disposition of WPSC's transmission facilities to American Transmission Company LLC (ATC LLC). The requested clarification relates to whether the Commission's order encompassed the issuance of the membership units in ATC LLC that are related to the WPSC transmission facilities, to a wholly-owned WPSC subsidiary (WPS LLC). If the requested clarification cannot be granted, then WPSC alternatively requests Commission authorization under section 203 of the FPA to effectuate the aspects of the transfer involving WPS LLC.

Any person desiring to be heard or to protest such filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or December 11, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http:/ /www.ferc.fed.us/efi/doorbell.htm.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–31020 Filed 12–5–00; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-33-000]

Northern Natural Gas Company; Notice of Application

November 30, 2000.

Take notice that on November 20, 2000, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed with the Commission in Docket No. CP01–33–000 an application pursuant to Section 7(b) of the Natural Gas Act (NGA), to abandon and remove certain pipeline facilities and appurtenant equipment in Dodge and Saunders Counties, Nebraska, all as more fully set forth in the application which is open to the public for inspection.

Northern proposes to abandon and remove approximately 2,200 feet of its 16-inch diameter A-Line at its Platte River bridge crossing. Northern states that the abandonment project begins in northeastern Saunders County and ends in southwestern Dodge County. Northern also states that approximately half of the A-Line to be abandoned lies in Saunders County and the other half lies in Dodge County. The A-Line runs down the face of a 107-foot bluff on the south side of the river crossing. Several