

CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organization, Tribal members and others, access publicly available information and navigate Commission processes.

For public inquiries and assistance with making filings such as interventions, comments, or requests for

rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: May 8, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-08528 Filed 5-14-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD25-4-000]

Goleta Water District; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On May 6, 2025, Goleta Water District filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal

Power Act (FPA). The proposed Edison Hydroelectric Energy Recovery Project would have an installed capacity of 15 kilowatts (kW) and would be located at the Edison Pumping Station, in Goleta, Santa Barbara County, California.

Applicant Contact: Gregg Semler, InPipe Energy, 830 NE Holladay St., Portland, OR 97232, 503-341-0004, gregg@inpipeenergy.com.

FERC Contact: Christopher Chaney, 202-502-6778, christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The project would consist of: (1) one pump as turbine generating unit with a capacity of 15 kW and (2) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 88 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts	Y
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed Edison Hydroelectric Energy Recovery Project will not alter the primary purpose of the conduit, which is for municipal use. Therefore, based upon the above criteria, Commission staff preliminarily determines that the operation of the project described above satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments, comments contesting whether the facility meets the qualifying criteria, and motions to intervene: June 9, 2025.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in

all capital letters the “COMMENTS,” “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY,” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

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publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as comments or motions to intervene, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <https://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may send a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory

¹ 18 CFR 385.2001 through 2005 (2024).

Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Locations of Notice of Intent: The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at <https://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (i.e., CD25-4) in the docket number field to access the document. You may also register online at <https://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Copies of the notice of intent can be obtained directly from the applicant. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: May 9, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-08639 Filed 5-14-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1910-029; ER10-1911-029.

Applicants: Duquesne Power, LLC, Duquesne Light Company.

Description: Notice of Non-Material Change in Status of Duquesne Light Company, et al.

Filed Date: 4/30/25.

Accession Number: 20250430-5719.

Comment Date: 5 p.m. ET 5/21/25.

Docket Numbers: ER10-2475-036; ER10-1520-021; ER10-1521-021; ER10-2474-035; ER10-3246-029; ER11-4666-009; ER11-4667-009; ER12-295-008; ER13-1266-055; ER15-2211-052; ER22-1385-015; ER23-674-011; ER23-676-011; ER24-1587-004.

Applicants: AlbertaEx, L.P., BHE Power Watch, LLC, BHE Wind Watch, LLC, BHER Market Operations, LLC.,

MidAmerican Energy Services, LLC, CalEnergy, LLC, NaturEner Rim Rock Wind Energy, LLC, NaturEner Glacier Wind Energy 2, LLC, NaturEner Glacier Wind Energy 1, LLC, PacifiCorp, Sierra Pacific Power Company, Occidental Power Marketing, L.P., Occidental Power Services, Inc., Nevada Power Company.

Description: Notice of Non-Material Change in Status of Nevada Power Company, et al.

Filed Date: 4/30/25.

Accession Number: 20250430-5712.

Comment Date: 5 p.m. ET 5/21/25.

Docket Numbers: ER12-164-028; ER10-1882-017; ER10-1894-016; ER10-2563-012; ER18-2203-008; ER19-1402-007; ER20-2288-008; ER22-2046-007; ER24-1576-005.

Applicants: Maple Flats Solar Energy Center LLC, Sapphire Sky Wind Energy LLC, Tatanka Ridge Wind, LLC, Coyote Ridge Wind, LLC, Upper Michigan Energy Resources Corporation, Wisconsin Electric Power Company, Wisconsin Public Service Corporation, Wisconsin River Power Company, Bishop Hill Energy III LLC.

Description: Notice of Non-Material Change in Status of Bishop Hill Energy III LLC, et al.

Filed Date: 4/30/25.

Accession Number: 20250430-5715.

Comment Date: 5 p.m. ET 5/21/25.

Docket Numbers: ER14-1776-011.

Applicants: Broken Bow Wind II, LLC.

Description: Notice of Change in Status of Broken Bow Wind II, LLC.

Filed Date: 4/30/25.

Accession Number: 20250430-5706.

Comment Date: 5 p.m. ET 5/21/25.

Docket Numbers: ER17-1794-008.

Applicants: Innovative Solar 42, LLC.
Description: Notice of Non-Material Change in Status of Innovative Solar 42, LLC.

Filed Date: 4/30/25.

Accession Number: 20250430-5718.

Comment Date: 5 p.m. ET 5/21/25.

Docket Numbers: ER18-1150-012; ER18-1183-011; ER18-1184-011; ER22-2188-006.

Applicants: Northwest Ohio IA, LLC, Delta Solar Power II, LLC, Delta Solar Power I, LLC, Northwest Ohio Wind, LLC.

Description: Notice of Non-Material Change in Status of Northwest Ohio Wind, LLC, et al.

Filed Date: 4/30/25.

Accession Number: 20250430-5714.

Comment Date: 5 p.m. ET 5/21/25.

Docket Numbers: ER21-44-008; ER10-1618-020; ER10-1631-022; ER10-1854-022; ER10-1859-012; ER10-1892-026; ER10-2678-023;

ER10-2729-017; ER10-2739-039; ER10-2744-023; ER11-113-018; ER11-3320-022; ER11-3321-014; ER11-4694-014; ER12-1680-015; ER13-2316-020; ER14-19-021; ER14-1219-017; ER14-2548-012; ER15-2631-012; ER16-1732-016; ER16-1924-008; ER16-1925-008; ER16-1926-008; ER16-2405-016; ER16-2406-017; ER16-2703-009; ER17-989-015; ER17-990-015; ER17-992-015; ER17-993-015; ER17-1494-007; ER17-1946-015; ER17-1947-008; ER17-2084-008; ER18-95-012; ER19-170-007; ER19-2557-004; ER20-660-013; ER20-967-006; ER20-1440-008; ER20-2379-007; ER21-1133-005; ER21-1505-005; ER22-425-006; ER22-937-005; ER22-938-005; ER22-1241-005; ER22-1324-002; ER22-2513-004; ER23-618-004; ER23-1829-003; ER24-438-002; ER24-671-001; ER24-1366-003; ER24-1687-002; ER24-2139-002; ER24-2920-001; ER18-1106-005; ER17-692-006; ER17-692-007; ER16-2364-007; ER16-2169-007.

Applicants: Clearlight Energy SKIC 20 Solar, LLC, Clearlight Energy SKIC 10 Solar, LLC, Clearlight Energy Sanger LLC, Clearlight Energy Sanger LLC, Hunterstown Generation, LLC, Clearview Solar I, LLC, Capon Bridge Solar, LLC, Carvers Creek LLC, Tumbleweed Energy, LLC, Ravenswood Operations, LLC, Jade Meadow LLC, Shady Oaks Wind 2, LLC, Sandy Ridge Wind 2, LLC, Deerfield Wind Energy 2, LLC, LeConte Energy Storage, LLC, REV Energy Marketing, LLC, New Market Solar ProjectCo 2, LLC, New Market Solar ProjectCo 1, LLC, Enerwise Global Technologies, LLC, Diablo Energy Storage, LLC, Hummel Station, LLC, Sugar Creek Wind One LLC, Yards Creek Energy, LLC, Great Bay Solar II, LLC, Bolt Energy Marketing, LLC, Missisquoi, LLC, Gateway Energy Storage, LLC, Buchanan Energy Services Company, LLC, Great Bay Solar 1, LLC, Helix Maine Wind Development, LLC, Helix Ironwood, LLC, Vista Energy Storage, LLC, Bath County Energy, LLC, Springdale Energy, LLC, Gans Energy, LLC, Chambersburg Energy, LLC, Deerfield Wind Energy, LLC, Rockford Power, LLC, Rockford Power II, LLC, San Isabel Solar LLC, Pavant Solar II LLC, Bison Solar LLC, Aurora Generation, LLC, Odell Wind Farm, LLC, Ocean State Power, Armstrong Power, LLC, West Deptford Energy, LLC, Seneca Generation, LLC, Minonk Wind, LLC, GSG 6, LLC, Wallingford Energy LLC, LSP University Park, LLC, Sandy Ridge Wind, LLC, Riverside Generating Company, L.L.C., LS Power Marketing, LLC, Buchanan Generation, LLC, Troy Energy, LLC, Columbia Energy LLC, Santa Rosa Energy Center, LLC, Doswell