

Based Rate Schedule, and Supplement No. 1 to Rate Schedule FERC No. 1, Code of Conduct filed in Docket No. ER00-2535-000, effective June 22, 2000.

*Comment date:* July 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Horsehead Industries, Inc.

[Docket No. ER00-3103-000]

Take notice that on July 10, 2000, Horsehead Industries, Inc. (Horsehead) tendered for filing a Form of Service Agreement to its FERC Electric Tariff, Original Volume No. 1, and an unexecuted Service Agreement for service to NewEnergy, Inc. (NewEnergy) thereunder.

A copy of the filing was served upon NewEnergy.

*Comment date:* July 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Arizona Public Service Company

[Docket No. ER00-3104-000]

Take notice that on July 10, 2000, Arizona Public Service Company (APS) filed with the Federal Energy Regulatory Commission (Commission) a Notice of Cancellation of Service Schedule D in the Agreement between APS and Citizens Utilities Company (Citizens) in accordance with the Commission's Rules under 18 CFR 35.15.

A copy of this filing was served on the Arizona Corporation Commission.

*Comment date:* July 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 17. NYSD Limited Partnership; Warrensburg Hydro Power Limited Partnership; Sissonville Limited Partnership; Adirondack Hydro Development Corporation

[Docket No. ER00-3109-000]

Take notice that on July 7, 2000, NYSD Limited Partnership, Warrensburg Hydro Power Limited Partnership, Sissonville Limited Partnership, and Adirondack Hydro Development Corporation (collectively, the Applicants) filed an application for acceptance of their long-term power purchase agreements with Niagara Mohawk Power Company (NIMO) to make wholesale sales of electric power at market-based rates, waiver of certain of the Commission's regulations and blanket approval to engage in certain transactions.

The Applicants state that copies of this filing are being mailed to NIMO and to the New York Public Service Commission.

*Comment date:* July 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Alliant Energy Corporate Services, Inc.

[Docket No. ER00-3111-000]

Take notice that on July 10, 2000, Alliant Energy Corporate Services, Inc. tendered for filing executed Service Agreements for short-term firm point-to-point transmission service and non-firm point-to-point transmission service, establishing the City of Ames as a point-to-point Transmission Customer under the terms of the Alliant Energy Corporate Services, Inc. transmission tariff.

Alliant Energy Corporate Services, Inc. requests an effective date of June 26, 2000, and accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the Public Service Commission of Wisconsin.

*Comment date:* July 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 19. ISO New England Inc.

[Docket No. OA97-237-011]

Take notice that on June 20, 2000, ISO New England Inc. filed its "Quarterly Report for Regulators," as required by New England Power Pool Market Rules and Procedures 17, for the first two quarters. A privileged version, and a redacted public version were filed, together with a request for privileged treatment under 18 CFR 388.112.

*Comment date:* July 27, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

[www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-18468 Filed 7-20-00; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC00-112-000, et al.]

#### Entergy Gulf States, Inc., et al.; Electric Rate and Corporate Regulation Filings

July 17, 2000.

Take notice that the following filings have been made with the Commission:

##### 1. Entergy Gulf States, Inc.

[Docket No. EC00-112-000]

Take notice that on July 6, 2000, Entergy Gulf States, Inc. tendered for filing five copies and an original of an Application for Transfer of Jurisdictional Assets Under Section 203 of the Federal Power Act, requesting that the Commission approve the sale of Bunch Gully Substation to Chevron Chemical Company LLC.

*Comment date:* August 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Southern Indiana Gas & Electric Company; Vectren Utility Holdings, Inc.; Vectren Corporation

[Docket No. EC00-113-000]

Take notice that on July 10, 2000, Southern Indiana Gas & Electric Company (SIGECO), Vectren Corporation (Vectren) and Vectren Utility Holdings, Inc. (VUHI), filed with the Federal Energy Regulatory Commission an application for approval of corporate reorganization under Section 203 of the Federal Power Act. The proposed Reorganization involves a change in the ownership structure of SIGECO, that will be accomplished by Vectren contributing the stock of SIGECO to its newly formed, wholly-owned subsidiary, VUHI.

*Comment date:* August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Calpine Power Services Company; Calpine Energy Services, L.P.

[Docket No. EC00-114-000]

Take notice that on July 11, 2000, Calpine Power Services Company (CPSC) and Calpine Energy Services, L.P. (CES) tendered for filing an application under Section 203 of the Federal Power Act for approval of an

intra-corporate reorganization under which CPSC will transfer its market-based rate tariff and associated jurisdictional facilities to its affiliate, CES.

*Comment date:* August 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **4. Ameren Energy Marketing Company and Central Illinois Public Service Company**

[Docket No. ER00-3025-000]

Take notice that on July 12, 2000, Ameren Energy Marketing Company (AEM) and Central Illinois Public Service Company d/b/a AmerenCIPS (AmerenCIPS), tendered for filing an executed Voluntary Curtailment Agreement in the above referenced docket.

*Comment date:* August 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **5. Wisvest-Connecticut, LLC**

[Docket No. ER00-3107-000]

Take notice that on July 11, 2000, Wisvest-Connecticut, LLC (Wisvest-Connecticut), tendered for filing with the Commission an umbrella agreement for short-term service with Sempra Energy Trading Corp., pursuant to the Commission's order dated February 10, 1999. Wisvest-Connecticut, LLC., 86 FERC ¶ 61,133 (1999).

*Comment date:* August 1, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **6. Southern California Edison Company**

[Docket No. ER00-3108-000]

Take notice that on July 11, 2000, Southern California Edison Company (SCE), tendered for filing a Service Agreement for Wholesale Distribution Service and an Interconnection Facilities Agreement (Agreements) between Riverside County Waste Management Department and SCE.

These Agreements specify the terms and conditions pursuant to which SCE will interconnect RCWMD's generating facility to its electrical system and provide Distribution Service for up to 2.5 MW of power produced by RCWMD's Badlands Landfill generating facility.

*Comment date:* August 1, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **7. Arizona Public Service Company**

[Docket No. ER00-3110-000]

Take notice that on July 12, 2000, Arizona Public Service Company (APS), tendered for filing Service Agreements to provide Long-Term Firm Point-to-

Point Transmission Service to Salt River Project Agricultural and Power Improvement District under APS' Open Access Transmission Tariff.

A copy of this filing has been served Salt River Project Agricultural and Power Improvement District, and the Arizona Corporation Commission.

*Comment date:* August 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Louisville Gas and Electric Company/Kentucky Utilities Company**

[Docket No. ER00-3113-000]

Take notice that on July 11, 2000, Louisville Gas and Electric Company (LG&E)/Kentucky Utilities Company (KU) (hereinafter Companies), tendered for filing an unexecuted bilateral Service Sales Agreement between the Companies and Amerada Hess Corporation under the Companies Rate Schedule MBSS.

*Comment date:* August 1, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Louisville Gas and Electric Company/Kentucky Utilities Company**

[Docket No. ER00-3114-000]

Take notice that on July 11, 2000, Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (hereinafter Companies), tendered for filing an executed Netting Agreement between the Companies and Allegheny Energy Supply Company, LLC.

*Comment date:* August 1, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Louisville Gas and Electric Company/Kentucky Utilities Company**

[Docket No. ER00-3115-000]

Take notice that on July 11, 2000, Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (hereinafter Companies), tendered for filing an executed unilateral Service Sales Agreement between Companies and Allegheny Energy Supply Company, LLC under the Companies' Rate Schedule MBSS.

*Comment date:* August 1, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Illinois Power Company**

[Docket No. ER00-3116-000]

Take notice that on July 11, 2000, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Cargill-Alliant, LLC will take transmission service pursuant to its open access transmission tariff. The

agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of June 15, 2000.

*Comment date:* August 1, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Illinois Power Company**

[Docket No. ER00-3117-000]

Take notice that on July 11, 2000, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing non-firm transmission agreements under which Unicom Energy, Inc., will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of July 1, 2000.

*Comment date:* August 1, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **13. PacifiCorp**

[Docket No. ER00-3118-000]

Take notice that on July 11, 2000, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, a fully executed Unit Contingent Power Sale Agreement (Agreement) between Flathead Electric Cooperative, Inc. (Flathead) and PacifiCorp.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

*Comment date:* August 1, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Citizens Power Sales LLC, et al.**

[Docket No. ER00-3120-000]

Take notice that on July 12, 2000, Citizens Power Sales LLC, Hartford Power Sales, L.L.C., CL Power Sales One, L.L.C., CL Power Sales Two, L.L.C., CL Power Sales Five, L.L.C., CL Power Sales Six, L.L.C., CL Power Sales Seven, L.L.C., CL Power Sales Eight, L.L.C., CL Power Sales Nine, L.L.C., CL Power Sales Ten, L.L.C., CP Power Sales Twelve, L.L.C., CP Power Sales Thirteen, L.L.C., CP Power Sales Fourteen, L.L.C., CP Power Sales Fifteen, L.L.C., CP Power Sales Seventeen, L.L.C., CP Power Sales Eighteen, L.L.C., CP Power Sales Nineteen, L.L.C., and CP Power Sales Power Sales Twenty, L.L.C., tendered for filing an amendments to their Rate Schedule FERC No. 1 to prohibit sales to and purchases from an affiliate with

a franchised electric service territory, include a related code of conduct, reflect a name change, and incorporate the requirements of Order No. 614, 90 FERC ¶ 61,352 (2000).

*Comment date:* August 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC. 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-18501 Filed 7-20-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

July 18, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11841-000.

c. *Date filed:* May 8, 2000.

d. *Applicant:* Ketchikan Public Utilities.

e. *Name of Project:* Whitman Lake Project.

f. *Location:* On Whitman Lake and Whitman Creek, in Ketchikan Gateway Borough, Alaska, partially within the Tongass National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Karl R. Amylon, Ketchikan Public Utilities, 2930 Tongass

Avenue, Ketchikan, Alaska 99901, 907-225-3111.

i. *FERC Contact:* Robert Bell, 202-219-2806.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) The existing 45-foot-high and 220-foot-long concrete arch Whitman Lake Dam ½-mile upstream from the entrance of Whitman Creek into Herring Bay; (2) Whitman Lake with a surface area of 148 acres, a proposed usable storage capacity of 6,500 acre-feet, and normal maximum water surface elevation of 380 feet above mean sea level; (3) an intake structure; (4) a 2,200-foot-long, 3-foot-diameter steel and steel-lined tunnel penstock; (6) a powerhouse containing two generating units having a total installed capacity of 4,600 kW; (7) a 34.5-kV, 1,500-foot-long transmission line; and other appurtenant facilities.

The project would have an annual generation of 19.6 GWh that would be sold to the applicant's customers.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

*Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the

competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

*Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

*Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

*Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

*Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

*Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title