

information is included in the **ADDRESSES** section above.

Issued in Washington, DC, on April 12, 2011.

Kathleen Hogan,

Deputy Assistant Secretary for Energy Efficiency, Office of Technology Development, Energy Efficiency and Renewable Energy.

February 11, 2011

Catherine Zoi, Energy Efficiency and Renewable Energy, Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585.

Re: Petition for Waiver and Application for Interim Waiver, Clothes Washers Capacity Greater than 3.8 Cubic Feet

Dear Assistant Secretary Zoi: Samsung Electronics America, Inc., a subsidiary of Samsung Electronics Co., Ltd. (Samsung), respectfully submits this Petition for Waiver and Application for Interim Waiver to the Department of Energy (DOE) for the testing of clothes washers with capacity greater than 3.8 cubic feet.

The 10 CFR Part 430.27(a)(1) allows a person to submit a petition to waive for a particular basic model any requirements of § 430.23 upon the grounds that the basic model contains one or more design characteristics which either prevent testing of the basic model according to the prescribed test procedures, or the prescribed test procedures may evaluate the basic model in a manner so unrepresentative of its true energy consumption characteristics as to provide materially inaccurate comparative data. Additionally, 10 CFR Part 430.27(b)(2) allows an applicant to request an Interim Waiver if economic hardship and/or competitive disadvantage is likely to result absent a favorable determination on the Application for Interim Waiver.

Reasoning

In order to meet current market demands, Samsung designed and will be marketing clothes washers with capacities greater than 3.8 cubic feet. Samsung expects that the majority of Samsung clothes washers will be greater than 3.8 cubic feet in capacity. The current test procedure, Appendix J1 to Subpart B of Part 430, Table 5.1, does not contain load sizes for capacities greater than 3.8 cubic feet, preventing Samsung from appropriately testing clothes washer models with capacity greater than 3.8 cubic feet. The Department recognized this test method deficiency in the Interim Waivers granted to Electrolux (75 FR 81258), LG

(75 FR 71680), Whirlpool (75 FR 69653), General Electric (75 FR 57915), and Samsung (75 FR 57937).

The nature of this Application for Interim Waiver and Petition for Waiver does not differ from Samsung's original Application for Interim Waiver and Petition for Waiver as published in 75 FR 57937.

Conclusion

On the grounds that current test methods for clothes washers will prevent Samsung from testing its new clothes washer models, and given that DOE had already granted Samsung an Interim Waiver in 75 FR 57937, Samsung requests that DOE expeditiously extend the expanded Table 5.1, as prescribed in 75 FR 57937, to the following Samsung clothes washer models:

WA5471* * *
WA5461* * *
WA5451* * *
WA5441* * *
WA5431* * *

Affected Persons

Primarily affected persons in the clothes washers category include Alliance Laundry Systems, LLC., BSH Home Appliances Corp., Electrolux Home Products, Equator, Fisher & Paykel Appliances, Inc., GE Appliances, Haier America Trading, L.L.C., LG Electronics Inc., Miele Appliances, Inc., and Whirlpool Corporation. Samsung will notify all these entities as required by the Department's rules and provide them with a version of this Petition. A copy was also provided to the Association of Home Appliance Manufacturers (AHAM).

Sincerely,

Michael Moss

Director of Corporate Environmental Affairs

[FR Doc. 2011-9475 Filed 4-18-11; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12758-003]

BOST5 Hydroelectric Company, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* P-12758-003.

c. *Date filed:* March 28, 2011.

d. *Applicant:* BOST5 Hydroelectric Company, LLC (BOST5).

e. *Name of Project:* Red River Lock & Dam No. 5 Hydroelectric Project.

f. *Location:* The proposed project would be located at the existing Army Corps of Engineer's (Corps) Red River Lock & Dam No. 5 on the Red River, near the town of Ninock near the City of Shreveport, Louisiana.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contacts:* Mr. Douglas A. Spalding, BOST5 Hydroelectric Company, LLC, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; (952) 544-8133.

i. *FERC Contact:* Jeanne Edwards (202) 502-6181 or by e-mail at jeanne.edwards@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* June 11, 2011.

All documents may be filed electronically via the internet. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "e-Filing" link. For a simpler method of submitting text only comments, click on "eComment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an

original and eight copies to: Kimberly D. Bose, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. The proposed project would utilize the existing U.S. Army Corps of Engineers (Corps) Red River Lock and Dam No. 5, and operate consistent with the Corps current operation policy. The proposed project consists of: (1) An excavated 416-foot-long headrace channel to convey water from the upstream Pool No. 5 of the Red River to a 301-foot-long by 90-foot-wide concrete powerhouse located northeast of the end of the existing overflow weir; (2) an excavated 495-foot-long tailrace channel to discharge water from the powerhouse to the downstream Pool No. 4 of the Red River; (3) one 28.1-megawatt (MW) horizontal Kaplan bulb turbine/generator unit; (4) one 7-mile-long, 34.5-kilovolt (kV) overhead transmission line leading from the project's powerhouse and connecting to Central Louisiana Electric Company's new substation; and (5) appurtenant facilities. The proposed project would generate about 129,400 megawatt-hours (MWh) annually which would be sold to a local utility.

o. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Louisiana State Historic Preservation Officer (SHPO), as required by 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

q. *Procedural schedule*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Scoping Document 1 for comments.	October 2011.
Request Additional Information (if necessary).	December 2011.
Notice of application is ready for environmental analysis.	April 2012.
Notice of the availability of the EA.	April 2013.

Dated: April 12, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-9375 Filed 4-18-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2056-049]

Xcel Energy; Notice of Application of Recreational Resources Management Plan Update for the St. Anthony Falls Project and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Recreational Resources Management Plan Update.

b. *Project No.*: 2056-049.

c. *Date Filed*: December 20, 2010.

d. *Applicant*: Xcel Energy.

e. *Name of Project*: St. Anthony Falls Hydroelectric Project.

f. *Location*: The project is located on the Mississippi River, in Hennepin County, Minnesota.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact*: Mathew Miller, Xcel Energy, 1414 West Hamilton Ave., P.O. Box 8, Eau Claire, WI 54702-0008, (715) 737-1353, matthew.j.miller@xcelenergy.com.

i. *FERC Contact*: Mark Ivy: (202) 502-6864; e-mail: Mark.Ivy@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests*: May 12, 2011.

All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration,

using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. Please include the project number (P-2056-049) on any comments, motions, or recommendations filed.

k. *Description of Request*: Xcel Energy, licensee of the St. Anthony Falls Hydroelectric Project, has filed a Recreational Resources Management Plan (RRMP) update for the project. The RRMP is a comprehensive plan to develop and manage Water Power Park which is located on project lands.

l. *Location of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish

Issue Deficiency Letter	May 2011.
Issue Acceptance Letter ...	September 2011.