

Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Enosburg Falls Hydroelectric Project (P-2905-035).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. The existing project consists of: (1) A 195-foot-long, 18.5-foot-high concrete gravity dam; (2) an impoundment with a surface area of 121 acres at an elevation of 386.87 feet National Geodetic Vertical Datum of 1929 (NGVD 29); (3) a steel headgate structure that includes three sluice gates; (4) an 80-foot-long steel penstock that provides flow to a 375-kilowatt (kW) semi-Kaplan turbine-generator unit located in a powerhouse (Kendall Plant); (5) an approximately 5-foot-long tailrace that discharges to the Missisquoi River from the Kendall Plant; (6) an approximately 210-foot-long headrace canal located downstream of the headgate structure; (7) an intake structure, at the downstream end of the headrace canal, equipped with a sluice gate and a trashrack; (8) a powerhouse containing a 600-kW vertical Kaplan turbine-generator unit (Village Plant); (9) an approximately 240-foot-long tailrace that discharges from the Village Plant to the Missisquoi River; and (10) appurtenant facilities. The project creates an approximately 1,400-foot-long bypassed reach of the Missisquoi River.

The Village voluntarily operates the project in a run-of-river mode. Article 401 of the current license requires the Village to: (1) Maintain a minimum flow of 293 cubic feet per second (cfs) from April 15–June 15, and 120 cfs from June 16–April 14, or inflow, whichever is less, from the Kendall Plant to the bypassed reach; and (2) maintain a year-round minimum flow of 293 cfs or inflow, whichever is less, from the Village Plant to the downstream reach of the Missisquoi River.

The Village proposes to: (1) Continue operating the project in a run-of-river mode; (2) provide a year-round minimum flow of 243 cfs, or inflow, whichever is less, from the Kendall Plant to the bypassed reach; (3) develop

a recreation management plan for improving recreation at the project; (4) release 1 inch of spill over the top of the project dam crest gates to provide an aesthetic veil of flow over the dam; (5) develop an operation compliance monitoring plan for maintaining minimum flows, impoundment levels, and run-of-river operation; and (6) develop a historic properties management plan to address and mitigate project effects on historic properties.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

n. You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process.

Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects, if any, of the licensee's proposed action and alternatives. The EA or EIS will consider environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission prepares an EA or an EIS. At this time, we do not anticipate holding on-site scoping meetings. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued September 15, 2021.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: September 15, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-20460 Filed 9-21-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG21-253-000.

Applicants: Bay Tree Solar, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Bay Tree Solar, LLC.

Filed Date: 9/16/21.

Accession Number: 20210916-5053.

Comment Date: 5 p.m. ET 10/7/21.

Docket Numbers: EG21-254-000.

Applicants: Bay Tree Lessee, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator status of Bay Tree Lessee, LLC.

Filed Date: 9/16/21.

Accession Number: 20210916-5058.

Comment Date: 5 p.m. ET 10/7/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER21-2214-001.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Compliance filing: 2021-09-16 Att X Financial Improvements and PGIA Compliance Filing to be effective 12/31/9998.

Filed Date: 9/16/21.

Accession Number: 20210916-5043.

Comment Date: 5 p.m. ET 10/7/21.

Docket Numbers: ER21-2892-000.

Applicants: Prairie Wolf Solar, LLC.

Description: Baseline eTariff Filing: Reactive Power Compensation Filing to be effective 11/14/2021.

Filed Date: 9/15/21.

Accession Number: 20210915-5147.

Comment Date: 5 p.m. ET 10/6/21.

Docket Numbers: ER21-2893-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, SA No. 6171; Queue No. AF2-276 to be effective 8/25/2021.

Filed Date: 9/16/21.

Accession Number: 20210916-5015.

Comment Date: 5 pm ET 10/7/21.

Docket Numbers: ER21-2894-000.

Applicants: New York Independent System Operator, Inc., Niagara Mohawk Power Corporation.

Description: § 205(d) Rate Filing: New York Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 205 Reimbursement Agreement between NMPC and NYSEG, SA2649 to be effective 8/18/2021.

Filed Date: 9/16/21.

Accession Number: 20210916–5050.

Comment Date: 5 p.m. ET 10/7/21.

Docket Numbers: ER21–2895–000.

Applicants: Cedar Springs

Transmission LLC.

Description: Tariff Amendment: Notice of Cancellation of MBR Tariff of Cedar Springs Transmission, LLC to be effective 9/17/2021.

Filed Date: 9/16/21.

Accession Number: 20210916–5072.

Comment Date: 5 p.m. ET 10/7/21.

Docket Numbers: ER21–2896–000.

Applicants: Wheatridge Wind Energy, LLC.

Description: Tariff Amendment: Notice of Cancellation of MBR Tariff of Wheatridge Wind Energy, LLC to be effective 9/17/2021.

Filed Date: 9/16/21.

Accession Number: 20210916–5074.

Comment Date: 5 p.m. ET 10/7/21.

Docket Numbers: ER21–2897–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: Const Agmt Idaho Falls/Sugarmill 46kV Differential to be effective 11/16/2021.

Filed Date: 9/16/21.

Accession Number: 20210916–5103.

Comment Date: 5 p.m. ET 10/7/21.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF21–1017–000.

Applicants: Bloom Energy Corporation.

Description: Form 556 of Bloom Energy Corporation.

Filed Date: 6/21/21.

Accession Number: 20210618–5136.

Comment Date: 5 pm ET 10/7/21.

Docket Numbers: QF21–1246–000.

Applicants: Bloom Energy Corporation.

Description: Form 556 of Bloom Energy Corporation [Fairfield].

Filed Date: 9/16/21.

Accession Number: 20210916–5045.

Comment Date: 5 p.m. ET 10/7/21.

Docket Numbers: QF21–1247–000.

Applicants: Bloom Energy Corporation.

Description: Form 556 of Bloom Energy Corporation [4501 Colorado Blvd].

Filed Date: 9/16/21.

Accession Number: 20210916–5060.

Comment Date: 5 p.m. ET 10/7/21.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RD21–6–000.

Applicants: North American Electric Reliability Corporation.

Description: Petition of the North American Electric Reliability Corporation for Approval of Proposed Reliability Standards CIP–004–7 and CIP–011–3 Addressing Bulk Electric System Cyber System Information Access Management.

Filed Date: 9/15/21.

Accession Number: 20210915–5199.

Comment Date: 5 p.m. ET 10/6/21.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR20–6–001.

Applicants: North American Electric Reliability Corporation.

Description: Request of the North American Electric Reliability Corporation to expend funds from its Operating Contingency Reserve to fund an early termination option of its Atlanta office lease.

Filed Date: 9/15/21.

Accession Number: 20210915–5195.

Comment Date: 5 pm ET 9/29/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 16, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021–20492 Filed 9–21–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP21–1114–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 9.15.21 Negotiated Rates—Spark Energy Gas, LLC R–3045–27 to be effective 11/1/2021.

Filed Date: 9/15/21.

Accession Number: 20210915–5041.

Comment Date: 5 p.m. ET 9/27/21.

Docket Numbers: RP21–1115–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 9.15.21 Negotiated Rates—Spark Energy Gas, LLC R–3045–28 to be effective 11/1/2021.

Filed Date: 9/15/21.

Accession Number: 20210915–5043.

Comment Date: 5 p.m. ET 9/27/21.

Docket Numbers: RP21–1116–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 9.15.21 Negotiated Rates—Twin Eagle Resource Management, LLC R–7300–20 to be effective 11/1/2021.

Filed Date: 9/15/21.

Accession Number: 20210915–5047.

Comment Date: 5 p.m. ET 9/27/21.

Docket Numbers: RP21–1117–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 9.15.21 Negotiated Rates—Twin Eagle Resource Management, LLC R–7300–21 to be effective 11/1/2021.

Filed Date: 9/15/21.

Accession Number: 20210915–5049.

Comment Date: 5 p.m. ET 9/27/21.

Docket Numbers: RP21–1118–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 9.15.21 Negotiated Rates—Uniper Global Commodities North America LLC R–7650–04 to be effective 11/1/2021.

Filed Date: 9/15/21.

Accession Number: 20210915–5053.

Comment Date: 5 p.m. ET 9/27/21.

Docket Numbers: RP21–1119–000.

Applicants: Tres Palacios Gas Storage LLC.

Description: Annual Penalty Disbursement Report of Tres Palacios Gas Storage LLC under RP21–1119.

Filed Date: 9/15/21.

Accession Number: 20210915–5093.

Comment Date: 5 p.m. ET 9/27/21.

Docket Numbers: RP21–1120–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 9.16.21 Negotiated Rates—Citadel Energy Marketing LLC R–7705–08 to be effective 11/1/2021.