

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. EL17–35–000; QF17–502–001]

**Sustainable Power Group, LLC;
sPower Development Company, LLC;
sPower Development Company, LLC;
Notice of Petition for Enforcement**

Take notice that on December 30, 2016, pursuant to section 210(h)(2)(B) of the Public Utility Regulatory Policies Act of 1978 (PURPA),¹ Sustainable Power Group, LLC and sPower Development Company, LLC (Petitioners) filed a Petition for Enforcement, requesting that the Federal Energy Regulatory Commission (Commission) initiate an enforcement action against the Colorado Public Utilities Commission for its failure to implement PURPA consistent with the federal law and the Commission's regulation, all as more fully explained in their petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Petitioners.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call

(866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on January 23, 2017.

Dated: January 3, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017–00382 Filed 1–10–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17–59–000.

Applicants: ITC Midwest LLC.

Description: Application Pursuant to Section 203 of the Federal Power Act of ITC Midwest LLC.

Filed Date: 1/3/17.

Accession Number: 20170103–5294.

Comments Due: 5 p.m. ET 1/24/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16–914–001.

Applicants: Axpo U.S. LLC.

Description: Notice of Non-Material Change in Status of Axpo U.S. LLC.

Filed Date: 1/3/17.

Accession Number: 20170103–5250.

Comments Due: 5 p.m. ET 1/24/17.

Docket Numbers: ER17–739–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3101R1 Heartland Consumers Power District NITSA and NOA to be effective 12/1/2016.

Filed Date: 1/3/17.

Accession Number: 20170103–5214.

Comments Due: 5 p.m. ET 1/24/17.

Docket Numbers: ER17–740–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Amended SGIA Pearblossom Solar Project to be effective 12/16/2015.

Filed Date: 1/4/17.

Accession Number: 20170104–5034.

Comments Due: 5 p.m. ET 1/25/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 4, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–00387 Filed 1–10–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. OR13–14–002]

**Western Refining Pipeline Company;
Notice for Temporary Waiver of Filing
and Reporting Requirements**

On December 16, 2016, Western Refining Pipeline Company (Western) filed a Request to Amend previously granted waiver of Interstate Commerce Act tariff and reporting requirements and Commission's related implementing regulations.

Any person desiring to intervene or to protest in this proceeding must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

¹ 16 U.S.C. 824a–3(h)(2)(B).

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on January 19, 2017.

Dated: January 5, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-00393 Filed 1-10-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER17-742-000]

CP Bloom Wind LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of CP Bloom Wind LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 25, 2017.

The Commission encourages electronic submission of protests and

interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 5, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-00392 Filed 1-10-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2368-000]

Algonquin Power and Utilities Corporation; Notice of Existing Licensee's Failure To File Notice of Intent To File a New License Application, Soliciting Pre-Application Documents and Notices of Intent To File a License Application

The current license for Algonquin Power and Utilities Corporation's (Algonquin) Squa Pan Hydroelectric Project No. 2368 was issued on December 4, 1991, for a term of 30 years, ending December 3, 2021.¹ The 1.5-megawatt (MW) project is located on Squa Pan Stream in Aroostook County, Maine. The project does not occupy federal land.

The principal project works consist of: (1) A 35-foot-high, 60-foot-long

reinforced concrete dam; (2) a 45-foot-high embankment dam, consisting of a 330-foot-long northern section and a 370-foot-long southern section; (3) a 24-foot-wide, 13.5-foot-high radial gate; (4) a 5,043-acre reservoir at a normal maximum water surface elevation of 603.2 feet National Geodetic Vertical Datum of 1929; (5) a 26-foot-wide, 67-foot-long concrete powerhouse with a single 1.5-MW turbine-generator unit; and (6) a 7.6-mile-long transmission line.

The project is subject to section 15 of the Federal Power Act (FPA),² which states that an existing licensee must "notify the Commission whether the licensee intends to file an application for a new license or not . . . at least 5 years before the expiration of the license."³ Section 5.5(d) of the Commission's regulations provides that an existing licensee must file its notice of intent (NOI) no later than five years before the existing license's expiration and section 5.6(a) of the Commission's regulations requires a potential applicant to file a pre-application document (PAD) with its NOI. And, while the integrated licensing process (ILP) is the default pre-filing process, section 5.3(b) of the Commission's regulations allows a potential license applicant to request to use alternative licensing procedures when it files its NOI.

Pursuant to FPA section 15 and 18 CFR 16.9, any application for a new license for this project must be filed with the Commission at least 24 months prior to the expiration of the existing license. Because the current license expires on December 3, 2021, all applications for license for this project must be filed by December 3, 2019.

Because the existing license expires on December 3, 2021, the NOI, PAD, and any request to use alternative licensing procedures were due to be filed no later than the close of business on December 5, 2016.⁴ No entity filed a timely NOI and PAD. However, Algonquin filed an NOI on December 8, 2016, along with a request for an extension until August 2017 to file the

² See ordering paragraph (D) of the license.

³ 16 U.S.C. 808(b)(1) (2012).

⁴ The Commission's Rules of Practice and Procedure provide that, if a filing deadline falls on a Saturday, Sunday, holiday, or other day when the Commission is closed for business, the filing deadline "does not end until the close of . . . business on the next business day. . . ." 18 CFR 385.2007(a)(2) (2016). The filing deadline was December 3, 2016, which fell on a Saturday. Thus, the filing deadline was the close of business on Monday, December 5, 2016.

¹ See *Maine Public Service Company*, 57 FERC 62,178 (1991).