

DEPARTMENT OF ENERGY**Office of Arms Control and Nonproliferation; Proposed Subsequent Arrangement**

AGENCY: Office of Arms Control and Nonproliferation, Department of Energy.

ACTION: Subsequent arrangement.

SUMMARY: This notice is being issued under the authority of Section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160). The Department is providing notice of a proposed "subsequent arrangement" under Article 6 paragraph 2 of the Agreement for Cooperation Between the Government of the United States of America and the Government of the Argentine Republic Concerning Peaceful Uses of Nuclear Energy.

This subsequent arrangement concerns the alteration in form or content of irradiated LEU research reactor fuel elements and isotope production targets for the purpose of post-irradiation examination (PIE) as part of a cooperative research and development program between the Argentina Nuclear Energy Commission (CNEA) and the U.S. Department of Energy's Argonne National Laboratory (ANL). The PIE will involve less than one kilogram of uranium-235 and will be conducted by CNEA and ANL personnel in specified hot cells and laboratory facilities under IAEA safeguards at CNEA's Ezeiza Atomic Center near Buenos Aires.

In accordance with Section 131 of the Atomic Energy Act of 1954, as amended, we have determined that this subsequent arrangement will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than fifteen days after the date of publication of this notice.

For the Department of Energy.

Trisha Dedik,

Director, Office of International Policy and Analysis for Arms Control and Nonproliferation, Office of Defense Nuclear Nonproliferation.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EC00-123-000, et al.]

Allegheny Energy Unit 1 and Unit 2, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

September 22, 2000.

Take notice that the following filings have been made with the Commission:

1. Allegheny Energy Unit 1 and Unit 2, L.L.C. and Allegheny Energy Supply Company, LLC

[Docket No. EC00-123-000]

Take notice that on September 14, 2000, Allegheny Energy Unit 1 and Unit 2, L.L.C. (Unit 1 and Unit 2) and Allegheny Energy Supply Company, LLC (AE Supply), have filed a supplement to the Joint Application Under Section 203 of the Federal Power Act for The Disposition Of Jurisdictional Facilities requesting Commission approval of the merger of Unit 1 and Unit 2 into AE Supply.

Comment date: October 5, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Sithe Energies, Inc., Sithe Mystic LLC, Sithe Boston Generating, LLC, Sithe New England Holdings, LLC, Sithe Northeast Generating Company, Inc., Sithe Northeast Holdings, Inc.

[Docket No. EC00-140-000]

Take notice that on September 20, 2000, Sithe Energies, Inc. Sithe Mystic LLC (Sithe Mystic), Sithe Boston Generating, LLC (Sithe Boston), Sithe New England Holdings, LLC, Sithe Northeast Generating Company, Inc. and Sithe Northeast Holdings, Inc. (collectively, Applicants) submitted for filing, pursuant to Section 203 of the Federal Power Act, and Part 33 of the Commission's Regulations, an application seeking authorization from the Commission for an internal corporate reorganization that involves the transfer of indirect control over certain jurisdictional facilities owned and operated by Sithe Mystic. These facilities include generator leads, step-up transformers, a market-based rate schedule and wholesale power agreements. As a result of the proposed reorganization, Sithe Mystic will have a new upstream parent, Sithe Boston.

Comment date: October 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. United States Department of Energy—Western Area Power Administration

[Docket No. EF00-5092-000]

Take notice that on September 19, 2000, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-94, did confirm and approve on an interim basis, to be effective October 1, 2000, the Western Area Power Administration's (Western) Rate Schedule BCP-F6 and the FY 2001 Base Charge and Rates for the Boulder Canyon Project.

Rate Schedule BCP-F6 for electric service and FY 2001 Base Charge and Rates will be in effect pending the Federal Energy Regulatory Commission's (Commission) approval of them or of a substitute rate setting formula on a final basis, ending September 30, 2005. The FY 2001 Base Charge and Rates will be in effect on a final basis, ending September 30, 2001.

Comment date: October 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Casco Bay Energy Company, LLC

[Docket No. EG00-256-000]

Take notice that on September 19, 2000, Casco Bay Energy Company, LLC (Casco Bay) filed with the Federal Energy Regulatory Commission (Commission) an application for a new determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Casco Bay is a Delaware limited liability company and an indirect wholly-owned subsidiary of Duke Energy Corporation. Casco Bay's facilities include two natural gas-fired generating units with a combined generating capacity of 520 MW.

Casco Bay further states that copies of the application were served upon the Securities and Exchange Commission, the South Carolina Public Service Commission, the North Carolina Utilities Commission, and the Maine Public Utilities Commission.

Comment date: October 13, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Western Resources, Inc.

[Docket No. ER00-3445-002]

Take notice that on September 19, 2000, Western Resources, Inc. (WR) submitted for filing an amendment to its previous filings in this proceeding. The amendment includes an Order No. 614 compliant version of the Electric Power Supply Agreement (Agreement) between