and Mr. Ronny White. Despite the fact that no production has flowed through the line for a number of years, CenterPoint emphasizes that it nonetheless delivers gas into the line from ST-1 to maintain pressure and continue deliveries to the two rural customers. Given that the line is no longer used for the gas supply purpose for which is was intended, CenterPoint claims that continued operation of Line ST-1B exclusively for the two rural customers is neither efficient nor economical.

CenterPoint states that it has offered Mr. Schultz and Mr. White the options of either converting to liquid propane gas fuel (LPG) at CenterPoint's expense or receiving a cash payment equal to the estimated conversion costs. CenterPoint provided Mr. Schultz's letter of consent in writing, however Mr. White rejected the offer. CenterPoint claims two other arrangements for gas service were tendered to Mr. White, one of which Mr. White rejected, and the other was deemed neither efficient nor economical by CenterPoint. CenterPoint asserts that it has notified Entex of its plan to abandon Mr. White's tap upon either written consent from Mr. White or Commission authorization to abandon its delivery tap. Accordingly, CenterPoint requests permission and approval to abandon the tap to Mr. White, and to compensate him for expenses necessary to convert the existing gas service to LPG fuel.

Any questions regarding this application should be directed to Lawrence O. Thomas, Director—Rates & Regulatory, CenterPoint Energy Gas Transmission Company, P.O. Box 21734, Shreveport, Louisiana 71151, or call (318) 429–2804.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask

for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken; but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: December 30, 2003.

## Magalie R. Salas,

Secretary.

[FR Doc. E3–00621 Filed 12–23–03; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. RP04-105-000]

# Dominion Transmission, Inc.; Notice of Tariff Filing

December 16, 2003.

Take notice that on December 8, 2003, Dominion Transmission, Inc. (DTI) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of January 7, 2004: Third Revised Sheet No. 0 Second Revised Sheet No. 212 First Revised Sheet No. 212A Third Revised Sheet No. 1171 Second Revised Sheet No. 2506

DTI states that the purpose of this filing is simply to revise the tariff for administrative purposes and to correct certain incorrect cross-references within the tariff. DTI states that the filing includes a series of minor tariff changes.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "eLibrary". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

#### Magalie R. Salas,

Secretary.

[FR Doc. E3-00627 Filed 12-23-03; 8:45 am] BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP02-361-018]

## Gulfstream Natural Gas System, L.L.C.; Notice of Negotiated Rates

December 16, 2003.

Take notice that on December 10, 2003, Gulfstream Natural Gas System, L.L.C. (Gulfstream) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Original Sheet No. 8O, reflecting an effective date of November 1, 2003.

Gulfstream states that this filing is being made to implement negotiated rate transactions under Rate Schedules ITS and PALS, respectively, pursuant to Section 31 of the General Terms and Conditions of Gulfstream's FERC Gas Tariff.

Gulfstream states that Original Sheet No. 8O identifies and describes the negotiated rate transactions, including the exact legal name of the relevant shipper, the negotiated rates, the rate schedules, the contract terms, and the contract quantities. Gulfstream also states that Sheet 8O includes footnotes where necessary to provide further details on the transactions listed thereon.