

strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: July 28, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-19377 Filed 7-30-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-550-000]

Dominion Transmission, Inc.; Notice of Tariff Filing

July 24, 2003.

Take notice that on July 18, 2003, Dominion Transmission, Inc. (DTI) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, First Revised Sheet No. 1019, with an effective date of August 17, 2003.

DTI states that the purpose of its filing is to revise one element of the gas quality specifications applicable to all receipts of natural gas by DTI by increasing the maximum acceptable level of nitrogen from three percent to four percent.

DTI explains that the change in quality specifications is motivated by the impending reactivation of the LNG import terminal of Dominion Cove Point LNG, L.P., which is interconnected with DTI.

DTI states that the proposed change will facilitate the movement of gas across pipelines in response to market need, promote access to a new supply of natural gas, and eliminate an inconsistency between DTI's quality specifications and those of other pipelines in the region.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov>

using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: July 30, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-19396 Filed 7-30-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-361-011]

Gulfstream Natural Gas System, L.L.C.; Notice of Compliance Filing

July 24, 2003.

Take notice that on July 21, 2003, Gulfstream Natural Gas System, L.L.C. (Gulfstream) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets:

Fourth Revised Sheet No. 8
Original Sheet No. 8.01
Original Sheet No. 8I
Original Sheet No. 8J

Fourth Revised Sheet No. 8 and Original Sheet No. 8.01 reflect an effective date of December 1, 2002. Original Sheet Nos. 8I and 8J reflect an effective date of July 16, 2003.

Gulfstream states that it is making this filing in compliance with the Commission's June 9, 2003 order, 103 FERC § 61,312. Gulfstream states that the tariff sheets filed herewith implement three of the negotiated rates approved by the June 9, 2003 order.

Gulfstream states that copies of its filing have been mailed to all affected customers and interested state commissions, as well as parties on the Official Service List compiled by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: August 4, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-19394 Filed 7-30-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL03-215-000]

North Hartland, LLC, Complainant, v. Central Vermont Public Service Corp., Respondent; Notice of Complaint

July 24, 2003.

Take notice that on July 22, 2003, the North Hartland, LLC (NHL) tendered for filing with the Federal Energy Regulatory Commission (Commission), pursuant to Rule 206 of the Commission's Rules of practice and procedure, 18 CFR 385.206, a Complaint Requesting Fast Track Processing. NHL filed the Complaint against Central Vermont Public Service Corporation (CV) and states that CV has refused to comply with its obligations under the Public Utility Regulatory Policies Act (PURPA). Specifically, it alleges CV has refused to produce avoided costs data and CV has refused to purchase Qualifying Facility (QF) offered electricity from a QF known as the North Hartland Hydroelectric Project, P-2816.

Any person desiring to be heard or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. The answer to the complaint and all comments, interventions or protests must be filed on or before the comment date below. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. The answer to the complaint, comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: August 11, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-19382 Filed 7-30-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL03-216-000]

Northeast Utilities Service Company and Select Energy, Inc., Complainant, v. ISO New England Inc. and New England Power Pool, Respondent; Notice of Complaint

July 24, 2003.

Take notice that on July 23, 2003, Northeast Utilities Service Company, on behalf of the Northeast Utilities Operating Company (NUSCO) and Select Energy, Inc. (Select Energy) tendered for filing a complaint against ISO New England Inc. (ISO-NE) and New England Power Pool (NEPOOL) regarding the collection and disbursement of the transmission loss component of the locational marginal prices under NEPOOL's standard market design alleging violations of the Federal Power Act and the Commission's regulations.

NUSCO and Select Energy state that copies of this filing have been served on ISO-NE, NEPOOL, and affected state regulatory commissions.

Any person desiring to be heard or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. The answer to the complaint and all comments, interventions or protests must be filed on or before the comment date below. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. The answer to the complaint, comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: August 12, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-19383 Filed 7-30-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-4-005]

Northwest Pipeline Corporation; Notice of Amendment

July 24, 2003.

Take notice that on July 14, 2003, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah, 84158, filed in Docket No. CP02-4-005, an application, pursuant to section 7(c) of the Natural Gas Act and part 157 of the Federal Energy Regulatory Commission's regulations to amend the certificate of public convenience and necessity issued June 27, 2002, in Docket Nos. CP02-4-000 and -001, as amended May 7, 2003, in Docket No. CP02-002, for Northwest's

Evergreen Expansion project. This application is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

By this application, Northwest requests the Commission to approve the following changes to the previously certificated scope of work for the Evergreen Expansion project: (1) The elimination two of the three originally certificated sound walls at the Sumas Compressor Station in Whatcom County, Washington; (2) the elimination of the originally certificated installation of smaller replacement pistons on one of the two Clark TCV-12 reciprocating compressor units at the Sumas Compressor Station "B" plant; (3) the installation of a check valve and control system modifications to partially automate the operation of the two Clark TCV-12 units at the Sumas Compressor Station "B" plant in series mode; and (4) the elimination of the originally certificated valve assemblies for potential future tie-ins of the new Auburn and Covington loop pipelines, located in Pierce and King Counties, Washington to the South Seattle and North Tacoma Laterals.

Northwest states that it has installed one sound wall and has determined that noise levels for the Sumas Compressor Station will comply with applicable standards without installation of the other two certificated sound walls. Northwest also states that it has installed smaller pistons in one compressor and has determined that foregoing such installation in the other compressor will maximize operational flexibility. Additionally, Northwest states that the installation of facilities to allow the compressor units to run in series mode will also enhance operational flexibility. Further, Northwest states that it has determined that, since the South Seattle and North Tacoma laterals are already connected to Northwest's mainline facilities, the certificated tie-in facilities are not required. Finally, Northwest states that the proposed modifications will not alter the certificated capacity for the Evergreen Expansion Project, and that elimination of the installation of the potential tie-in facilities will eliminate