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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER00-3783-000]

#### AES Mohave, LLC; Notice of Issuance of Order

November 24, 2000.

AES Mohave, LLC (AES Mohave) submitted for filing a rate schedule under which AES Mohave will engage in wholesale electric power and energy transactions at market-based rates. AES Mohave also requested waiver of various Commission regulations. In particular, AES Mohave requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by AES Mohave.

On November 15, 2000, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by AES Mohave should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, AES Mohave is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of AES Mohave's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is December 15, 2000.

Copies of the full text of the Order are available from the Commission's Public

Reference Branch, 888 First Street, NE, Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC01-28-000]

#### Georgia Power Company; Notice of Filing

November 24, 2000.

Take notice that on November 17, 2000, Georgia Power Company (Georgia Power) tendered for filing with the Federal Energy Regulatory Commission, (Commission) an Application Pursuant to Section 203 of the Federal Power Act for Authorization to Exchange Transmission Facilities.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 8, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-31-000]

#### Kern River Gas Transmission Company; Notice of Application

November 24, 2000.

On November 15, 2000, Kern River Gas Transmission Company, (Kern River), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP01-31-000 an application pursuant to Section 7 of the Natural Gas Act (NGA) and the Commission's Rules and Regulations for a certificate of public convenience and necessity authorizing Kern River to construct and operate facilities required to expand its transportation capacity from Wyoming to California to serve 124,500 Mcf of new firm, long-term capacity, commencing May 1, 2002. Kern River requests an up-front determination that the project qualifies for rolled-in rate treatment, and for approval of a pro forma tariff provision establishing an electric compressor fuel surcharge and approval of its proposed accounting treatment for certain expansion costs, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may be viewed at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Kern River proposes to install the following facilities: (1) Three new compressor stations, the Elberta Compressor Station, in Utah County, Utah, the Veyo Compressor Station in Washington County, Utah and the Daggett Compressor Station in San Bernardino County, California; (2) an additional compressor unit at the existing Muddy Creek Compressor Station in Lincoln County, Wyoming; (3) restaging of the compressor at the existing Fillmore Compressor in Millard County, Utah; and (4) upgrades of the existing Opal Meter Station in Lincoln County, Wyoming and the Wheeler Ridge Meter Station in Kern County, California. It is indicated that the proposed compression facilities will add a total of 49,500 horsepower to the Kern River system at a cost of approximately \$80 million.

Kern River states that the proposed expansion facilities are designed to accommodate the 124,500 dt per day of commitments for new firm service from Wyoming to California under four long-term (10 and 15-year) agreements resulting from a recent open season. It is stated that Kern River in the open