

Docket Numbers: RP17–395–000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: Negotiated Capacity Release Agreements 2/8/17 to be effective 2/8/2017.
Filed Date: 2/8/17.
Accession Number: 20170208–5027.
Comments Due: 5 p.m. ET 2/21/17.
Docket Numbers: RP17–396–000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: Negotiated Rate Service Agreement—EQT Energy LPS to be effective 4/1/2017.
Filed Date: 2/10/17.
Accession Number: 20170210–5003.
Comments Due: 5 p.m. ET 2/22/17.
Docket Numbers: RP17–397–000.
Applicants: Dominion Transmission, Inc.
Description: § 4(d) Rate Filing: DTI—February 10, 2017 Nonconforming Service Agreement to be effective 4/1/2017.
Filed Date: 2/10/17.
Accession Number: 20170210–5039.
Comments Due: 5 p.m. ET 2/22/17.
Docket Numbers: RP17–398–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 02/10/17 Negotiated Rates—Consolidated Edison Energy Inc. (HUB) 2275–89 to be effective 2/9/2017.
Filed Date: 2/10/17.
Accession Number: 20170210–5139.
Comments Due: 5 p.m. ET 2/22/17.
Docket Numbers: RP17–313–001.
Applicants: Texas Eastern Transmission, LP.
Description: Compliance filing EQT 910900–RP17–313 Compliance Filing to be effective 1/1/2017.
Filed Date: 2/13/17.
Accession Number: 20170213–5191.
Comments Due: 5 p.m. ET 2/27/17.
Docket Numbers: RP17–399–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 02/13/17 Negotiated Rates—Mercuria Energy America, Inc. (HUB) 7540–89 to be effective 2/12/2017.
Filed Date: 2/13/17.
Accession Number: 20170213–5198.
Comments Due: 5 p.m. ET 2/27/17.
Docket Numbers: RP17–400–000.
Applicants: Columbia Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rate Agmts—Core to be effective 2/1/2017.
Filed Date: 2/13/17.
Accession Number: 20170213–5258.
Comments Due: 5 p.m. ET 2/27/17.
Docket Numbers: RP17–401–000.
Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: FL&U Electric Power Periodic Rate Adjustment 2017 to be effective 4/1/2017.
Filed Date: 2/13/17.
Accession Number: 20170213–5261.
Comments Due: 5 p.m. ET 2/27/17.
Docket Numbers: RP17–402–000.
Applicants: Northern Natural Gas Company.
Description: Northern Natural Gas submits report of the penalty and daily delivery variance charge (DDVC) revenues that have been credited to shippers under RP17–402.
Filed Date: 2/13/17.
Accession Number: 20170213–5333.
Comments Due: 5 p.m. ET 2/27/17.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 14, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–03350 Filed 2–17–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17–78–000.

Applicants: MS Solar 2, LLC.

Description: Application for Authorization of Transaction under Section 203 of the FPA of MS Solar 2, LLC.

Filed Date: 2/13/17.

Accession Number: 20170213–5336.

Comments Due: 5 p.m. ET 3/6/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER17–114–002.
Applicants: California Independent System Operator Corporation.
Description: Compliance filing: 2017–02–13 Compliance Order No. 827 Response FERC Request Additional Information to be effective 9/21/2016.
Filed Date: 2/13/17.
Accession Number: 20170213–5264.
Comments Due: 5 p.m. ET 3/6/17.
Docket Numbers: ER17–387–001.
Applicants: Midcontinent Independent System Operator, Inc.
Description: Tariff Amendment: 2017–02–13 Deficiency response—Att FF–6 filing to address cost allocation gap to be effective 1/18/2017.
Filed Date: 2/13/17.
Accession Number: 20170213–5222.
Comments Due: 5 p.m. ET 3/6/17.
Docket Numbers: ER17–950–001.
Applicants: PJM Interconnection, L.L.C.
Description: Tariff Amendment: Errata to ConEd Wheeling Termination filing in ER17–950–000 to be effective 5/1/2017.
Filed Date: 2/13/17.
Accession Number: 20170213–5201.
Comments Due: 5 p.m. ET 3/6/17.
Docket Numbers: ER17–968–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2017–02–13 SA 2527 ITC-Consumers 3rd Amended GIA (J161) to be effective 2/14/2017.
Filed Date: 2/13/17.
Accession Number: 20170213–5204.
Comments Due: 5 p.m. ET 3/6/17.
 Take notice that the Commission received the following qualifying facility filings:
Docket Numbers: QF17–673–000.
Applicants: Beaver Creek Wind II, LLC.
Description: Application for Certification of Beaver Creek Wind II, LLC.
Filed Date: 2/9/17.
Accession Number: 20170209–5303.
Comments Due: 5 p.m. ET 3/2/17.
Docket Numbers: QF17–674–000.
Applicants: Beaver Creek Wind III, LLC.
Description: Application for Certification of Beaver Creek Wind III, LLC.
Filed Date: 2/9/17.
Accession Number: 20170209–5304.
Comments Due: 5 p.m. ET 3/2/17.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 14, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017-03317 Filed 2-17-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14751-002]

Alpine Pacific Utilities Hydro, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Minor License.

b. *Project No.:* 14751-002.

c. *Date filed:* February 1, 2017.

d. *Applicant:* Alpine Pacific Utilities Hydro, LLC.

e. *Name of Project:* Fresno Dam Site Water Power Project.

f. *Location:* On the Milk River, in Hill County, Montana, near the town of Kremlin. The project would be located at the Bureau of Reclamation's Fresno Dam.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Justin Ahmann, Alpine Pacific Utilities Hydro, LLC, 75 Somers Road, Somers, Montana, 59932, (406) 755-1333.

i. *FERC Contact:* John Matkowski at (202) 502-8576; or email at john.matkowski@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests

described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* April 3, 2017.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14751-002.

m. The application is not ready for environmental analysis at this time.

n. The proposed project would utilize head from the existing Fresno Dam, intake with trashrack, and outlet structure owned and operated by the Bureau of Reclamation and consist of the following new facilities: (1) Two 150-foot-long penstocks consisting of (i) two 72-inch-diameter steel penstocks bifurcating into (ii) two 60-inch-diameter steel penstocks; (2) an underground powerhouse containing four 375-kilowatt Natel Energy turbines with a total rated capacity of 1.5 megawatts; (3) four discharge pipes diverting flows into the existing dam spillway; (4) a 25-square-foot switchyard; (5) an approximately 3.35-mile-long, 12.74-kilovolt partially underground transmission line; and (6) appurtenant facilities. The proposed project would have an average annual generation of 5,590 megawatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket

number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. Issue Deficiency and/or Additional Information Letter—March 2017 Issue Notice of Acceptance—May 2017 Issue Scoping Document—June 2017 Issue Notice of Ready for Environmental Analysis—August 2017 Commission Issues EA—January 2018

Dated: February 14, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-03322 Filed 2-17-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No., 14807-000]

Merchant Hydro Developers LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 19, 2016, Merchant Hydro Developers, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Rattlin Run Pumped Storage Hydroelectric Project to be located near Shenandoah Borough in Schuylkill County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) As many as two new upper reservoirs with a combined surface area of 280 acres and a combined storage capacity of 5,040 acre-feet at a surface elevation of