

*Filed Date:* 6/3/24.

*Accession Number:* 20240603–5240.

*Comment Date:* 5 p.m. ET 6/24/24.

*Docket Numbers:* ER24–2183–000.

*Applicants:* Big Rock ESS Assets LLC.

*Description:* Baseline eTariff Filing:

Big Rock ESS Assets LLC MBR

Application Filing to be effective 8/3/2024.

*Filed Date:* 6/4/24.

*Accession Number:* 20240604–5106.

*Comment Date:* 5 p.m. ET 6/25/24.

*Docket Numbers:* ER24–2184–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Revisions to Expand the RTO into the Western Interconnection (Part 1 of 2) to be effective 12/31/9998.

*Filed Date:* 6/4/24.

*Accession Number:* 20240604–5135.

*Comment Date:* 5 p.m. ET 6/25/24.

*Docket Numbers:* ER24–2185–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Revisions to Expand the RTO into the Western Interconnection (Part 2 of 2) to be effective 12/31/9998.

*Filed Date:* 6/4/24.

*Accession Number:* 20240604–5138.

*Comment Date:* 5 p.m. ET 6/25/24.

*Docket Numbers:* ER24–2186–000.

*Applicants:* Southwest Power Pool, Inc., NorthWestern Energy Public Service Corporation.

*Description:* § 205(d) Rate Filing: Southwest Power Pool, Inc. submits tariff filing per 35.13(a)(2)(iii): NorthWestern Energy—Formula Rates Revisions to be effective 1/1/2024.

*Filed Date:* 6/4/24.

*Accession Number:* 20240604–5189.

*Comment Date:* 5 p.m. ET 6/25/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: June 4, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024–12681 Filed 6–10–24; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1904–078; Project No. 1855–050; Project No. 1892–030]

#### Great River Hydro, LLC; Notice of Intent To Prepare an Environmental Impact Statement

On May 1, 2017, and materially amended on December 7, 2020, Great River Hydro, LLC filed applications for new major licenses to operate its 32.4-megawatt (MW) Vernon Hydroelectric Project (Vernon Project; FERC No. 1904), 40.8–MW Bellows Falls Hydroelectric Project (Bellows Falls Project; FERC No. 1855), and 35.6–MW Wilder Hydroelectric Project (Wilder Project; FERC No. 1892 (collectively, projects). The projects are located on the Connecticut River in Orange, Windsor, and Windham Counties, Vermont; and Grafton, Sullivan, and Cheshire Counties, New Hampshire.

During the application pre-filing process, on December 21, 2012, Commission staff issued Scoping Document 1, initiating the scoping process for the projects in accordance with the National Environmental Policy Act (NEPA) and Commission regulations. On April 15, 2013, Commission staff issued a revised scoping document (Scoping Document 2). In accordance with the Commission's regulations, on February 22, 2024, Commission staff issued notices that the projects were ready for environmental analysis (REA Notice). Based on the information in the record, including comments filed during scoping and in response to the REA Notices, staff has determined that relicensing the project

may constitute a major Federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Impact Statement (EIS) for the above-captioned projects.

A draft EIS will be issued and circulated for review by all interested parties. All comments filed in response to the REA notices, and on the draft EIS, will be analyzed by staff in a final EIS. Staff's conclusions and recommendations will be available for the Commission's consideration in reaching its final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue draft EIS .....	December 2024.
Draft EIS Public Meeting.	January 2025.
Comments on draft EIS due.	February 2025.
Commission issues final EIS.	August 2025. <sup>1</sup>

Any questions regarding this notice may be directed to Steve Kartalia at (202) 502–6131 or [stephen.kartalia@ferc.gov](mailto:stephen.kartalia@ferc.gov).

Dated: June 5, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024–12760 Filed 6–10–24; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP24–822–000.

*Applicants:* Dauphin Island Gathering Partners.

*Description:* § 4(d) Rate Filing: W&T—IT Agreement 2024 to be effective 5/28/2024.

*Filed Date:* 6/3/24.

*Accession Number:* 20240603–5145.

*Comment Date:* 5 p.m. ET 6/17/24.

*Docket Numbers:* RP24–823–000.

<sup>1</sup> The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(2) (2023) require that EISs be completed within 2 years of the Federal action agency's decision to prepare an EIS. See also National Environmental Policy Act, 42 U.S.C. 4321 *et seq.*, amended by section 107(g)(1)(A)(iii) of the Fiscal Responsibility Act of 2023, Public Law 118–5, sec. 4336a, 137 Stat. 42.