

FOR FURTHER INFORMATION CONTACT: Sheila Carey at her e-mail address Sheila.Carey@ed.gov.

Dated: October 16, 2003.

Angela C. Arrington,
Leader, Regulatory Information Management
Group, Office of the Chief Information Officer.

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DEPARTMENT OF ENERGY

Bonneville Power Administration

Plymouth Generating Facility

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of availability of Record of Decision (ROD).

SUMMARY: This notice announces the availability of the ROD to offer contract terms for interconnection of the Plymouth Generating Facility (PGF) into the Federal Columbia River Transmission System (FCRTS), based on the Plymouth Generating Facility Final Environmental Impact Statement (DOE/EIS-0345, June 2003). The interconnection would occur at BPA's proposed McNary-John Day 500-kilovolt (kV) transmission line at a point approximately 4.7 miles west of BPA's McNary Substation near the rural community of Plymouth in Benton County, Washington.

ADDRESS: Copies of the ROD and EIS may be obtained by calling BPA's toll-free document request line, 1-800-622-4520. The ROD and EIS Summary are also available on our Web site, <http://www.efw.bpa.gov>.

FOR FURTHER INFORMATION CONTACT: Dawn Boorse, Bonneville Power Administration—KEC-4, PO Box 3621, Portland, Oregon, 97208-3621; toll-free telephone number 1-800-282-3713; fax number 503-230-5699; or e-mail drboorse@bpa.gov.

SUPPLEMENTARY INFORMATION: The PGF, which has been proposed by Plymouth Energy, LLC (Plymouth Energy), involves construction and operation of a 307-megawatt (MW) natural gas-fired, combined-cycle power generation facility on a 44.5-acre site 2 miles west of Plymouth in Benton County, Washington. The facility would include a natural gas-fired combustion turbine generator and a steam turbine generator. Other major equipment would include a heat recovery steam generator, condensing/cooling system, water treatment system, water storage tanks

and a switchyard that would include transformers and switching equipment.

BPA will enter into a Generation Interconnection Agreement with Plymouth Energy that provides for the interconnection of the PGF with the FCRTS and the operation of the PGF in the BPA Control Area. In addition, a Construction, Operations and Maintenance Agreement is necessary to provide for construction activities and continued operations and maintenance of facilities. The PGF interconnection would be a 0.6-mile 500-kV transmission line that would extend from the PGF north to an interconnection point on the proposed BPA 500-kV McNary-John Day transmission line. Four to six transmission towers, approximately 100 to 140 feet in height, would be installed to support the 0.6-mile line. The BPA right-of-way corridor currently includes two lines, one operating at 230-kV (known as the McNary-Horse Heaven 230-kV transmission line) and the second at 345-kV (known as the Ross-McNary 345-kV transmission line). The 500-kV McNary-John Day transmission line would therefore be the third line in this corridor. BPA completed its National Environmental Policy Act process for this proposed line in November 2002.

Issued in Portland, Oregon, on October 14, 2003.

Stephen J. Wright,

Administrator and Chief Executive Officer.

[FR Doc. 03-26651 Filed 10-21-03; 8:45 am]

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DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Activities: Submission for OMB Review; Comment Request

AGENCY: Energy Information Administration (EIA), Department of Energy (DOE).

ACTION: Agency Information Collection Activities: Submission for OMB Review; Comment Request.

SUMMARY: The EIA has submitted the Supplemental Electric Power Program Survey to the Office of Management and Budget (OMB) for review and a three-year extension under section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13) (44 U.S.C. 3501 et seq.).

DATES: Comments must be filed by November 21, 2003. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB

Desk Officer for DOE listed below as soon as possible.

ADDRESSES: Send comments to Bill Nickerson, OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget. To ensure receipt of the comments by the due date, submission by FAX (202-395-7285) or e-mail (William_Nickerson@omb.eop.gov) is recommended. The mailing address is 726 Jackson Place NW., Washington, DC 20503. The OMB DOE Desk Officer may be telephoned at 202-395-7151 (A copy of your comments should also be provided to EIA's Statistics and Methods Group at the address below.)

FOR FURTHER INFORMATION CONTACT: Requests for additional information should be directed to Grace Sutherland. To ensure receipt of the comments by the due date, submission by FAX (202-287-1705) or e-mail (grace.sutherland@eia.doe.gov) is recommended. The mailing address is Statistics and Methods Group (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Ms. Sutherland may be contacted by telephone at 202-287-1712.

SUPPLEMENTARY INFORMATION: This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (*i.e.*, the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (*i.e.*, new, revision, extension, or reinstatement); (5) response obligation (*i.e.*, mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (*i.e.*, the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Form EIA-411, 412, 423, 767, 826, 861, 906, and 920, "Electric Power Program."

2. Energy Information Administration.

3. OMB Number 1905-0129.

4. Three-year extension and revision.

5. Mandatory (all forms except EIA-411) and voluntary (EIA-411).

6. The electric power surveys collect electric power information including capacity, generation, fuel consumption, fuel receipts, fuel stocks, and prices, along with financial information. Respondents include both regulated and unregulated entities that comprise the U.S. electric power industry. Electric