

—Energy Imbalance Market Transitional Committee

—Market Update

Sponsored by the CAISO, the teleconferences are open to all market participants and staff's attendance is part of the Commission's ongoing outreach efforts. The teleconferences may discuss matters at issue in the above captioned dockets.

For further information, contact Saeed Farrokhpay at saeed.farrokhpay@ferc.gov (916) 294-0322.

Dated: February 27, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL15-42-000]

FortisUS Energy Corporation, Central Hudson Gas & Electric Corporation, Tucson Electric Power Company, UNS Electric, Inc., UniSource Energy Development Company; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On February 27, 2015, the Commission issued an order in Docket No. EL15-42-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation concerning the justness and reasonableness of the Fortis MBR Sellers' market-based rates in the Tucson Electric balancing authority area.¹ *FortisUS Energy Corporation, et al.*, 150 FERC ¶ 61,153 (2015).

The refund effective date in Docket No. EL15-42-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Dated: February 27, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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¹ For the purpose of this filing, the Fortis MBR Sellers include: FortisUS Energy Corporation; Central Hudson Gas and Electric Corporation; Tucson Electric Power Company (Tucson Electric); UNS Electric, Inc.; and UniSource Energy Development Company.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12635-002]

Moriah Hydro Corporation; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

February 27, 2015.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 12635-002.

c. *Date filed:* February 13, 2015.

d. *Applicant:* Moriah Hydro Corporation.

e. *Name of Project:* Mineville Energy Storage Project.

f. *Location:* The project would be located in an abandoned subterranean mine complex¹ in the town of Moriah, Essex County, New York. No federal lands are occupied by project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* James A. Besha, P.E., President, Moriah Hydro Corporation, 5 Washington Square, Albany, NY 12205; or at (518) 456-7712.

i. *FERC Contact:* John Mudre, (202) 502-8902 or john.mudre@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

¹ The existing mine complex is composed of the interconnected Old Bed, Bonanza open pit, and Harmony mines.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* April 14, 2015.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-12635-002.

m. The application is not ready for environmental analysis at this time.

n. The proposed project consists of:

(1) An upper reservoir located within the upper portion of the mine between elevations 495 and 1,095 feet above mean sea level (msl), with a surface area of 4 acres and a storage capacity of 2,448 acre-feet; (2) a lower reservoir in the lower portion of the mine between elevations -1,075 and -1,555 feet msl, with a surface area of 5.1 acres and a storage capacity of 2,448 acre-feet; (3) a 14-foot-diameter and 2,955-foot-long upper reservoir shaft connecting the upper reservoir to the high-pressure penstock located below the powerhouse chamber floor; (4) a 14-foot-diameter and 2,955-foot-long lower reservoir shaft connecting the lower reservoir and the lower reservoir ventilation tunnel; (5) two 6-foot-diameter emergency evacuation shafts located between the powerhouse chamber and the electrical equipment chamber; (6) a 25-foot-diameter main shaft extending 2,955 feet from the surface down to the powerhouse chamber; (7) 15-foot-diameter high- and low-pressure steel penstocks embedded beneath the powerhouse chamber floor; (8) a 320-foot-long by 80-foot-wide powerhouse chamber, containing 100 reversible pump-turbine units, each with a nameplate generating capacity of 2.4 megawatts; (9) a 274-foot-long by 36-foot-wide underground electrical equipment chamber adjacent to the powerhouse chamber; (10) an inclined electrical tunnel connecting the electrical equipment chamber to a new 115-kilovolt (kV) substation constructed adjacent to an existing single circuit 115-kV transmission line located about one horizontal mile from the underground powerhouse chamber; and (11) appurtenant facilities. The project would operate as a closed-loop system to meet energy demands and grid control requirements. The project would

have an average annual generation of 421 gigawatt-hours (GWh). The average pumping power used by the project would be 554 GWh.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance or
Deficiency April 2015

Request Additional Information April
2015

Issue Acceptance Letter July 2015

Issue Scoping Document 1 for
comments August 2015

Comments on Scoping Document 1
September 2015

Issue Scoping Document 2 October
2015

Issue notice of ready for environmental
analysis October 2015

Commission issues EA, draft EA, or
draft EIS April 2016

Comments on EA, draft EA, or draft EIS
June 2016

Commission issues final EA or final EIS
August 2016

Nathaniel J. Davis, Sr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. PF15-5-000; PF15-6-000]

Dominion Transmission, Inc., Atlantic Coast Pipeline, LLC; Notice of Intent To Prepare an Environmental Impact Statement for the Planned Supply Header Project and Atlantic Coast Pipeline Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Supply Header Project (SHP) involving construction and operation of facilities by Dominion Transmission, Inc. (Dominion) in Pennsylvania and West Virginia, and the Atlantic Coast Pipeline Project (ACP Project) involving construction and operation of facilities by Atlantic Coast Pipeline, LLC (Atlantic) in West Virginia, Virginia, and North Carolina. The environmental impacts of both projects will be considered in one EIS, which will be used by the Commission in its decision-making process to determine whether the projects are in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the projects. Your input will help the Commission staff determine what issues they need to evaluate in the EIS. Please note that the scoping period will close on April 28, 2015.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice. If you sent comments on the SHP or ACP Projects to the Commission before the opening of the dockets on October 31, 2014, you will need to file those comments under Docket No. PF15-5-000 or PF15-6-000 to ensure they are considered as part of this proceeding. In lieu of or in addition to sending written comments, the Commission invites you to attend any of the public scoping meetings scheduled as follows:

Date and time	Location
Monday, March 9, 2015, 7:00 p.m.	Pine Forest High School, 525 Andrews Road, Fayetteville, NC 28311.

Date and time	Location
Tuesday, March 10, 2015, 7:00 p.m.	Forest Hills Middle School, 1210 Forest Hills Road, Wilson, NC 27896.
Wednesday, March 11, 2015, 7:00 p.m.	William R. Davie Middle School, 4391 Hwy. 158, Roanoke Rapids, NC 27870.
Thursday, March 12, 2015, 7:00 p.m.	Jolliff Middle School, 1021 Jolliff Road, Chesapeake, VA 23331.
Monday, March 16, 2015, 7:00 p.m.	Dinwiddie Middle School, 11608 Courthouse Road, Dinwiddie, VA 23841.
Tuesday, March 17, 2015, 7:00 p.m.	Prince Edward County High School Auditorium, 1482 Zion Hill Road, Farmville, VA 23901.
Wednesday, March 18, 2015, 7:00 p.m.	Nelson County Middle School, 6925 Thomas Nelson Highway, Lovingston, VA 22949.
Thursday, March 19, 2015, 7:00 p.m.	Stuarts Draft High School, 1028 Augusta Farms Road, Stuarts Draft, VA 24477.
Monday, March 23, 2015, 7:00 p.m.	Elkins High School, 100 Kennedy Drive, Elkins, WV 26241.
Tuesday, March 24, 2015, 7:00 p.m.	Bridgeport High School, 515 Johnson Avenue, Bridgeport, WV 26330.

The purpose of these scoping meetings is to provide an opportunity to verbally comment on the projects. If a significant number of people are interested in commenting at the meetings, we¹ may establish a 3- to 5-minute time limit for each commentor to ensure that all people wishing to comment have the opportunity in the time allotted for the meeting. If time limits on comments are implemented, they will be strictly enforced. A transcript of each meeting will be added to the Commission's administrative record to ensure that your comments are accurately recorded.

This notice is being sent to the Commission's current environmental mailing list for these projects. State and local government representatives should notify their constituents of these

¹ "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.