

Ready for Commission's decision on the application. May 2007.

Magalie R. Salas,
Secretary.

[FR Doc. E6-5617 Filed 4-14-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2230-034]

City and Borough of Sitka, AK; Notice of Application Tendered for Filing With the Commission, Establishing Procedural Schedule for Relicensing, and a Deadline for Submission of Final Amendments

April 10, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 2230-034.

c. *Date Filed*: March 28, 2006.

d. *Applicant*: City and Borough of Sitka, Alaska.

e. *Name of Project*: Blue Lake Hydroelectric Project.

f. *Location*: On the Sawmill Creek, 5 miles southeast of the City of Sitka, Alaska. The project occupies land of the United States administered by the Forest Service.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Charles Walls, Utility Director, City and Borough of Sitka, 105 Jarvis Street, Sitka, AK 99835, (907) 747-4000.

i. *FERC Contact*: Thomas Dean, (202) 502-6041 or thomas.dean@ferc.gov.

j. *Cooperating agencies*: We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. *Deadline for requesting cooperating agency status*: May 30, 2006.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

l. This application is not ready for environmental analysis at this time.

m. The existing Blue Lake Project consists of one development and two units as follows: The Blue Lake development consists of: (1) A 211-foot-high, 256-foot-long concrete arch dam equipped with a 140-foot-long spillway and a release valve at the base of the dam; (2) a 1,225-acre reservoir with a normal water surface elevation of 342 feet msl; (3) a 7,110-foot-long power conduit consisting of: (a) An 11.5-foot-diameter, 1,500-foot-long penstock; (b) an 84-inch-diameter, 460-foot-long penstock; (c) a 10-inch-diameter, 4,650-foot-long lower penstock; (d) an 84-inch-diameter, 500-foot-long penstock; (e) a 20-inch-diameter water supply tap; (f) an 84-inch-diameter butterfly valve; and (g) a 24-inch conduit drain valve; (4) a powerhouse containing two 3,000 kW generating units; (5) a 150-foot-long tailrace; (6) a 5-mile-long, 69-kV transmission line; and (7) appurtenant facilities.

The Fish Valve Unit consists of: (1) A 36-inch-diameter wye penstock connected to the power conduit; (2) a powerhouse containing one 670 kW generating unit; (3) a 7,700-foot-long, 12.47-kV transmission line; and (4) appurtenant facilities.

The Pulp Mill Feeder Unit consists of: (1) A 36-inch-diameter tee connected to the power conduit; (2) a 36-inch-diameter, 24-foot-long penstock; (3) a powerhouse containing one 870 kW generating unit; (4) a 470-foot-long 4.16-kV transmission line; and (5) other appurtenant facilities.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

o. With this notice, we are initiating consultation with the Alaska State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

p. *Procedural schedule and final amendments*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA. Staff intends to give at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application.

Issue Acceptance or Deficiency Letter.	May 2006.
Request Additional Information, if needed.	May 2006.
Notice Soliciting Final Terms and Conditions.	Aug. 2006.
Notice of the availability of the EA.	Jan. 2007.
Ready for Commission's decision on the application.	March 2007.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice soliciting final terms and conditions.

Magalie R. Salas,
Secretary.

[FR Doc. E6-5618 Filed 4-14-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

April 10, 2006.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Application for Amendment of License to Use the Project Water and Lands.

b. *Project No.*: 405-068.

c. *Date Filed*: March 24, 2006.

d. *Applicant*: Susquehanna Power Company and PECO Energy Power Company.

e. *Name of Project:* Conowingo Hydroelectric Project.

f. *Location:* The project is located on the Susquehanna River in Hartford and Cecil Counties in Maryland, and York and Lancaster Counties in Pennsylvania.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* H. Alfred Ryan, Assistant General Counsel, Exelon Business Services Company, 2301 Market Street, Philadelphia, Pennsylvania 19101–8609, Tel: (215) 841–6855, Fax: (215) 568–3389, E-Mail: halfred.ryan@exeloncorp.com.

Brian J. McManus, Jones Day, 51 Louisiana Avenue, NW., Washington, DC 20001–2113, Tel: (202) 879–5452, Fax: (202) 626–1700, E-Mail: bjmcmanus@jonesday.com.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Jake Tung at (202) 502–8757, or e-mail address: hong.tung@ferc.gov.

j. *Deadline for filing comments and or motions:* May 8, 2006.

k. *Description of Request:* The licensees filed for Commission approval of an agreement between licensees and Conectiv Mid Merit, LLC (CMM) for use of the project's reservoir and lands for the withdrawal and discharge of water necessary to support CMM's combined cycle electric power generating plant, to be built and operated in Peach Bottom Township, York County, Pennsylvania. CMM plans to withdraw water from the Conowingo Reservoir for cooling and process water by constructing a water supply pipeline from the reservoir to the plant. The water intake line will extend approximately 1,000 feet into Conowingo Reservoir. CMM also plans to discharge blowdown from a cooling tower to the Conowingo Reservoir via a water discharge pipeline from the plant to the river. The water discharge line will extend approximately 1,200 feet into Conowingo Reservoir. CMM proposes a maximum daily withdrawal of 19.01 million gallons per day (mgd), with an expected return flow of 10.29 mgd, for a total maximum consumptive use of 8.72 mgd of water.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-

mail of new filings and issuances related to this or other pending projects. For assistance, call toll-free 1–866–208–3676 or e-mail

FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web

site at <http://www.ferc.gov> under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. E6–5619 Filed 4–14–06; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD06–6–000; Docket No. RM01–10–005; Docket No. RM05–30–000¹]

Joint Meeting of the Nuclear Regulatory Commission and the Federal Energy Regulatory Commission; Interpretative Order Relating to the Standards of Conduct; Rules Concerning Certification of the Electric Reliability Organization; Notice of Joint Meeting of the U.S. Nuclear Regulatory Commission and the Federal Energy Regulatory Commission With Revised Agenda

April 10, 2006.

As announced in the April 3, 2006 Notice of Joint Meeting, the Federal Energy Regulatory Commission (FERC) and the U.S. Nuclear Regulatory Commission (NRC) will hold a joint meeting on April 24, 2006, in Room 2C, 888 First Street, NE., Washington, DC 20426. The meeting is expected to begin at 2 p.m. (EDT) and conclude at 4 p.m. All interested persons are invited to attend.

Purpose of Joint Meeting

In accordance with the April 3 Notice, the purpose of the joint meeting is to continue the dialog between the two agencies in furtherance of the goals set forth in the Memorandum of Agreement, signed on September 1, 2004, especially in light of the concurrent matters involving offsite power,² and to explore the most effective role of each agency in addressing grid reliability issues and, thereby, to ensure an integrated approach in accomplishing their respective missions.

¹ The Commission does not anticipate any decisions being made in either of these rulemaking dockets at this meeting; however, as both rulemakings may be discussed, the Commission is noticing both dockets to ensure no violation of the Government in the Sunshine Act requirements occurs.

² On February 1, 2006, the NRC issued Generic Letter 2006–002, Grid Reliability and the Impact on Plant Risk and the Operability of Offsite Power, OMB No. 3150–0011. On February 16, 2006, in Docket No. RM01–10–005, FERC issued *Interpretive Order Relating to the Standards of Conduct for Transmission Providers*, 114 FERC ¶ 61,155 (2006).