

SUMMARY: Pierce Power LLC, Duke Energy Murray, LLC, Duke Energy Enterprise, LLC, Duke Energy Hot Spring, LLC, Duke Energy Southaven, LLC, Duke Energy Hinds, LLC, Cogen Power II, Whiting Clean Energy, Inc., Lone Oak Energy Center, LLC, Haywood Energy Center, LLC, and Calpine Construction Finance Company, L.P. submitted coal capability self-certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION:

Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric Powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load Powerplant, that such Powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed a self-certification in accordance with section 201(d).

Owner: Pierce Power LLC [C&E 01-82].

Operator: Pierce Power LLC.
Location: Pierce County, Washington.
Plant Configuration: Simple cycle gas turbines.

Capacity: 170 MW.

Fuel: Natural Gas.

Purchasing Entities: Wholesale energy market.

In-Service Date: July 25, 2001.

Owner: Duke Energy Murray, LLC [C&E 01-83].

Operator: Duke Energy Murray, LLC.
Location: Murray County, GA.
Plant Configuration: Simple cycle gas turbines.

Capacity: 1240 MW.

Fuel: Natural gas.

Purchasing Entities: None.

In-Service Date: June 1, 2002.

Owner: Duke Energy Enterprise, LLC [C&E 01-84].

Operator: Duke Energy Enterprise, LLC.
Location: Clarke County, MS.
Plant Configuration: Simple-cycle gas turbines.

Capacity: 640 MW.

Fuel: Natural gas.

Purchasing Entities: None.

In-Service Date: June 1, 2002.

Owner: Duke Energy Hot Spring, LLC [C&E 01-85].

Operator: Duke Energy Hot Spring, LLC.
Location: Hot Spring County, AR.
Plant Configuration: Simple-cycle gas turbines.

Capacity: 620 MW.

Fuel: Natural gas.

Purchasing Entities: None.

In-Service Date: June 1, 2002

Owner: Duke Energy Southaven, LLC [C&E 01-86].

Operator: Duke Energy Southaven, LLC.
Location: DeSoto County, MS.
Plant Configuration: Simple cycle gas turbines.

Capacity: 640 MW.

Fuel: Natural gas.

Purchasing Entities: None.

In-Service Date: June 1, 2002.

Owner: Duke Energy Hinds, LLC [C&E 01-87].

Operator: Duke Energy Hinds, LLC.
Location: Hinds County, MS.
Plant Configuration: Simple-cycle gas turbines.

Capacity: 520 MW.

Fuel: Natural gas.

Purchasing Entities: None.

In-Service Date: June 1, 2001.

Owner: Cogen Power II, Inc. [C&E 01-88].

Operator: Quest Power.
Location: Cassia County, ID.
Plant Configuration: Combined cycle.
Capacity: 252 MW.

Fuel: Natural gas.

Purchasing Entities: Municipalities.

In-Service Date: Summer, 2003.

Owner: Whiting Clean Energy, Inc. [C&E 01-89].

Operator: Whiting Clean Energy, Inc..
Location: Whiting, IN.
Plant Configuration: Combined cycle.
Capacity: 545 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: September 1, 2001.

Owner: Lone Oak Energy Center, L.L.C. [C&E 01-90].

Operator: Calpine Eastern Corporation.

Location: Lowndes County, MS.

Plant Configuration: Combined cycle.

Capacity: 920 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: July, 2003.

Owner: Haywood Energy Center, L.L.C. [C&E 01-91].

Operator: Calpine Eastern Corporation.

Location: Haywood County, TN.

Plant Configuration: Combined cycle.

Capacity: 780 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: November, 2003.

Owner: Calpine Construction Finance Company, L.P. [C&E 01-92].

Operator: Calpine Eastern Corporation.

Location: Polk County, FL.

Plant Configuration: Combined cycle.

Capacity: 585 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: August, 2003.

Issued in Washington, D.C., August 20, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex., Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 01-21419 Filed 8-23-01; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-2401-000]

AES Red Oak, LLC; Notice of Issuance of Order

August 20, 2001.

AES Red Oak, LLC (AES Red Oak) submitted for filing a rate schedule under which AES Red Oak will engage in wholesale electric power and energy transactions at market-based rates. AES Red Oak also requested waiver of various Commission regulations. In particular, AES Red Oak requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by AES Red Oak.

On August 10, 2001, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by AES Red Oak should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, AES Red Oak is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of AES Red Oak and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of AES Red Oak's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is September 10, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-21386 Filed 8-23-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL01-45-002, EL01-45-005, ER01-1385-003, and ER01-1385-006]

Consolidated Edison Company of New York, Inc.; Notice of Filing

August 17, 2001.

Take notice that on August 14, 2001, the New York Independent System

Operator, Inc. (NYISO) filed a revised timetable for implementation of the revised Localized Market Power Mitigation Measures proposed by Consolidated Edison Company of New York, Inc., and approved by the Commission's order issued on July 20, 2001 in the above-captioned dockets.

The NYISO has served a copy of this filing upon parties on the official service lists maintained by the Commission for the above-captioned dockets.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before August 30, 2001. This date supercedes the August 20 date given in the Commission's previous notice in this docket. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-21377 Filed 8-23-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-2397-000]

Electric City Energy Producers, LLC; Notice of Issuance of Order

August 20, 2001.

Electric City Energy Producers, LLC (ECEP) submitted for filing a rate schedule under which ECEP will engage in wholesale electric power and energy transactions at market-based rates. ECEP also requested waiver of various Commission regulations. In particular,

ECEP requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by ECEP.

On August 10, 2001, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by ECEP should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, ECEP is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of ECEP and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of ECEP's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is September 10, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-21385 Filed 8-23-01; 8:45 am]

BILLING CODE 6717-01-P