

For more information about this technical conference, please contact Lina Naik, 202–502–8882, [lina.naik@ferc.gov](mailto:lina.naik@ferc.gov), regarding legal issues; or Jason Strong, 202–502–6124, [jason.strong@ferc.gov](mailto:jason.strong@ferc.gov), and Ben Foster, 202–502–6149, [ben.foster@ferc.gov](mailto:ben.foster@ferc.gov), regarding technical issues; or Sarah McKinley, 202–502–8368, [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov), regarding logistical issues.

Dated: June 2, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015–13899 Filed 6–5–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15–496–000]

#### Equitrans, LP; Notice of Request Under Blanket Authorization

Take notice that on May 21, 2015, Equitrans, L.P. (Equitrans), 625 Liberty Avenue, Suite 1700, Pittsburgh, Pennsylvania 15222, filed in the above Docket, a prior notice request pursuant to sections 157.205 and 157.208 of the Commission's regulations under the Natural Gas Act (NGA), and Equitrans' authorization in Docket No. CP96–532–000 for authorization to operate its existing Jefferson Compressor Station at a higher horsepower, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed Paul W. Diehl, Counsel-Midstream, EQT Corporation, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222, at (412) 395–5540.

Specifically, Equitrans seeks authorization to operate the newly constructed natural gas turbine compressor at its fully rated capability of 16,301 horsepower. No construction will be necessary for Equitrans to operate the compressor at its fully capability; rather, Equitrans will need only to modify the software which currently limits the horsepower at the newly constructed turbine compressor to 12,913 horsepower. There is no new

capital or construction cost associated with the project.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link.

Dated: June 1, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015–13898 Filed 6–5–15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL15–72–000]

#### Southwestern Electric Cooperative, Inc. v. Midcontinent Independent System Operator, Inc., Dynegy, Inc., and Sellers of Capacity into Zone 4 of the 2015–2016 MISO Planning Resource Auction; Notice of Complaint

Take notice that on May 29, 2015, pursuant to sections 206, 222 and 306 of the Federal Power Act (FPA), 16 U.S.C. 824(e), 824(v), and 825(e) and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206, Southwestern Electric Cooperative, Inc. (Complainant) filed a complaint against Midcontinent Independent Transmission System Operator, Inc. ("MISO"), Dynegy, Inc. and Sellers of Capacity into Zone 4 of the 2015–2016 MISO Planning Resource Auction asserting that the MISO 2015–2016 Planning Resource Auction failed to produce just and reasonable rates in Zone 4, in violation of the Federal Power Act, as more fully explained in the complaint.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a

document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on June 18, 2015.

Dated: June 2, 2015.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015-13900 Filed 6-5-15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6757-008]

#### Stuwe and Davenport Partnership, Stuwe and Davenport Partnership, LLC; Notice of Transfer of Exemption

1. By letter filed April 30, 2015, Stuwe and Davenport Partnership informed the Commission that the exemption from licensing for the Dog River Project,<sup>1</sup> FERC No. 6757<sup>2</sup> has been transferred to Stuwe Davenport Partnership, LLC. The project is located on the Dog River in Washington County, Vermont. The transfer of an exemption does not require Commission approval.

2. Stuwe and Davenport Partnership, LLC is now the exemptee of the Dog River Project, FERC No. 6757. All correspondence should be forwarded to: Mark Boumansour, President, Stuwe and Davenport Partnership, LLC, 1401 Walnut Street, Suite 220, Boulder, CO 80302.

Dated: June 2, 2015.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015-13901 Filed 6-5-15; 8:45 am]

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<sup>1</sup> The project has been referred to as the "Northfield Hydroelectric Project" and the "Nantanna Mill Dam Project." The correct name for FERC No. 6757 is the "Dog River Project."

<sup>2</sup> 29 FERC ¶ 62,209, Order Granting Exemption From Licensing of a Small Hydroelectric Project 5 Megawatts or Less (1984).

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14679-000]

#### Virterras Hydro Power, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 1, 2015, Virterras Hydro Power, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Silver Creek Pumped Storage Project to be located on Silver Creek Reservoir in Schuylkill County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new 8,000-foot-long, 125- to 175-foot-high roller-compacted concrete or rock-filled semi-circular dam and/or dike forming an upper reservoir having a surface area of 150 acres and a total storage capacity between approximately 8,000 and 10,000 acre-feet at a normal maximum water surface elevation between approximately 1,650 and 1,750 feet above mean sea level (msl); (2) a lower reservoir encompassing the existing Silver Creek Reservoir and neighboring abandoned mines land and having a surface area of 100 acres and a total storage capacity of 10,000 acre-feet at a normal maximum water surface elevation between 1,200 and 1,300 feet msl; (3) a 3,000-foot-long tunnel connecting the upper and lower reservoirs; (4) a powerhouse containing two turbine units with a total rated capacity of 250 megawatts; (5) a 2-mile-long transmission line connecting to an existing 230 kilovolt (kV) line or a 4000-foot-long transmission line connecting to an existing 69-kV line; and (6) appurtenant facilities. The proposed project would have an annual generation of 784,750 megawatt-hours.

Applicant Contact: Kirk McAfee, Virterras Hydro Power, Inc., Glenmaura Professional Center, 72 Glenmaura Blvd., Suite 105, Moosic, PA 18057; phone: 707-888-2892.

FERC Contact: Monir Chowdhury; phone: (202) 502-6736.

Deadline for filing comments, motions to intervene, competing applications

(without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14679-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14679) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 2, 2015.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015-13903 Filed 6-5-15; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9928-75-OW]

### Meeting of the National Drinking Water Advisory Council

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of a public meeting.

**SUMMARY:** The U.S. Environmental Protection Agency (EPA) is announcing a meeting, via a webinar, of the National Drinking Water Advisory Council (Council), as authorized under the Safe Drinking Water Act. The purpose of the webinar is for the Lead and Copper Rule Working Group (LCRWG) to update the Council on the status of the LCRWG's draft report, which provides recommendations for revising the Lead and Copper Rule.