

Filed Date: 6/14/21.
Accession Number: 20210614–5068.
Comments Due: 5 p.m. ET 7/6/21.
Docket Numbers: ER21–2126–000.
Applicants: American Electric Power Service Corporation, Ohio Power Company, PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: AEP submits Two FAs re: ILDSA SA No. 1336 to be effective 8/14/2021.
Filed Date: 6/14/21.
Accession Number: 20210614–5040.
Comments Due: 5 p.m. ET 7/6/21.
Docket Numbers: ER21–2127–000.
Applicants: AEP Texas Inc.
Description: § 205(d) Rate Filing: AEPTX–AP Solar 4 (Charger Solar) GIA to be effective 6/5/2021.
Filed Date: 6/14/21.
Accession Number: 20210614–5045.
Comments Due: 5 p.m. ET 7/6/21.
Docket Numbers: ER21–2128–000.
Applicants: OHAM WHAM8 SOLAR, LLC.
Description: Baseline eTariff Filing: Application for Market-Based Rate Authorization under Section 205 of the FPA to be effective 8/14/2021.
Filed Date: 6/14/21.
Accession Number: 20210614–5046.
Comments Due: 5 p.m. ET 7/6/21.
Docket Numbers: ER21–2129–000.
Applicants: 276FED WHAM8 SOLAR, LLC.
Description: Baseline eTariff Filing: Application for Market-Based Rate Authorization under Section 205 of the FPA to be effective 8/14/2021.
Filed Date: 6/14/21.
Accession Number: 20210614–5047.
Comments Due: 5 p.m. ET 7/6/21.
Docket Numbers: ER21–2130–000.
Applicants: Public Service Company of Oklahoma.
Description: § 205(d) Rate Filing: PSO–AECI Mazie Delivery Point Agreement to be effective 6/5/2021.
Filed Date: 6/14/21.
Accession Number: 20210614–5049.
Comments Due: 5 p.m. ET 7/6/21.
Docket Numbers: ER21–2131–000.
Applicants: AEP Texas Inc.
Description: § 205(d) Rate Filing: AEPTX–BRP Antlia BESS GIA to be effective 6/5/2021.
Filed Date: 6/14/21.
Accession Number: 20210614–5054.
Comments Due: 5 p.m. ET 7/6/21.
Docket Numbers: ER21–2132–000.
Applicants: Florida Power & Light Company.
Description: § 205(d) Rate Filing: FPL–Seminole Amendments to Exhibit A of Contract for Interconnected Operations to be effective 6/1/2021.
Filed Date: 6/14/21.
Accession Number: 20210614–5067.

Comments Due: 5 p.m. ET 7/6/21.
Docket Numbers: ER21–2133–000.
Applicants: Midcontinent Independent System Operator, Inc., AEP Indiana Michigan Transmission Company.
Description: Compliance filing: 2021–06–14 AEP IMTCO Compliance Filing to be effective 4/15/2021.
Filed Date: 6/14/21.
Accession Number: 20210614–5098.
Comments Due: 5 p.m. ET 7/6/21.
Docket Numbers: ER21–2134–000.
Applicants: Basin Electric Power Cooperative.
Description: Tariff Cancellation: Basin Electric Notice of Cancellation for Service Agreement No. 26 to be effective 3/2/2021.
Filed Date: 6/14/21.
Accession Number: 20210614–5111.
Comments Due: 5 p.m. ET 7/6/21.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 14, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021–13422 Filed 6–23–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21–446–000]

ANR Pipeline Company; Notice of Scoping Period Requesting Comments on Environmental Issues for The Proposed Skunk River Replacement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will

discuss the environmental impacts of the Skunk River Replacement Project involving the abandonment and construction of facilities by ANR Pipeline Company (ANR) in Henry County, Iowa. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers issuing a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 pm Eastern Time on July 17, 2021. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on May 20, 2021, you will need to file those comments in Docket No. CP21–446–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should

notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

ANR provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the *Natural Gas Questions or Landowner Topics* link.

Public Participation

There are three methods you can use to submit your comments to the Commission.

Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission’s website (www.ferc.gov) under the link to *FERC Online*. Using *eComment* is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission’s website (www.ferc.gov) under the link to *FERC Online*. With *eFiling*, you can provide comments in a variety of formats by attaching them as

a file with your submission. New *eFiling* users must first create an account by clicking on “*eRegister*.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP21–446–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Additionally, the Commission offers a free service called *eSubscription* which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for *eSubscription*.

Summary of the Proposed Project

Specifically, ANR seeks authority to abandon, remove, and construct pipeline facilities in Henry County, Iowa, as follows:

- Construction of approximately 1,880 feet of 24-inch-diameter pipeline using horizontal directional drill method;
- abandonment in-place of approximately 1,500 feet of 24-inch-diameter pipeline; and
- removal of approximately 380 feet of 24-inch-diameter pipeline.

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

Land requirements for the proposed Project total approximately 22 acres, with operation of the pipeline requiring

5.1 acres. The land requirements for the Project include the existing permanent right-of-way, additional temporary workspace areas, a contractor staging area, and temporary access roads.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- air quality and noise; and
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff’s independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through *eLibrary*² and the Commission’s natural gas environmental documents web page (<https://www.ferc.gov/industries-data/>

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “*eLibrary*”. For instructions on connecting to *eLibrary*, refer to the last page of this notice. At this time, the Commission has suspended access to the Commission’s Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FercOnlineSupport@ferc.gov or call toll free, (866) 208–3676 or TTY (202) 502–8659.

² For instructions on connecting to *eLibrary*, refer to the last page of this notice.

natural-gas/environmental/environmental-documents). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this

environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP21-446-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: June 17, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-13295 Filed 6-23-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-457-000]

Dominion Energy Questar Pipeline, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on June 3, 2021, Dominion Energy Questar Pipeline, LLC, (DEQP), 333 South State Street, Salt Lake City, Utah 84111 filed in the above referenced docket a prior notice pursuant to its blanket certificate authority granted in Docket No. CP82-491-000¹ and sections 157.205, 157.208 and 157.210 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act, requesting authorization to construct facilities and make automation and communication updates at the Skull Creek Compressor Station (Skull Creek CS). The Skull Creek Expansion Project (Project) proposes to remove a capacity constraint at Skull Creek CS and thereby restore the operationally available capacity on Main Line (ML) 86 by 17,750 Dth/d, while remaining within the currently certificated capacity of the existing facilities. DEQP owns and operates Skull Creek CS, located on ML 86, near the border of Colorado in Sweetwater County, WY. ML 86 extends perpendicularly from DEQP's ML 22/23 Junction located in Moffat County, CO, approximately 26 miles north to the Southern Star Central Gas Pipeline, Inc (Southern Star) interconnect located in the southeast section of Sweetwater County, WY. The project will cause no adverse impacts or reduction of service to any existing customers on DEQP. The estimated cost for the Project is approximately \$1,322,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Section 1501.6.

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

¹ *Mountain Fuel Resources, Inc.*, 20 FERC ¶ 62,580 (1982).