

pursuant to the Federal Energy Regulatory Commission's letter order dated July 30, 1998. *See Great Lakes Gas Transmission Limited Partnership*, 84 FERC (CCH) ¶ 61,124 (1998). ANR proposes to direct bill its customers approximately \$1.8 million.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before July 14, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-379-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 7, 2000.

Take notice that on June 30, 2000, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, proposed to become effective July 1, 2000:

Original Sheet No. 14N

ANR is filing the tariff sheet to reflect the implementation of a negotiated rate agreement with PG&E Energy Trading-Gas Corporation (PG&E) for service under Rate Schedule IPLS. The service will be effective July 1, 2000 and terminate on June 30, 2001.

ANR states that a copy of this filing is being mailed to the affected shipper and to each of ANR's FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2 customers, and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-374-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 7, 2000.

Take notice that on June 30, 2000, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of December 1, 2000:

Third Revised Sheet No. 275
Second Revised Sheet No. 277
Eighth Revised Sheet No. 281
Eighth Revised Sheet No. 282
Fifth Revised Sheet No. 283

Columbia states it is filing tariff sheets to revise its existing capacity auction provisions and that such revised provisions meet the principles set forth in the Commission's Order Nos. 637 and 637-A. Columbia is revising General Terms and Conditions (GTC), Section 4, which contain the procedures of Columbia's current "Auctions of Available Firm Service" involving the awarding of existing firm capacity and the exercise of the ROFR on Columbia, to reflect these changes. Columbia is also revising Section 3, to be consistent with the field provision of GTC Section 4(e) and the current provision of GTC Section 14.5(b).

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-17710 Filed 7-12-00; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-406-023]

Dominion Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

July 7, 2000.

Take notice that on June 30, 2000, Dominion Transmission, Inc. (Dominion), formerly CNG Transmission Corporation, filed revised pro forma tariff sheets listed below to be part of its FERC Gas Tariff, Second Revised Volume No. 1, in order to implement fully unbundled gathering and extraction rates, and to reflect the effects of that unbundling on transportation service rates.

The work papers supporting the methodology by which the Company arrived at the proposed fully unbundled gathering and products extraction rates were included in the filing. The fully unbundled rates and the tariff sheets implementing those rates are to become effective January 1, 2001.

Pro Forma Sheet No. 31
Pro Forma Sheet No. 32
Pro Forma Sheet No. 34
Pro Forma Sheet No. 37
Pro Forma Sheet No. 107