Description: AEP Generating Company RS and SA Tariff to be effective 8/3/2012.

Filed Date: 8/3/12.

Accession Number: 20120803-5111. Comments Due: 5 p.m. ET 8/24/12.

Docket Numbers: ER12-2407-000.

*Applicants:* Massachusetts Electric Company.

Description: Service Agreement Rider Between Massachusetts Electric Co. and General Electric to be effective 3/5/2011.

Filed Date: 8/3/12.

*Accession Number:* 20120803–5112. *Comments Due:* 5 p.m. ET 8/24/12.

Take notice that the Commission received the following land acquisition reports:

Docket Numbers: LA11-4-000.

Applicants: CalPeak Power LLC, CalPeak Power-Panoche LLC, CalPeak Power-Vaca Dixon LLC, CalPeak Power-Enterprise LLC, CalPeak Power-Border LLC, Starwood Power-Midway, LLC.

Description: Quarterly Land Acquisition Report of CalPeak Power LLC, et al.

Filed Date: 8/3/12.

Accession Number: 20120803-5114.

Comments Due: 5 p.m. ET 8/24/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 6, 2012.

#### Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012–19855 Filed 8–13–12; 8:45 am]

BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 12514-056]

### Northern Indiana Public Service Company; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Temporary variance of license article 403.
  - b. *Project No:* 12514–056.
  - c. Date Filed: August 3, 2012.
- d. *Applicant:* Northern Indiana Public Service Company (licensee).
- e. *Name of Project:* Norway-Oakdale Hydroelectric Project.
- f. Location: The Norway-Oakdale Project is located on the Tippecanoe River near the town of Monticello, in Carroll and White counties, Indiana. The project consists of the upper Norway development and the lower Oakdale development each of which has a dam and powerhouse.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- h. Applicant Contact: Mr. Justin Darling, Hydro Supervisor—Chemical and Environmental Compliance, Northern Indiana Public Service Company, 1414 W. Broadway, Monticello, IN 47960, 574–583–1154.
- i. FERC Contact: Ms. Kelly Houff at 202–502–6393, kelly.houff@ferc.gov, or Mr. Robert Ballantine at 202–502–6289, robert.ballantine@ferc.gov.
- j. Deadline for filing comments, motions to intervene, and protests: August 24, 2012.

All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at http://www.ferc.gov/docs-filing/ efiling.asp. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments.

Please include the project number (P–12514–056) on any comments, motions, or recommendations filed.

k. Description of Request: Northern Indiana Public Service Company, licensee for the Norway-Oakdale Hydroelectric Project, requests the Commission to grant a temporary variance of license Article 403 due to regional drought conditions. Article 403, in part, requires the licensee to operate the project in a run-of-river manner where, project outflow is equal to project inflow and to maintain lake elevations of Lake Shafer within ±0.25 feet of elevation 647.47 feet National Geodetic Vertical Datum (NGVD) and Lake Freeman within ±0.25 feet of elevation 612.45 NGVD. The U.S. Fish and Wildlife Service and the Indiana Department of Natural Resources have determined that the licensee must release a minimum flow of 200 cubic feet per second (cfs) from the Oakdale Dam for the preservation of federally endangered mussel species which inhabit the Tippecanoe River downstream of the project reservoirs. Due to regional drought conditions affecting the project watershed, the release of 200 cfs downstream of the project, at times, may not be equal to project inflow and therefore may result in the lake elevations deviating from the ±0.25 feet NGVD range as stated in Article 403 of the project license. The licensee requests the variance until December 1, 2012, or until an earlier date if drought conditions improve. 1. Locations of the Application: A

copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling 202-502-8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 866–208–3676 or email FERCOnlineSupport@ferc.gov; for TTY, call 202-502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214.

In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title "COMMENTS"; "PROTESTS", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: August 8, 2012.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2012-19868 Filed 8-13-12; 8:45 am]

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#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 14414-000]

Water Asset Management, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Competing Applications

On June 6, 2012, Water Asset Management, Inc., New York, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Winnemucca Farms West Pumped Storage Project to be located on the Humboldt River near the town of Paradise Valley, Humboldt County, Nevada. The project would affect federal lands administered by the Bureau of Land Management. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 7,835-acre-foot upper reservoir, formed by a 250-foothigh, rockfill earthwork impoundment, with a total storage capacity of 6,000 acre-feet and a water surface area of 101 acres at full pool elevation of 5,295 feet above mean sea level (msl); (2) a 10,230acre-foot lower reservoir, formed by an 80-foot-high, rockfill earthwork impoundment, with a total storage capacity of 9,350 acre-feet and a water surface area of 204 acres at full pool elevation of 4,385 feet msl; (3) a concrete-lined penstock furcating upstream of the powerhouse to steellined penstocks connecting to the pumping units, and a concrete-lined tailrace connecting to the lower reservoir; (4) an underground powerhouse, with vertical Francis-type single-stage pump-turbines totaling 400 megawatts (MW) (2 units x 200 MW) of generating capacity. The annual energy output would be approximately 237,120 megawatthours. Interconnection would be provided at either: (1) a 25-mile-long, overhead single-circuit 345-kilovolt line owned by subsidiaries of NV Energy, Inc.; or (2) construct a local substation to allow for a joint connection with the

sister Winnemucca Farms East site project.¹

Applicant Contact: Disque Dean, Jr., Water Asset Management, Inc., 509 Madison Avenue, Suite 804, New York, NY 10022; phone (212) 754–5101.

*FERC Contact:* Brian Csernak; phone: (202) 502–6144.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <a href="http://www.ferc.gov/docs-filing/elibrary.asp">http://www.ferc.gov/docs-filing/elibrary.asp</a>. Enter the docket number (P–14414) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 8, 2012.

## Kimberly D. Bose,

Secretary.

[FR Doc. 2012–19869 Filed 8–13–12; 8:45 am]

BILLING CODE 6717-01-P

<sup>&</sup>lt;sup>1</sup> Water Asset Management, Inc., Winnemucca Farms East Pump Storage Project, FERC Project No. 14422–000