

timber crib dam with a concrete cap and an abandoned 62-foot-long lock structure on the east side; (3) a 120-foot-long, 100-foot-wide forebay; (4) a 24-foot-tall, 84-foot-wide trashrack; (5) a 93-foot-long, 25-foot-wide, 16-foot-high powerhouse integral with the dam containing three turbine-generating units with a total installed capacity of 2,210 kilowatts; (6) a 30-foot-long, 15.3-foot-high concrete spillway section that extends from the powerhouse to the west shore; (7) an 85-foot-long substation; and (8) a 34.5 kilovolt, 4,540-foot-long transmission line. The project is estimated to generate an average of 9,200 megawatt-hours annually.

Lock 7 Partners proposes to continue operating the project in a run-of-river mode. In addition, the applicant proposes to construct, operate, and maintain a canoe portage, fishing access, and parking area at the Mother Ann Lee Project.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to

the schedule will be made as appropriate.

| Milestone                                                                                     | Target date |
|-----------------------------------------------------------------------------------------------|-------------|
| Deadline for Filing Comments, Recommendations, and Agency Terms and Conditions/Prescriptions. | April 2021. |
| Deadline for Filing Reply Comments.                                                           | June 2021.  |

Dated: February 26, 2021.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2021-04466 Filed 3-3-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 4026-054]

#### Androscoggin Reservoir Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Non-Capacity Amendment of License.

b. *Project No.:* 4026-054.

c. *Date Filed:* December 31, 2020, and supplemented on February 11, 2021.

d. *Applicant:* Androscoggin Reservoir Company.

e. *Name of Project:* Aziscohos Hydroelectric Project.

f. *Location:* The project is located on the Magalloway River in Oxford County, Maine.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. Randall Dorman, Licensing Manager, Brookfield Renewable, 150 Main Street, Lewiston, ME 04240; telephone (207) 755-5605 and email [randy.dorman@brookfieldrenewable.com](mailto:randy.dorman@brookfieldrenewable.com).

i. *FERC Contact:* Linda Stewart, (202) 502-8184, [linda.stewart@ferc.gov](mailto:linda.stewart@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance date of this notice by the Commission.*

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-4026-054. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, it must also serve a copy of the document on that resource agency.

k. *Description of Request:* The Androscoggin Reservoir Company (licensee) proposes to administratively remove from the project license the existing 23.5-mile-long, 34.5-kilovolt transmission line. The licensee specifies that the transmission line, which is owned by Central Maine Power Company, should no longer be included in the license as a primary line because the line does not solely transmit power from the project to the interconnected grid, but also transmits power from the grid to the customers of the utility. Further, the licensee states that the point of interconnection of project power with the transmission grid occurs at the existing substation located adjacent to the powerhouse.

l. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended

access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified deadline date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting, or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: February 26, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-04465 Filed 3-3-21; 8:45 am]

**BILLING CODE 6717-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-10020-31-ORD]

### Ambient Air Monitoring Reference and Equivalent Methods; Designation of One New Reference Method and One New Equivalent Method

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of the designation of one new reference method and one new equivalent method for monitoring ambient air quality.

**SUMMARY:** Notice is hereby given that the Environmental Protection Agency (EPA) has designated one new reference method for measuring concentrations of sulfur dioxide (SO<sub>2</sub>), and one new equivalent method for measuring concentrations of particulate matter (PM<sub>10</sub>) in ambient air.

**FOR FURTHER INFORMATION CONTACT:** Robert Vanderpool, Air Methods and Characterization Division (MD-D205-03), Center for Environmental Measurements and Modeling, U.S. EPA, Research Triangle Park, North Carolina 27711. Phone: 919-541-7877. Email: [Vanderpool.Robert@epa.gov](mailto:Vanderpool.Robert@epa.gov).

**SUPPLEMENTARY INFORMATION:** In accordance with regulations at 40 CFR part 53, the EPA evaluates various methods for monitoring the concentrations of those ambient air pollutants for which EPA has established National Ambient Air Quality Standards (NAAQS) as set forth in 40 CFR part 50. Monitoring methods that are determined to meet specific requirements for adequacy are designated by the EPA as either reference or equivalent methods (as applicable), thereby permitting their use under 40 CFR part 58 by States and other agencies for determining compliance with the NAAQS. A list of all reference or equivalent methods that have been previously designated by EPA may be found at <http://www.epa.gov/ttn/amt/criteria.html>.

The EPA hereby announces the designation of one new reference method for measuring concentrations of SO<sub>2</sub> in ambient air and one new equivalent method for measuring concentrations of PM<sub>10</sub> in ambient air. These designations are made under the provisions of 40 CFR part 53, as amended on October 26, 2015 (80 FR 65291-65468).

The new reference method for SO<sub>2</sub> is an automated method (analyzer) utilizing the measurement principle based on UV fluorescence. This newly designated reference method is identified as follows:

RFSA-1120-257, "KENTEK Inc. Model MEZUS 110 SO<sub>2</sub> Analyzer," UV fluorescence analyzer operated in a range of 0-0.5 ppm, with 0.5 µm, 47 mm diameter Teflon® filter installed, operated at temperatures between 20° C and 30° C, at a nominal sampling flow rate of 800 cc/min, using a 5 minute averaging time, with either 105VAC-125VAC or 200VAC-240VAC input power options installed, 280-watt power consumption, equipped with 7 inch LCD touch screen display, and operated according to the KENTEK Inc. Model Mezus 110 Sulfur Dioxide Analyzer User's Instruction Manual.

This application for a reference method determination for this SO<sub>2</sub> method was received by the Office of Research and Development on July 21, 2020. This analyzer is commercially available from the applicant, KENTEK Inc., Hanshin S. Meca Room #526, 65 Techno 3-ro, Yuseong-gu, Daejeon, Republic of Korea, 34016.

The new equivalent method for PM<sub>10</sub> is an automated method (monitor) utilizing the measurement principle based on Beta Attenuation or β-ray monitoring. This newly designated equivalent method is identified as follows:

EQPM-0121-258, "Focused Photonics Inc. BPM-200 PM<sub>10</sub> Monitor," β-ray monitor operated in the following concentration ranges: 0-1 mg/m<sup>3</sup>, 0-2 mg/m<sup>3</sup>, 0-5 mg/m<sup>3</sup>, or 0-10 mg/m<sup>3</sup>, analyzing ambient conditions temperatures between -30° C to 50° C, while the monitor can operate in a conditioned space between 0° C to 50° C. The unit is operated for 24-hour average measurements, with the FPI P/N 6150138000X EPA PM<sub>10</sub> inlet, glass fiber filter tape with axial inner diameter of 40mm (GCY00003900), the 220VAC 50Hz power supply, the FPI P/N 6150139000X Atmospheric Temperature Unit, the 6100050000X Air heating unit for maintaining moisture at about 35% and no ΔT control, the FPI P/N GCX00013700 filter, the FPI P/N 6102182000X internal calibration device, 290508D00A Main Board, and 2910510B00X Interface board display. Instrument must be operated in accordance with the appropriate instrument manual and with software (firmware) version AQMSPlus.P005.V01A.US001.

This application for an equivalent method determination for this PM<sub>10</sub> method was received by the Office of Research and Development on October 13, 2020. This monitor is commercially available from the applicant, Focused Photonics Inc. (FPI), 760 Bin'an Road, Binjiang District, Hangzhou, Zhejiang, China.