

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG15–55–000.

*Applicants:* Nueces Bay WLE, LP.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Nueces Bay WLE, LP.

*Filed Date:* 2/26/15.

*Accession Number:* 20150226–5123.

*Comments Due:* 5 p.m. ET 3/19/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER15–536–001

*Applicants:* PJM Interconnection, L.L.C., Baltimore Gas and Electric Company.

*Description:* Compliance filing per 35: BGE submits Compliance Filing per 1/30/15 Order in Docket No. ER15–536–000 to be effective 2/2/2015.

*Filed Date:* 2/26/15.

*Accession Number:* 20150226–5090.

*Comments Due:* 5 p.m. ET 3/19/15.

*Docket Numbers:* ER15–1123–000.

*Applicants:* New York State Electric & Gas Corporation, New York Independent System Operator, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Amended & Restated LGIA No. 1396 NYISO, NYSEG & Sheldon Energy to be effective 2/18/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225–5313.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15–1124–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2015–02–25 NextEraLGIA Concurrence to be effective 2/19/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225–5315.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15–1125–000.

*Applicants:* Entergy Arkansas, Inc.

*Description:* Tariff Withdrawal per 35.15: EAI Notice of Cancellation of SA 644 to be effective 1/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225–5326.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15–1126–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): CCSF IA—2015 Annual

Adjustment to Traffic Light Costs to be effective 2/1/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225–5331.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15–1127–000.

*Applicants:* ITC Midwest LLC.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): CIAC Agreement Between ITC Midwest and Dairyland Power Cooperative to be effective 4/27/2015.

*Filed Date:* 2/26/15.

*Accession Number:* 20150226–5221.

*Comments Due:* 5 p.m. ET 3/19/15.

*Docket Numbers:* ER15–1128–000.

*Applicants:* Arizona Public Service Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Rate Schedule No. 260—Fully Executed Version to be effective 10/21/2011.

*Filed Date:* 2/26/15.

*Accession Number:* 20150226–5247.

*Comments Due:* 5 p.m. ET 3/19/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 26, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–04447 Filed 3–3–15; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. AD10–12–006]

**Increasing Market and Planning Efficiency Through Improved Software; Notice of Technical Conference: Increasing Real-Time and Day-Ahead Market Efficiency Through Improved Software**

Take notice that Commission staff will convene a technical conference on

June 22, 23, and 24, 2015 to discuss opportunities for increasing real-time and day-ahead market efficiency through improved software. A detailed agenda with the list of and times for the selected speakers will be published on the Commission's Web site<sup>1</sup> after April 24, 2015.

This conference will bring together experts from diverse backgrounds and experiences, including electric system operators, software developers, government, research centers and academia for the purposes of stimulating discussion, sharing information, and identifying fruitful avenues for research concerning the technical aspects of improved software for increasing efficiency. This conference is intended to build on the discussions initiated in the previous Commission staff technical conferences on increasing market and planning efficiency through improved software. As such, staff will be facilitating a discussion to explore research and operational advances with respect to market modeling that appear to have significant promise for potential efficiency improvements. Broadly, such topics fall into the following categories:

(1) Improvements to the representation of physical constraints that are either not currently modeled or currently modeled using mathematical approximations (e.g., modeling voltage and reactive power through alternating current (AC) optimal power flow modeling, modeling contingencies or events beyond first contingencies);

(2) Consideration of uncertainty to better maximize expected market surplus (e.g., stochastic modeling, or other improved modeling approaches to energy and reserve dispatch that efficiently manage uncertainty);

(3) Improvements to the ability to identify and use flexibility in the existing systems (e.g., optimal transmission switching, active or dynamic transmission ratings, and modeling ramping capability needs); and

(4) Other improvements in algorithms, model formulations, or hardware that may allow for increases in market efficiency.

Within these or related subject areas, we encourage presentations that discuss best modeling practices, existing modeling practices that need improvement, any advances made since last year's conference, or related perspectives on increasing market efficiency through improved power systems modeling.

<sup>1</sup> <http://www.ferc.gov/industries/electric/indus-act/market-planning.asp>.