Additional Conditions

It is critical that new sales of STF transmission service not degrade the value of the conditional firm transmission product. All CF contract amounts will be treated as firm obligations when determining the amounts of STF and nonfirm transmission available for future periods. The renewable generators propose that CF customers be upgraded to firm service during conditional months when firm service is determined available on a monthly, weekly, daily or hourly basis. Once CF customers are upgraded to firm, additional STF could then be sold during the same time frame and without gaining the reduction in capacity availability priority over CF customers. If there is more than one conditional-firm customer impacting a constrained path, and the available STF on that path is less than the combination of CF customer requests, the available STF must be allocated among those customers in a fair and reasonable way.

Customers offered new CF Agreements will be provided clear guidance on the risk of reductions in the capacity availability based on historic transmission usage data.

Renewable generators and other independent power producers who have expressed interest in this product believe that the price should reflect the fact that customers of conditional-firm are more likely to experience reductions in capacity availability than customers with firm transmission. Given this increased curtailment potential, there is an expectation on the renewable generator's part that the resulting cost would be less than a full year of firm transmission. In order to avoid the need for a rate case, the renewable generators propose a pricing structure that uses current TBL transmission rates. The proposal is that CF customers pay firm transmission rates for the percentage of the year that they are guaranteed to receive firm transmission. For example, if a customer is offered a CF product that will be firm 95% of the year, this customer will pay 95% of the cost of a vear of PTP service. We invite other opinions and suggestion on this pricing issue.

[FR Doc. E5-963 Filed 3-7-05; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD05-1-000]

Principles for Efficient and Reliable Reactive Power; Notice of Technical Conference

March 2, 2005.

As announced in a Notice of Technical Conference issued on January 31, 2005, in the above referenced proceeding, a technical conference will be held on March 8, 2005, from approximately 9 a.m. until 5 p.m. (EST),

in the Commission Meeting Room on the second floor of the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. All interested persons may attend, and registration is not required. Commissioners are expected to participate. Attached is the agenda for the conference.

Transcripts of the conference will be immediately available from Ace Reporting Company (202-347-3700 or 1-800-336-6646) for a fee. They will be available for the public on the Commission's eLibrary system seven calendar days after FERC receives the transcript. Additionally, Capitol Connection offers the opportunity for remote listening and viewing of the conference. It is available for a fee, live over the Internet, by phone or via satellite. Persons interested in receiving the broadcast, or who need information on making arrangements should contact David Reininger or Julia Morelli at the Capitol Connection (703-993-3100) as soon as possible or visit the Capitol Connection Web site at http:// www.capitolconnection.gmu.edu and click on "FERC."

FERC conferences are accessible under Section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free 866-208-3372 (voice) or 202-208-1659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

For more information about the conference, please contact Derek Bandera at (202) 502-8031 (Derek.bandera@ferc.gov) or Sarah McKinlev at (202) 502-8004 (sarah.mckinley@ferc.gov).

Linda Mitry,

Deputy Secretary.

Reactive Power Conference

March 8, 2005—Agenda

9 a.m.—Opening Remarks Richard O'Neill, Federal Energy Regulatory Commission

9:15 a.m.—Panel I—Reliability and Technical Issues

Panelists:

Donald Benjamin, NERC Philip Fedora, Northeast Power Coordinating Council

Michael Connolly, CenterPoint Energy Ronald Snead, Cinergy Services (MISO Transmission Owners)

Michael Calimano, New York ISO Anjan Bose, Washington State University Robert O'Connell, Williams Power Company, Inc.

Terry Winter, American Superconductor Eric John, ABB Inc.

11:15 a.m.—Panel II—Short-Term Reactive Power Issues Panelists:

Dennis Bethel, American Electric Power Allen Mosher, American Public Power Association

David Bertagnolli, ISO New England Steve Wofford, Constellation Energy Commodities Group, Inc. John Lucas, Southern Company John Simpson, Reliant Energy, Inc.

Scott Helver, Tenaska, Inc.

1 p.m.—Lunch Break 2 p.m.—Panel III—Prospective Reactive **Power Solutions**

Panelists: Fernando Alvarado, IEEE-USA Energy Policy Committee

Michael Calviou, National Grid USA Mayer Sasson, Consolidated Edison of New York

Steven Naumann, Exelon Corporation David Clarke, Navigant Consulting, Inc. Harry Terhune, American Transmission Company LLC

Robert D'Aquila, GE Energy Kris Zadlo, Calpine

Andy Ott, PJM Interconnection, L.L.C. 4 p.m.—Adjourn

[FR Doc. E5-965 Filed 3-7-05; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PL04-3-000]

Natural Gas Interchangeability; Notice **Seeking Comments**

March 2, 2005.

On February 28, 2005, the Natural Gas Council filed two reports in the captioned docket: White Paper on Liquid Hydrocarbon Drop Out in Natural Gas Infrastructure and White Paper on Natural Gas Interchangeability and Non-Combustion End Use: Representatives of the Natural Gas Council summarized the reports at the Commission's March 2 open meeting. The Commission has posted these reports on its Web site at http:// www.ferc.gov and is soliciting public comment on them. In addition, the reports are accessible on-line at http:// www.ferc.gov, using the "eLibrary" link and are available for review in the Commission's Public Reference Room in Washington, DC. The Commission will use the reports and comments received to inform its decisions as to how it should address issues of natural gas quality and natural gas interchangeability.

Comments should be filed no later than thirty days from the date of this Notice, as indicated by the comment date below. The Commission encourages electronic submission of comments in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of their comments to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Note that also there is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: April 1, 2005.

Linda L. Mitry,

Deputy Secretary.
[FR Doc. E5–961 Filed 3–7–05; 8:45 am]

ENVIRONMENTAL PROTECTION AGENCY

[Docket ID Number OECA-2005-0003, FRL-7881-8]

Agency Information Collection Activities: Proposed Collection; Comment Request; NESHAP for Miscellaneous Metal Parts and Products, EPA ICR Number 2056.02, OMB Control Number 2060–0486

AGENCY: Environmental Protection

Agency (EPA). **ACTION:** Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this document announces that EPA is planning to submit the following existing, approved, continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB) for the purpose of renewing the ICR. This ICR is scheduled to expire on August 31, 2005. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the information collection described below.

DATES: Comments must be submitted on or before May 9, 2005.

ADDRESSES: Submit your comments, referencing docket ID number OECA—2005—0003, to EPA online using EDOCKET (our preferred method), by email to docket.oeca@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Enforcement and Compliance Docket and Information Center in the EPA Docket Center (EPA/DC), EPA West, Room B102, 1301 Constitution Avenue, NW., Washington, DC, 1200

Pennsylvania Avenue, NW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT:

Leonard Lazarus, Office of Compliance, Environmental Protection Agency, 1200 Pennsylvania Avenue, NW., Washington, DC 20460 at (202) 564–6369, facsimile number (202) 564–0050, or via e-mail at

lazarus.leonard@epamail.epa.gov. SUPPLEMENTARY INFORMATION: EPA has

established a public docket for this ICR under Docket ID number OECA-2005-0003, which is available for public viewing at the Enforcement and Compliance Docket and Information Center in the EPA Docket Center (EPA/ DC), EPA West, Room B102, 1301 Constitution Avenue, NW., Washington, DC. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday excluding legal holidays. The telephone number for the Reading Room is (202) 566–1744, and the telephone number for the Enforcement and Compliance Docket and Information Center Docket is (202) 566–1514. An electronic version of the public docket is available through EPA Dockets (EDOCKET) at http:// www.epa.gov/edocket. Use EDOCKET to obtain a copy of the draft collection of information, submit or view public comments, access the index listing of the contents of the public docket, and to access those documents in the public docket that are available electronically. When in the system, select "search," then key in the docket ID number identified above.

Any comments related to this ICR should be submitted to EPA within 60 days of this notice. EPA's policy is that public comments, whether submitted electronically or in paper, will be made available for public viewing in EDOCKET as EPA receives them and without change, unless the comment contains copyrighted material, Confidential Business Information (CBI), or other information whose public disclosure is restricted by statute. When EPA identifies a comment containing copyrighted material, EPA will provide a reference to that material in the version of the comment that is placed in EDOCKET. The entire printed comment, including the copyrighted material, will be available in the public docket. Although identified as an item in the official docket, information claimed as CBI, or whose disclosure is otherwise restricted by statute, is not included in the official public docket, and will not be available for public viewing in EDOCKET. For further information about the electronic docket, see EPA's Federal Register notice describing the

electronic docket at 67 FR 38102 (May 31, 2002), or go to http://www.epa.gov/edocket.

Affected Entities: Entities potentially affected by this action are Miscellaneous Metal Parts and Products Surface Coating Operations.

Title: NESHAP for Miscellaneous Metal Parts and Products (40 CFR part

63, subpart MMMM).

Abstract: The respondents are subject to the recordkeeping and reporting requirements at 40 CFR part 63, subpart A—General Provisions, that apply to all NESHAP sources. These requirements include recordkeeping and reporting for startup, shutdown, malfunctions, and semiannual reporting. Exceptions to the General Provisions for this source category are delineated in the standard and include initial notifications to the Agency for new, reconstructed and existing affected entities, and notifications of compliance status.

The information must be collected in order for the Agency to determine compliance with the emission limitations in the standard. Responses to this collection of information are mandatory under the Clean Air Act. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless the agency displays a currently valid OMB control number. The OMB control numbers for EPA's standards are listed

at 40 CFR part 9.

The EPÁ would like to solicit comments to: (i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility; (ii) evaluate the accuracy of the Agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (iii) enhance the quality, utility, and clarity of the information to be collected; and (iv) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Burden Statement: In the previously approved ICR, the estimated number of respondents for this information collection was 1,590 with 180 responses per year. The annual industry recordkeeping and reporting burden for this collection of information was 139,380 hours. On the average, each respondent reported 0.11 times per year and 774 hours were spent preparing