

(SWPA) transmission line. Independence County thus proposes to (1) change the route for the unconstructed transmission line and (2) build a substation on an existing Southwestern Power Administration (SWPA) right-of-way.

The proposed transmission line would extend along the north side of the White River eastward nine miles from Lock and Dam No. 3 to the proposed substation. Single pole structures would be used to construct the 25 kV transmission line.

The proposed substation would be located approximately two miles east of White River Lock and Dam No. 2 (Project No. 4660), on the north side of the White River. The 100 ft by 150 ft substation would step-up the voltage from 25 kV to 161 kV, and have a transformer rating of 17.5 kV.

SWPA is a cooperating agency in the processing of the license amendment.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above. n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number (No. 4659-026) of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of Independence County specified in item h, above.

Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time

specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representative listed in item h, above.

Magalie R. Salas,

Secretary.

[FR Doc. 02-5977 Filed 3-12-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

March 7, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection. A mailing error has occurred; therefore, this notice is being reissued and the deadline for filing is extended.

a. *Application Type:* Amendment of License.

b. *Project No.:* 4660-028.

c. *Date Filed:* August 8, 2001.

d. *Applicant:* Independence County.

e. *Name of Project:* White River Lock and Dam No.2 Hydroelectric Project.

f. *Location:* The project is located on the White River, in Independence County, Arkansas.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Donald H. Clarke, Law Offices of GKRSE, 1500 K Street NW, Suite 330, Washington, DC 20005. Telephone (202) 408-5400, or e-mail address: dhclarke@GKRSE-law.com.

i. *FERC Contact:* Any questions on this notice should be addressed to Janet Hutzel at (202) 208-2271, or e-mail address: janet.hutzel@ferc.fed.us.

j. *Deadline for filing comments, motions to intervene, and protests:* 15 days from the issuance date of this notice.

k. This notice was issued January 29, 2002 with a comment date of February 28, 2002, and is being reissued with an extended deadline for filing.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-4660-028) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission

to serve a copy of that document on each person whose name appears on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, motions to intervene, and protests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site, <http://www.ferc.gov>, under the "e-Filing" link.

l. *Description of Amendment:* The license, issued November 8, 1985, authorizes a transmission line route whereby the as yet unconstructed transmission line would interconnect with Arkansas Power and Light (now Entergy). Independence County now intends to interconnect with a Southwestern Power Administration (SWPA) transmission line. Independence County thus proposes to (1) change the route for the unconstructed transmission line and (2) build a substation on an existing Southwestern Power Administration (SWPA) right-of-way.

The proposed transmission line would extend along the north side of the White River eastward two miles from Lock and Dam No. 2 to the proposed substation. Single pole structures would be used to construct the 25 kV transmission line.

The proposed substation would be located approximately two miles east of White River Lock and Dam No. 2, on the north side of the White River. The 100 ft by 150 ft substation would step-up the voltage from 25 kV to 161 kV, and have a transformer rating of 17.5 kV.

SWPA is a cooperating agency in the processing of the license amendment.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above. n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the

Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number (No. 4660-028) of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of Independence County specified in item h, above.

Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representative listed in item h, above.

Magalie R. Salas,
Secretary.

[FR Doc. 02-5978 Filed 3-12-02; 8:45 am]

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DEPARTMENT OF ENERGY

Southeastern Power Administration

Georgia-Alabama-South Carolina System of Projects

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice of proposed rate adjustment.

SUMMARY: Southeastern Power Administration (Southeastern) proposes to revise existing schedules of rates and charges applicable to the sale of power from the Georgia-Alabama-South Carolina System of Projects effective for a 5-year period, October 1, 2002, through September 30, 2007. Additionally, opportunities will be available for interested persons to review the present rates, the proposed rates and supporting studies, to participate in a forum and to submit written comments. Southeastern will evaluate all comments received in this process.

DATES: Written comments are due on or before June 11, 2002. A public information and comment forum will be held at the Westin Atlanta Airport, in Atlanta, Georgia, at 10 a.m., on April 18,

2002. Persons desiring to speak at the forum should notify Southeastern at least 3 days before the forum is scheduled, so that a list of forum participants can be prepared. Others may speak if time permits.

ADDRESSES: Written comments should be submitted to: Administrator, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711. The public information and comment forums for the Georgia-Alabama-South Carolina System of Projects will be at the Westin Atlanta Airport, 4736 Best Road, Atlanta, Georgia 30337, (404-762-7676).

FOR FURTHER INFORMATION CONTACT:

Leon Jourolmon, Assistant Administrator, Finance & Marketing, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635, (706) 213-3800.

SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission (the Commission) by order issued February 26, 1999, in Docket No. EF98-3011-000, (86 FERC 61,195) confirmed and approved Wholesale Power Rate Schedules SOCO-1, SOCO-2, SOCO-3, SOCO-4, ALA-1-I, MISS-1-I, Duke-1, Duke-2, Duke-3, Duke-4, Santee-1, Santee-2, Santee-3, Santee-4, and Pump-1 applicable to Georgia-Alabama-South Carolina System of Projects' power for a period ending September 30, 2003. On April 23, 1999, in Docket No. EF98-3011-001, the Commission issued an order granting rehearing for further consideration. On July 31, 2001, the Commission issued an order denying rehearing. Rate schedule Regulation-1 was approved by the Administrator, Southeastern Power Administration, on May 2, 2001.

Discussion: Existing rate schedules are predicated upon a July 1998 repayment study and other supporting data contained in FERC Docket No. EF98-3011-000. The current repayment study prepared in February 2002 shows that existing rates are not adequate to recover all costs required by present repayment criteria. Southeastern is proposing to establish rates that will recoup these unrecovered costs.

Existing rates for the Georgia-Alabama-South Carolina System have been in effect since October 1, 1998. This region has experienced a severe drought since that time. This has impacted repayment in two ways. First, revenues have been reduced because Southeastern has had less energy available for sale. Second, expenses have increased because it has been necessary for Southeastern to purchase

replacement energy to meet its contractual obligations.

Southeastern is proposing four rate alternatives for public comment. Southeastern is proposing two rate alternatives that would continue the current rate design where purchases of replacement energy are included in the capacity and energy charges from Southeastern. These are designated "Scenario 1A" and "Scenario 1B." In addition, Southeastern is proposing two rate alternatives that include a direct pass through of replacement energy costs. These are designated "Scenario 2A" and "Scenario 2B." Under these alternatives, replacement energy costs are excluded from the capacity and energy charges.

Proposed Unit Rates

Southeastern is proposing the following rate schedules to be effective for the period from October 1, 2002 through September 30, 2007.

Rate Schedule SOCO-1-A

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, and Florida to whom power may be wheeled and scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated.

Rate Schedule SOCO-2-A

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, and Florida to whom power may be wheeled pursuant to contracts between the Government and Southern Company Services, Incorporated. The customer is responsible for providing a scheduling arrangement with the Government.

Rate Schedule SOCO-3-A

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, and Florida to whom power may be scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated. The customer is responsible for providing a transmission arrangement.

Rate Schedule SOCO-4-A

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, and Florida. The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement.

Rate Schedule ALA-1-J

Available to the Alabama Electric Cooperative, Incorporated.