become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: June 10, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–11467 Filed 5–15–09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER06–615–000; ER07–1257–000; ER08–1113–000; ER08–1178–000; ER09–241–000]

California Independent System Operator Corporation; Notice of FERC Staff Attendance

May 11, 2009.

The Federal Energy Regulatory Commission (Commission) hereby gives notice that on the following dates members of its staff will participate in teleconferences and meetings to be conducted by the California Independent System Operator (CAISO). The agenda and other documents for the teleconferences and meetings are available on the CAISO's Web site, *http://www.caiso.com*.

May 13, 2009: Exceptional Dispatch
May 18, 2009: Board of Governors Meeting
May 19, 2009: Systems Interface User Group
May 20, 2009: Settlements and Market Clearing User Group Congestion Revenue Rights
May 21, 2009: Payment Acceleration
May 22, 2009: Participating Intermittent Resource Program
May 26, 2009: Systems Interface User Group BPM Change Management Meeting
May 27, 2009: Settlements and Market Clearing User Group Congestion Revenue Rights
May 28, 2009: Payment Default Allocation Meeting

Sponsored by the CAISO, the teleconferences and meetings are open to all market participants, and staff's attendance is part of the Commission's ongoing outreach efforts. The teleconferences and meetings may discuss matters at issue in the above captioned dockets.

For further information, contact Saeed Farrokhpay at *saeed.farrokhpay@ferc.gov*; (916) 294–0322 or Maury Kruth at *maury.kruth@ferc.gov*, (916) 294–0275.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–11463 Filed 5–15–09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2232–522]

Duke Energy Carolinas, LLC; North Carolina and South Carolina, Catawba-Wateree Hydroelectric Project; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

May 11, 2009.

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.[1] The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the North Carolina State Historic Preservation Officer (hereinafter, North Carolina SHPO), South Carolina State Historic Preservation Officer (hereinafter, South Carolina SHPO), and the Advisory Council on Historic Preservation (hereinafter, Council) pursuant to the Council's regulations, 36 CFR Part 800, implementing section 106 of the National Historic Preservation Act, *as amended,* (16 U.S.C. section 470f), to prepare and execute a programmatic agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the Catawba-Wateree Hydroelectric Project No. 2232–522 (North Carolina SHPO Reference Number ER03–0359).

The programmatic agreement, when executed by the Commission and the North Carolina and South Carolina SHPOs would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13[e]). The Commission's responsibilities pursuant to section 106 for the Catawba-Wateree Project would be fulfilled through the programmatic agreement, which the Commission proposes to draft in consultation with certain parties listed below. The executed programmatic agreement would be incorporated into any Order issuing a license.

Duke Energy Carolinas, LLC, as licensee for Catawba-Wateree Hydroelectric Project No. 2232, the Catawba Indian Nation, and the Eastern Band of Cherokee Indians have expressed an interest in this preceding and are invited to participate in consultations to develop the programmatic agreement.

For purposes of commenting on the programmatic agreement, we propose to restrict the service list for the aforementioned project as follows:

[1] 18 CFR section 385.2010.

Reid Nelson or Representative, Advisory Council on Historic Preservation, The Old Post Office Building, Suite 803, 1100 Pennsylvania Avenue, NW., Washington, DC 20004.	Tyler Howe or Representative, Eastern Band of Cherokee Indians, Qualla Boundary, P.O. Box 455, Cherokee, NC 28719.
Rebekah Dobrasko or Representative, Review and Compliance Coordinator, Archives & History Center, 8301 Parklane Road, Columbia, SC 29223.	Renee Gledhill-Earley or Representative, North Carolina Department of Cultural Resources,4617 Mail Service Center, Raleigh, NC 27699–4617.
Jennifer Huff or Representative, Duke Power, P.O. Box 1006, Mail Code EC12Y, Charlotte, NC 28201–1006.	Dr. Wenonah G. Haire or Representative, IN THPO, 1536 Tom Stevens Rd, Rock Hill, SC 29730.

Any person on the official service list for the above-captioned proceeding may request inclusion on the restricted service list, or may request that a restricted service list not be established, by filing a motion to that effect within 15 days of this notice date. In a request for inclusion, please identify the reason(s) why there is an interest to be included. Also please identify any concerns about historic properties, including Traditional Cultural Properties. If historic properties are to be identified within the motion, please use a separate page, and label it NON–PUBLIC Information.

An original and 8 copies of any such motion must be filed with Kimberly D. Bose, the Secretary of the Commission (888 First Street, NE., Washington, DC 20426) and must be served on each person whose name appears on the official service list. Please put the project name Catawba-Wateree Hydroelectric Project and number P–2232–522 on the front cover of any motion. Motions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the ''e-Filing'' link.

If no such motions are filed, the restricted service list will be effective at the end of the 15 day period. Otherwise, a further notice will be issued ruling on any motion or motions filed within the 15 day period.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–11465 Filed 5–15–09; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Western Area Power Administration

Revised Open Access Transmission Service Tariff

AGENCY: Western Area Power Administration, DOE

ACTION: Notice of informal meeting and comment opportunity.

SUMMARY: The Western Area Power Administration (Western) is revising its Open Access Transmission Service Tariff (Tariff). Western intends to update provisions of its Tariff consistent with the Federal Energy Regulatory Commission's (FERC) amended *pro forma* open access transmission tariff. Changes are being proposed to Western's Tariff to the extent it is able to incorporate the *pro forma* provisions consistent with applicable statutory requirements. Publication of this **Federal Register** announces a public meeting and opportunity for informal comments on Western's revised Tariff prior to filing with the FERC.

DATES: Western will accept comments on the revised Tariff until the close of the informal comment period on July 1, 2009. Western will present an explanation of the revised Tariff at an informal public meeting to be held on June 2, 2009.

ADDRESSES: The public meeting location is Western Area Power Administration, 12155 W. Alameda Parkway, Lakewood, CO 80228. Send written comments to Corporation Communications, Western Area Power Administration, P.O. Box 281213, Lakewood, CO 80228; by e-mail to: *tariffcomments@wapa.gov*; or by fax to (720) 962–7059.

FOR FURTHER INFORMATION CONTACT: For substantive questions, contact Bob Kennedy, Tariff Project Manager, Western Area Power Administration, Lakewood, Colorado, at (720) 962–7249. For information on the informal meeting, copies of documents posted on Western's Web site, or for questions on how to submit comments, contact Carolyn Hinkley, Corporate Communications, Western Area Power Administration, Lakewood, Colorado, at (720) 962–7053. Both individuals may be contacted by e-mail at *tariffcomments@wapa.gov*.

SUPPLEMENTARY INFORMATION: Western is a Federal power marketing administration, charged with the responsibility of selling and transmitting wholesale electrical power from 56 power plants operated by the Bureau of Reclamation, the Corps of Engineers and the International Boundary and Water Commission. Created in 1977, pursuant to section 302 of the Department of Energy Organization Act, Western markets and transmits Federal power resources from various multi-purpose hydroelectric projects to customers in 15 Central and Western States. Western has four Customer Service Regional Offices and the Colorado River Storage Project Management Center, each referred to in the revised Tariff as a Regional Office.

Public utilities are required to file an open access transmission tariff with the FERC which provides non-discriminatory access to their transmission systems. While Western is not a public utility under section 205 of the Federal Power Act, Western has on file with the FERC an open access transmission tariff that is consistent with or superior to the FERC's *pro forma* tariff. Western's Tariff allows it to receive reciprocal treatment from public utilities that are subject to FERC jurisdiction. Open access filings by non-jurisdictional entities such as Western are referred to as ''safe harbor'' tariffs. Western's existing Tariff was approved by the FERC on September 6, 2007, and was effective on May 21, 2007, consistent with the FERC's June 28, 2007, Order (119 FERC ¶ 61,329).

On February 15, 2007, the FERC issued Order No. 890, *Preventing Undue Discrimination and Preference in Transmission Service* (FERC Stats. & Regs. ¶ 31,241 (2007)) (Order 890), to amend its regulations and the *pro forma* open access transmission tariff. Order 890, as amended, will help ensure that transmission service is provided on a nondiscriminatory, just and reasonable basis; provide the foundation for a competitive electric power market; and provide for more effective regulation and transparency in the operation of the transmission grid.

Order No. 890 requires all public utilities that own, control, or operate facilities used for transmission of electric energy in interstate commerce to modify their open access transmission tariffs to incorporate Order 890, and requires non-public utilities with a ''safe harbor'' Tariff to adopt the *pro forma* Order 890 tariff to retain ''safe harbor'' status. Western seeks to retain its ''safe harbor'' status through compliance with the spirit and intent of Order 890, as