

plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. *Comments, Protests, or Motions To Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; See 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under "e-filing" link. The Commission strongly encourages electronic filing.

s. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", "COMPETING APPLICATION" OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-23444 Filed 12-3-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No.: 2677-019]

City of Kaukauna, WI; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

November 27, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 2677-019.

c. *Date filed*: August 29, 2007.

d. *Applicant*: City of Kaukauna, Wisconsin.

e. *Name of Project*: Badger-Rapide Croche Hydroelectric Project.

f. *Location*: On the Fox River in Outagamie County, near the city of Kaukauna, Wisconsin. The project does not affect federal lands.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact*: Mike Pedersen, Kaukauna Utilities, 777 Island Street, P.O. Box 1777, Kaukauna, WI 54130-7077, 920-462-0220, or Arie DeWaal, Mead & Hunt, Inc., 6501 Watts Road, Madison, WI 53719, 608-273-6380.

i. *FERC Contact*: John Smith (202) 502-8972 or john.smith@ferc.gov.

j. *Deadline for filing motions to intervene and protests*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The existing project works consists of the following two developments:

As licensed, the existing Badger Development utilizes the head created by the 22-foot-high Army Corps of Engineers (Corps) Kaukauna dam and consists of: (1) A 2,100-foot-long, 100-foot-wide power canal that bifurcates into a 260-foot-long, 200-foot-wide canal and a 250-foot-long, 80-foot-wide canal leading to; (2) the Old Badger powerhouse containing two 1,000-kilowatt (kW) generating units for a total installed capacity of 2,000 kW; and (3) the New Badger powerhouse containing two 1,800-kilowatt (kW) generating units for a total installed capacity of 3,600 kW; and (4) appurtenant facilities.

As licensed, the existing Rapide Croche Development utilizes the head created by the 20-foot-high Corps Rapide Croche dam, located approximately 4.5 miles downstream from the Badger Development and consists of: (1) A powerhouse, located on the south end of the dam, containing four 600-kW generating units for a total installed capacity of 2,400 kW; (2) the 5-mile-long, 12-kV transmission line; and (3) appurtenant facilities.

The license application also indicates that flashboards are used at the Kaukauna (6-inch-high) and Rapide-Croche (30-inch-high) dams to provide additional head for project generation.

The proposed project would include decommissioning the Old Badger and New Badger plants and constructing a new 7-MW powerhouse about 150 feet upstream from the existing New Badger plant site. Proposed project works would consist of: (1) A modified power canal leading to; (2) a new powerhouse with integral intake; and (3) two identical 3.5- to 3.6-MW horizontal Kaplan "S" type turbines. The Old Badger development would be converted to an alternative use. The New Badger development would be decommissioned, demolished, and removed. The existing service road would be demolished and removed. The tailrace area associated with the existing Old Badger development would be filled with soil. A new service road would be constructed over the filled area. No significant changes are proposed for the Rapide Croche development.

The existing Badger and Rapide Croche developments currently operate in run-of-river mode and as proposed, the new project would continue to operate in a run-of-river mode.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the

"eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance letter	November 2007.
Issue Scoping Document 1 for comments.	April 2008.
Issue Scoping Document 2 (if necessary).	June 2008.
Notice of application is ready for environmental analysis.	October 2008.
Notice of the availability of the draft EA.	June 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-23454 Filed 12-3-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

November 27, 2007.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP07-319-001.

Applicants: Viking Gas Transmission Company.

Description: Viking Gas Transmission Company submits Substitute Twelfth Revised Sheet 5C to FERC Gas Tariff, First Revised Volume 1.

Filed Date: 11/20/2007.

Accession Number: 20071121-0122.

Comment Date: 5 p.m. Eastern Time on Monday, December 3, 2007.

Docket Numbers: RP96-320-074.

Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits negotiated rate contracts executed and its various customers in relation to the East Texas to Mississippi Expansion Project.

Filed Date: 11/20/2007.

Accession Number: 20071121-0080.

Comment Date: 5 p.m. Eastern Time on Monday, December 3, 2007.

Docket Numbers: RP99-176-144.

Applicants: Natural Gas Pipeline Co. of America, Natural Gas Co. of America.

Description: Natural Gas Pipeline Company of America submits Amendment 1 to the Transportation Rate Schedule FTS Agreement with Eagle Energy Partners 1, LP.

Filed Date: 11/20/2007.

Accession Number: 20071120-0131.

Comment Date: 5 p.m. Eastern Time on Monday, December 3, 2007.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that

document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Acting Deputy Secretary.

[FR Doc. E7-23446 Filed 12-3-07; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-R05-OAR-2007-0957; FRL-8501-2]

Adequacy Status of the Kewaunee County, Wisconsin, Submitted 8-Hour Ozone Redesignation and Maintenance Plan for Transportation Conformity Purposes

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of adequacy.

SUMMARY: In this notice, EPA is notifying the public that we have found that the motor vehicle emissions budgets (MVEBs) for 8-hour ozone in Kewaunee County, Wisconsin are adequate for conformity purposes. As a result of our finding, Kewaunee County