

license caps the licensee's ability to grant approval of water withdrawal requests, from the project reservoir, to no more than one million gallons per day (MGD). Water withdrawals greater than 1 MGD must be approved by the Commission. The plants currently withdrawal on average, 3.74 MGD and future expansion would raise the withdrawal to 11.2 MGD.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling 202-502-8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call 202-502-8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title COMMENTS; PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005.

All comments, motions to intervene, or protests, must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: March 28, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-06457 Filed 4-2-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP19-913-000.

Applicants: Spire Storage West LLC.

Description: Compliance filing Spire Storage West LLC—Order No. 587-Y Compliance Filing to be effective 8/1/2019.

Filed Date: 3/27/19.

Accession Number: 20190327-5038.

Comments Due: 5 p.m. ET 4/8/19.

Docket Numbers: RP19-914-000.

Applicants: NEXUS Gas

Transmission, LLC.

Description: § 4(d) Rate Filing:

Mar2019 NegRate Cleanup for Name Changes to be effective 4/26/2019.

Filed Date: 3/27/19.

Accession Number: 20190327-5046.

Comments Due: 5 p.m. ET 4/8/19.

Docket Numbers: RP19-915-000.

Applicants: SG Resources Mississippi, L.L.C.

Description: Compliance filing SG Resources Mississippi, L.L.C.—Order No. 587-Y Compliance Filing to be effective 8/1/2019.

Filed Date: 3/27/19.

Accession Number: 20190327-5049.

Comments Due: 5 p.m. ET 4/8/19.

Docket Numbers: RP19-916-000.

Applicants: NEXUS Gas

Transmission, LLC.

Description: § 4(d) Rate Filing:

Negotiated Rate—Columbia 860005 releases eff 4-1-19 to be effective 4/1/2019.

Filed Date: 3/27/19.

Accession Number: 20190327-5072.

Comments Due: 5 p.m. ET 4/8/19.

Docket Numbers: RP19-917-000.

Applicants: Pine Prairie Energy Center, LLC.

Description: Compliance filing Pine Prairie Energy Center, LLC—Order No. 587-Y Compliance Filing to be effective 8/1/2019.

Filed Date: 3/27/19.

Accession Number: 20190327-5078.

Comments Due: 5 p.m. ET 4/8/19.

Docket Numbers: RP19-918-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (SRP 2019) to be effective 4/1/2019.

Filed Date: 3/27/19.

Accession Number: 20190327-5079.

Comments Due: 5 p.m. ET 4/8/19.

Docket Numbers: RP19-919-000.

Applicants: ETC Tiger Pipeline, LLC.

Description: Compliance filing NAESB Version 3.1 Compliance to be effective 8/1/2019.

Filed Date: 3/27/19.

Accession Number: 20190327-5113.

Comments Due: 5 p.m. ET 4/8/19.

Docket Numbers: RP19-920-000.

Applicants: Fayetteville Express Pipeline LLC.

Description: Compliance filing NAESB Version 3.1 Compliance to be effective 8/1/2019.

Filed Date: 3/27/19.

Accession Number: 20190327-5120.

Comments Due: 5 p.m. ET 4/8/19.

Docket Numbers: RP19-921-000.

Applicants: Saavi Energy Solutions, LLC, Tucson Electric Power Company, LLC, Southwest Gas Corporation.

Description: Joint Petition for Limited Waiver of Capacity Release Regulations and Policies, et al. of Saavi Energy Solutions, LLC, et al. under RP19-921.

Filed Date: 3/27/19.

Accession Number: 20190327-5129.

Comments Due: 5 p.m. ET 4/8/19.

Docket Numbers: RP19-922-000.

Applicants: Sea Robin Pipeline Company, LLC.

Description: Compliance filing NAESB Version 3.1 Compliance to be effective 8/1/2019.

Filed Date: 3/27/19.

Accession Number: 20190327-5223.

Comments Due: 5 p.m. ET 4/8/19.

Docket Numbers: RP19-923-000.

Applicants: Transwestern Pipeline Company, LLC.

Description: Compliance filing NAESB Version 3.1 Compliance to be effective 8/1/2019.

Filed Date: 3/27/19.

Accession Number: 20190327-5224.

Comments Due: 5 p.m. ET 4/8/19.

Docket Numbers: RP19-924-000.

Applicants: Transwestern Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Filing (BP Energy) on 3-27-19 to be effective 4/1/2019.

Filed Date: 3/27/19.
Accession Number: 20190327–5225.
Comments Due: 5 p.m. ET 4/8/19.
Docket Numbers: RP19–925–000.
Applicants: Texas Eastern Transmission, LP.
Description: § 4(d) Rate Filing; Negotiated Rate—Chevron to Eco-Energy 8956845 to be effective 4/1/2019.
Filed Date: 3/27/19.
Accession Number: 20190327–5180.
Comments Due: 5 p.m. ET 4/8/19.
Docket Numbers: RP19–926–000.
Applicants: Rendezvous Pipeline Company, LLC.
Description: Compliance filing NAESB Compliance Filing—Order No. 587–Y to be effective 8/1/2019.
Filed Date: 3/27/19.
Accession Number: 20190327–5178.
Comments Due: 5 p.m. ET 4/8/19.
Docket Numbers: RP19–927–000.
Applicants: Bison Pipeline LLC.
Description: Compliance filing Compliance to Docket No. RM96–1–041 to be effective 8/1/2019.
Filed Date: 3/27/19.
Accession Number: 20190327–5213.
Comments Due: 5 p.m. ET 4/8/19.
Docket Numbers: RP19–928–000.
Applicants: Sierrita Gas Pipeline LLC.
Description: Compliance filing Order No. 587–Y Compliance Filing to be effective 8/1/2019.
Filed Date: 3/27/19.
Accession Number: 20190327–5215.
Comments Due: 5 p.m. ET 4/8/19.
Docket Numbers: RP19–929–000.
Applicants: TransColorado Gas Transmission Company LLC.
Description: Compliance filing Order No. 587–Y Compliance Filing to be effective 8/1/2019.
Filed Date: 3/27/19.
Accession Number: 20190327–5217.
Comments Due: 5 p.m. ET 4/8/19.
Docket Numbers: RP19–930–000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: Compliance filing Order No. 587–Y Compliance Filing to be effective 8/1/2019.
Filed Date: 3/27/19.
Accession Number: 20190327–5218.
Comments Due: 5 p.m. ET 4/8/19.
Docket Numbers: RP19–931–000.
Applicants: Ruby Pipeline, L.L.C.
Description: Compliance filing Order No. 587–Y Compliance Filing to be effective 8/1/2019.
Filed Date: 3/27/19.
Accession Number: 20190327–5219.
Comments Due: 5 p.m. ET 4/8/19.
Docket Numbers: RP19–932–000.
Applicants: Northern Border Pipeline Company.
Description: Compliance filing Compliance to Docket No. RM96–1–041 to be effective 8/1/2019.

Filed Date: 3/27/19.
Accession Number: 20190327–5220.
Comments Due: 5 p.m. ET 4/8/19.
Docket Numbers: RP19–933–000.
Applicants: Mojave Pipeline Company, L.L.C.
Description: Compliance filing Order No. 587–Y Compliance Filing to be effective 8/1/2019.
Filed Date: 3/27/19.
Accession Number: 20190327–5221.
Comments Due: 5 p.m. ET 4/8/19.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 28, 2019.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2019–06456 Filed 4–2–19; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PL19–3–000]

Inquiry Regarding the Commission's Electric Transmission Incentives Policy

Correction

In notice document 2019–05895 beginning on page 11759 in the issue of Thursday, March 28, 2019, make the following correction:

On page 11759, in the second column the **DATES** paragraph should read as follows:

DATES: Initial Comments are due June 26, 2019, and Reply Comments are due July 26, 2019.

[FR Doc. C1–2019–05895 Filed 4–2–19; 8:45 am]
BILLING CODE 1301–00–D

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19–51–000]

Columbia Gas Transmission, LLC; Notice of Schedule for Environmental Review of the VNG Suffolk No. 3 Meter Station Expansion Project

On January 17, 2019, Columbia Gas Transmission, LLC (Columbia) filed an application in Docket No. CP19–51–000 requesting a Certificate of Public Convenience and Necessity pursuant to Sections 7(b) and 7(c) of the Natural Gas Act to abandon, construct, and operate certain natural gas facilities. The proposed project is known as the VNG Suffolk No. 3 Meter Station Expansion Project (Project) in Suffolk, Virginia, which would increase the current maximum daily delivery obligations of natural gas from 3.73 million cubic feet to 12 million cubic feet per day between various delivery points on Columbia's system in southeastern Virginia.

On January 31, 2019, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA May 17, 2019
 90-day Federal Authorization Decision
 Deadline August 15, 2019

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Columbia proposes to install new meter station facilities to replace its existing facilities at the VNG Suffolk No. 3 Meter Station (MS–831056). Columbia would design the proposed facilities for a maximum allowable operating pressure of 600 pounds per square inch gauge, which is consistent with the supply pressure of Columbia's existing VM–107 and VM–108 pipeline system. Upon completion of the new meter station facilities, Columbia would abandon the existing meter station.