

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the

"e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12198-001, Project No. 12213-001, Project No. 12274-001, Project No. 12297-001, Project No. 12309-001, Project No. 12369-001, Project No. 12535-001]

Green Point Hydro, LLC; Hugo Hydro, LLC; Meyers Hydro, LLC; Heflin Hydro, LLC; Ohio River L&D 52 Hydro, LLC; MSR 5 Hydro, LLC; Easton Diversion Dam Hydro, LLC; Notice of Surrender of Preliminary Permits

April 19, 2006.

Take notice that the permittees for the subject projects have requested voluntary surrender of their preliminary permits.

Project No.	Project name	Stream	State	Expiration date
12198-001	Green Point Upper Dam	Green Point Creek	OR	11-30-2007
12213-001	Hugo Dam Hydroelectric	Kiamichi River	OK	10-31-2006
12274-001	John T. Meyers L&D	Ohio River	IN	11-30-2007
12297-001	Heflin L&D	Tombigbee River	AL	11-30-2007
12309-001	Ohio River L&D #52	Ohio River	KY	11-30-2007
12369-001	Mississippi River L&D #5	Mississippi River	WI	11-30-2007
12535-001	Easton Diversion Dam	Yakima River	WA	2-29-2008

The permits shall remain in effect through the thirtieth day after issuance of this notice unless that day is Saturday, Sunday, or a holiday as described in 18 CFR 385.2007, in which case each permit shall remain in effect through the first business day following that day. New applications involving these project sites, to the extent provided for under 18 CFR part 4, may be filed on the next business day.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-124-000]

Gulf South Pipeline Company; Notice of Request Under Blanket Authorization

April 19, 2006.

Take notice that on April 7, 2006, Gulf South Pipeline Company, LP (Gulf South), 20 East Greenway, Houston, Texas 77046, filed in Docket No. CP06-124-000, a request pursuant to sections 157.205 and 157.208 of the Commission's regulations under the Natural Gas Act (18 CFR 157.205 and

157.208 (2005)) for authorization to reduce the maximum allowable operating pressure (MAOP) of its 8-inch Jackson to Hattiesburg Lateral located in Rankin, Simpson, Covington, Forrest, and Jones Counties, Mississippi, under Gulf South's blanket certificate issued in Docket No CP82-430-000 pursuant to section 7(c) of the Natural Gas Act, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Gulf South proposes to reduce the MAOP of Index 387, between milepost 0.00 and milepost 80, from 419 psig to 165 psig. Gulf South confirms that recent operating history of this Lateral shows that customers consistently have requested and used substantially lower volumes of gas. Gulf South states that the current firm transportation obligations on Index 387 are approximately 12.0 MMcf per day, and that the proposed reduction of the MAOP will not affect their ability to meet its contractual firm obligations, since the demand for natural gas

deliveries from the Lateral has been minimal. Also, Gulf South neither foresees a material increase in demand nor any market requirement for Gulf South to maintain a higher MAOP on this Lateral. Furthermore, Gulf South explains that over the years there has been a significant encroachment of the pipeline in this area due to an increase in population density. As a result, Gulf South believes that it is acting in the public interest in lowering the MAOP of the line due to this encroachment. Also, Gulf South states that their proposal to lower the MAOP of Index 387 will permit them to continue to operate the Lateral well within safe limits given the age of the line and the increase in population density without adversely affecting the reliability of the line. Finally, Gulf South states that no construction activities will be required to facilitate the MAOP reduction.

Any person or the Commission's Staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be