

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on Friday, January 4, 2013.

Dated: December 26, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-00022 Filed 1-4-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-28-000]

Dominion Transmission, Inc.; Notice of Request Under Blanket Authorization

Take notice that on December 14, 2012, Dominion Transmission, Inc. (Dominion), 701 East Cary Street, Richmond, Virginia 23219, filed a prior notice application pursuant to sections 157.205 and 157.208 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act (NGA), and Dominion's blanket certificate issued in Docket No. CP82-537-000, to replace 3.36 miles of existing 26-inch diameter pipeline located in Fairfield, Franklin and Muskingum counties, Ohio, and 1.57 miles of 30-inch diameter pipeline located in Beaver County, Pennsylvania, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Brad Knisley, Regulatory and Certificates Analyst, Dominion Transmission, Inc., 701 East Cary Street, Richmond, VA 23219 or telephone (804) 771-4412 or fax (804) 771-4804 or by email Brad.A.Knisley@dom.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed

activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: December 28, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-00024 Filed 1-4-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7577-012]

Burton Creek Hydro Inc., Sollos Energy, LLC¹

Notice of Transfer of Exemption

1. By letter filed December 19, 2012, Burton Creek Hydro Inc. informed the Commission that its exemption from licensing for the Burton Creek Hydro Project, FERC No. 7577, originally

issued September 25, 1985,¹ has been transferred to Sollos Energy, LLC. The project is located on Burton Creek in Lewis County, Washington. The transfer of an exemption does not require Commission approval.

2. Sollos Energy, LLC, Mr. Samuel Perry located at 5980 SE 30th Street, Mercer Island, Washington 98040 is now the exemptee of the Burton Creek Hydro Project, FERC No. 7577.

Dated: December 26, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-00019 Filed 1-4-13; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9768-4]

Notification of a Public Meeting and a Public Teleconference of the Clean Air Scientific Advisory Committee Lead Review Panel

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The EPA Science Advisory Board (SAB) Staff Office announces a public meeting and a public teleconference of the Clean Air Scientific Advisory Committee (CASAC) Lead Review Panel to conduct a peer review of EPA's *Integrated Science Assessment for Lead (Third External Review Draft—November 2012)* and EPA's *Policy Assessment for the Review of the Lead National Ambient Air Quality Standards (First External Review Draft—January 2013)*.

DATES: The CASAC Lead Review Panel face-to-face public meeting will be held on Tuesday, February 5, 2013, from 8:30 a.m. to 5:30 p.m. (Eastern Time) and on Wednesday, February 6, 2013, from 8:30 a.m. to 1:00 p.m. (Eastern Time). The follow-up public teleconference of the CASAC Lead Review Panel will be held on Monday, April 1, 2013, from 1:00 p.m. to 4:00 p.m. (Eastern Time).

ADDRESSES: The CASAC Lead Review Panel face-to-face public meeting will be held at the Hilton Garden Inn Raleigh-Cary hotel, 131 Columbus Avenue, Cary, North Carolina, 27518 (919-377-0440). The CASAC Lead Review Panel's follow-up public teleconference will take place via telephone only.

FOR FURTHER INFORMATION CONTACT: Any member of the public who wants further

¹ 32 FERC ¶ 62,641, Order Granting Exemption From Licensing of a Small Hydroelectric Project of 5 Megawatts or Less.